

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form: Summary of FAC Submissions

A. Variation in Sales

Sr. No.	Particulars	HT-Category	LT-Category	Total
1	Approved Sales in Tariff Order (MU)	4,493.53	7,434.91	11,928.45
2	Actual Sales in Tariff Order (MU)	4,075.30	6,656.00	10,731.30
3	Difference (2-1)	-418.23	-778.91	-1,197.15

B. Distribution Loss

Sr. No.	Particulars	%
1	Approved Distribution Loss Target (%)	12.00%
2	Actual Cumulative Dist. Loss (%)	34.83%
3	Difference (2-1)	22.83%

C. Variation in Power Purchase

Sr. No.	Source	Approved In Tariff Order			Actuals For the month			Difference (Actuals - Approved)		
		Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)
1	Thermal	8,282.03	4,193.96	5.06	12,122.33	5,905.96	4.87	3,840.30	1,712.00	-0.19
2	Gas	-	36.43	-	177.86	156.71	8.81	177.86	120.28	8.81
3	Hydro	814.26	124.17	1.52	686.87	88.40	1.29	-127.39	-35.77	-0.24
4	Nuclear	418.92	137.12	3.27	550.95	213.06	3.87	132.04	75.94	0.59
5	Non Solar	2,035.02	1,007.99	4.95	655.14	317.82	4.85	-1,379.88	-690.18	-0.10
6	Solar	2,388.98	807.92	3.38	1,022.07	347.68	3.40	-1,366.92	-460.24	0.02
6	Short Term	-	-	-	1,583.52	830.96	5.25	1,583.52	830.96	5.25
7	DSM	-	-	-	-195.24	-12.83	0.66	-195.24	-12.83	0.66
8	REC	-	-	-	-	-	-	-	-	-
9	Inter state transmission	-	336.44	-	-	208.35	-	-	-128.09	-
10	Sale of surplus power	-	-	-	-3.45	-2.54	7.36	-3.45	-2.54	7.36
	Total	13,939.22	6,644.03	4.77	16,600.05	8,053.56	4.85	2,660.84	1,409.53	0.09

D. FAC computation for the month

Sr. No.	Particulars	Units	
1	Calculation of ZFAC		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	141.26
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.04
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	4.97
1.4	ZFAC = F+C+B	Rs. Crore	146.27
2	Calculation of FAC Charge		
2.1	Energy Sales within the License Area	MU	10,731.30
2.2	Excess Distribution Loss	MU	1,653.43
2.3	ZFAC per kWh [(1.3/2.1)*10]	Rs./kWh	0.13
3	Allowable FAC		
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	10.27
3.2	FAC allowable [1.4-3.1]	Rs. Crore	136.00

E. FAC leviable to Consumers

Sr. No.	Particulars	Rs. Crore
1	Opening Balance of FAC Fund	-219.17
2	FAC Allowable as computed in above table	136.00
3	Holding cost of Fund	-1.92
4	FAC allowed to recover	-
5	Closing Balance of FAC Fund	-85.09
6	FAC leviable/refundable to consumer	-

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Maharashtra State Electricity Distribution Co. Ltd.
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Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	210	210	Coal	1.24	WCL,SECL	0.73	0.51	1. Firstly reallocation of available linkages under "flexible utilisation" policy. Then 17 MMT of the FSA coal to be benefited to get @ 13 MMT of washed coal. 2. Procurement of 3 MMT of imported coal. 3. Procurement of @ 8 MMT MoU coal from WCL & SCCL
2	Bhusawal TPS	Bhusawal - 4	500	500	Coal	2.68	WCL,SECL	3.5	1.85	
3	Bhusawal TPS	Bhusawal - 5	500	500	Coal	2.68	WCL,SECL			
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	Coal	4.98	WCL, MCL, SECL	5	-0.04	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	Coal	2.68	WCL, MCL, SECL	2.31	0.36	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	Coal	3.68	WCL,SECL	3.07	0.6	
7	Chandrapur TPS	Chandrapur - 3	210	210	Coal	1.20	WCL,SECL	12.8	-1.88	
8	Chandrapur TPS	Chandrapur - 4	210	210	Coal	1.20	WCL,SECL			
9	Chandrapur TPS	Chandrapur - 5	500	500	Coal	2.85	WCL,SECL			
10	Chandrapur TPS	Chandrapur - 6	500	500	Coal	2.85	WCL,SECL			
11	Chandrapur TPS	Chandrapur - 7	500	500	Coal	2.85	WCL,SECL			
12	Paras TPS	Paras - 3	250	250	Coal	1.37	WCL	2.5	0.24	
13	Paras TPS	Paras - 4	250	250	Coal	1.37	WCL			
14	Parli TPS	Parli - 6	250	250	Coal	1.37	WCL	2.36	0.38	
15	Parli TPS	Parli - 7	250	250	Coal	1.37	WCL			
16	Koradi TPS	Koradi - 6	210	210	Coal	1.05	WCL, MCL, SECL	2.19	-0.11	
17	Koradi TPS	Koradi - 7	210	210	Coal	1.05	WCL, MCL, SECL			
18	GTPS Uran	GTPS Uran	672	672	Gas	3.5 MMSCMD	GAIL	1.89 MMSCMD	1.6 MMSCMD	No alternate arrangement at prevailing APM
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	Hydro					
20	Parli TPS	Parli Replacement U 8	250	250	Coal	1.37	WCL,SCCL	1.71	-0.34	
21	Chandrapur TPS	Chandrapur - 8	500	500	Coal	2.68	WCL (Bridge linkage)	3.47	1.88	
22	Chandrapur TPS	Chandrapur - 9	500	500	Coal	2.68				
23	Koradi TPS	Koradi R U-8	660	660	Coal	3.32	WCL, SCCL (Bridge linkage)	6.18	3.76	
24	Koradi TPS	Koradi 9	660	660	Coal	3.32				
25	Koradi TPS	Koradi10	660	660	Coal	3.32				
	Bhusawal TPS	Bhusawal - 6	660	660	Coal					
26	MSPGCL Under Case IV	IEPL	0	185	Coal					
27	Dodson	Dodson I	12	12	Hydro					
28	Dodson	Dodson II	34	34	Hydro					
Central Generating Stations										
1	KSTPS	Unit-I to VI	2100	635	Coal	10.44	SECL			
2	KSTPS III	-	500	120	Coal	2.44	SECL			
3	VSTP I	Unit-I to VI	1260	432	Coal	5.33	NCL			
4	VSTP II	Unit-I, II	1000	336	Coal	4.07	NCL			
5	VSTP III	Unit-I, II	1000	275	Coal	4.04	NCL			
6	VSTP IV	Unit-I, II	1000	294	Coal	3.98	NCL			

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						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
7	VSTP V	Unit-I	500	161	Coal	2.01	NCL			
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204	Gas		HBJ Pipeline - South Basin Gas field			
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200	Gas		Gandhar Gas field			
10	KhSTPS-II	Unit-I to III	1500	148	Coal	7.59	Rajmahal Coal Fields of ECL.			
11	SIPAT TPS 2	Unit-I, II	1,000	274	Coal	4.79	SECL			
12	SIPAT TPS 1	Unit-I to III	1,980	556	Coal	9.20	SECL			
13	Mauda I	Unit-I, II	1000	394	Coal	4.35	SECL, MCL,			
14	Mauda II	Unit-I, II	1320	531	Coal	5.45				
15	NTPC Solapur 2	-	-		-	-				
16	NTPC Solapur	Unit-I, II	1320	642	Coal	4.94	MCL			
17	Lara	Unit-I, II	1600	231	Coal	7.18				
18	Gadarwara	Unit-I	1600	50	Coal	5.91				
19	Khargone	Unit-I, II	1320	50	Coal	4.92				
20	KAPP		440	152	Nuclear					
21	TAPP 1&2		320	160	Nuclear					
22	TAPP 3&4		1080	393	Nuclear					
23	KAPP 3&4		700	189.3	Nuclear					
Independent Power Producers(IPPs)										
1	JSW	Unit 1	300	300	Coal	0.95	No FSA	-		
2	Tata Power	Unit 1 to 5 (5 Nos.)	4000	760	Coal	2.14	Indocoal	0.12		
3	APL 125 MW	Unit 1, 4, 5	3300	125	Coal	12.50	SECL/WCL/MCL	4.91 MMT (for 1180 MW) 5.85 MMT (for remaining)		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	Coal					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	Coal					
6	APL 440 MW	Unit 1, 4, 5	3300	440	Coal					
7	GMR	1&2	600	200	Coal	0.98	SECL	2.6		
8	RIPL 450 MW	1 to 5	1320	450	coal	1.91	SECL	5.49		
9	RIPL 750 MW	1 to 5	1320	750	coal	3.18				
10	Sai Wardha	Unit 1 to 4	540	240	Coal	1.36	WCL, Nagpur	0.093		Special Forward E-Auction

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Form 1: Contracted Capacity

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Maharashtra State Electricity Distribution Co. Ltd.
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Form 1: Contracted Capacity

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**Maharashtra State
Electricity Distribution
Co. Ltd.
Filing for the month
Mar-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability**

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Contracated Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind /Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	210	210	187	Coal	80%	95.42%	95.65%	95.08%	96.37%	97.23%	99.18%
2	Bhusawal TPS	Bhusawal - 4	500	500	470	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
3	Bhusawal TPS	Bhusawal - 5	500	500	470	Coal	85%	1.00%	0.00%	6.97%	98.94%	100.00%	99.34%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	760	Coal	85%	77.42%	79.82%	68.01%	73.36%	80.36%	79.66%
5	Khaparkheda TPS	Khaparkheda - 5	500	500	470	Coal	85%	91.67%	93.48%	85.50%	88.55%	89.41%	91.64%
6	Nashik TPS	Nashik- 3	210	210		Coal	80%	99.95%	99.95%	99.95%	99.99%	99.97%	99.97%
		Nashik- 4	210	210		Coal	80%						
		Nashik- 5	210	210		Coal	80%						
7	Chandrapur TPS	Chandrapur - 3	210	210	192	Coal	80%	90.63%	91.11%	91.89%	91.43%	91.89%	91.11%
8	Chandrapur TPS	Chandrapur - 4	210	210	192	Coal	80%	68.86%	72.15%	72.28%	71.80%	72.31%	17.51%
9	Chandrapur TPS	Chandrapur - 5	500	500	457	Coal	80%	78.16%	78.46%	78.25%	78.88%	79.67%	80.08%
10	Chandrapur TPS	Chandrapur - 6	500	500	457	Coal	80%	77.23%	82.07%	56.71%	79.31%	39.43%	79.79%
11	Chandrapur TPS	Chandrapur - 7	500	500	457	Coal	80%	80.26%	65.52%	83.90%	88.01%	85.25%	84.60%
12	Paras TPS	Paras - 3	250	250	227	Coal	85%	84.34%	87.24%	88.53%	89.97%	93.30%	86.59%
13	Paras TPS	Paras - 4	250	250	227	Coal	85%	83.15%	82.81%	86.92%	91.81%	90.51%	95.13%
14	Parli TPS	Parli - 6	250	250	227	Coal	85%	99.81%	99.28%	99.62%	100.00%	100.00%	100.00%
15	Parli TPS	Parli - 7	250	250	227	Coal	85%	98.43%	96.94%	99.08%	97.56%	99.51%	100.00%
16	Koradi TPS	Koradi - 6	210	210	187	Coal	72%	77.50%	76.66%	79.77%	81.78%	82.44%	73.97%

Maharashtra State
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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Contracated Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind /Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6
17	GTPS Uran	GTPS Uran	672	672	672	Gas	85%	67.34%	68.89%	43.25%	36.86%	44.41%	41.17%
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585		Hydro	90%						
19	Parli TPS	Parli Replacement U 8	250	250	250	Coal	85%	90.72%	62.25%	89.27%	88.35%	90.54%	94.77%
20	Chandrapur TPS	Chandrapur - 8	500	500	470	Coal	85%	97.19%	90.12%	91.50%	97.44%	96.63%	94.30%
21	Chandrapur TPS	Chandrapur - 9	500	500	470	Coal	85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	Koradi TPS	Koradi R U-8	660	660	589	Coal	85%	78.65%	83.62%	87.68%	94.49%	90.33%	88.80%
23	Koradi TPS	Koradi 9	660	660	589	Coal	85%	82.46%	82.62%	86.68%	92.98%	87.17%	89.90%
24	Koradi TPS	Koradi10	660	660	589	Coal	85%	84.49%	81.47%	84.82%	87.85%	86.61%	88.68%
25	Bhusawal TPS	Bhusawal - 6	660	660		Coal	85%	53.73%	65.83%	80.38%	78.53%	0.00%	0.00%
26	MSPGCL Under Case IV	IEPL	0	185	185	Coal							
27	Dodson	Dodson I	12	12		Hydro							
28	Dodson	Dodson II	34	34		Hydro							
Central Generating Stations													

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1	KSTPS	Unit-I to VI	2100	638.71	638.71	Coal	85%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%
2	KSTPS III	-	500	121.07	121.07	Coal	85%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%
3	VSTP I	Unit-I to VI	1260	434.44	434.44	Coal	85%	77.89%	77.89%	77.89%	77.89%	77.89%	77.89%
4	VSTP II	Unit-I, II	1000	337.79	337.79	Coal	85%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%
5	VSTP III	Unit-I, II	1000	276.79	276.79	Coal	85%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%
6	VSTP IV	Unit-I, II	1000	296.21	296.21	Coal	85%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%
7	VSTP V	Unit-I	500	161.76	161.76	Coal	85%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)	645	204.19	204.19	Gas	85%	87.98%	87.98%	87.98%	87.98%	87.98%	87.98%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200.22	200.22	Gas	85%	96.32%	96.32%	96.66%	96.72%	64.74%	63.16%
10	KhSTPS-II	Unit-I to III	1500	148	148	Coal	85%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%
11	SIPAT TPS 2	Unit-I, II	1,000	275.93	275.93	Coal	85%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%
12	SIPAT TPS 1	Unit-I to III	1,980	560.95	560.95	Coal	85%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%
13	Mauda I	Unit-I, II	1000	389.06	389.06	Coal	85%	79.95%	79.95%	79.95%	79.95%	79.95%	79.95%

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S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Contracated Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind /Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6
14	Mauda II	Unit-I, II	1320	533.87	533.87	Coal	85%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%
15	NTPC Solapur 2	-	-			Coal	85%						
16	NTPC Solapur	Unit-I, II	1320	666.36	666.36	Coal	85%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%
17	Lara	Unit-I, II	1600	291.12	291.12	Coal	85%	93.75%	93.75%	93.75%	93.75%	93.75%	93.75%
18	Gadarwara	Unit-I	1600	110.99	110.99	Coal	85%	92.29%	47.13%	47.13%	47.13%	76.10%	84.64%
19	Khargone	Unit-I, II	1320	100.32	100.32	Coal	85%	51.30%	92.82%	93.25%	93.25%	93.25%	93.25%
20	KAPP		440	149.09		Nuclear		90.58%	89.40%	79.82%	77.27%	43.18%	43.18%
21	TAPP 1&2		320	160		Nuclear		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		1080	433.91		Nuclear		78.71%	78.71%	78.71%	79.63%	79.63%	79.63%
23	KAPP 3&4		1400	447.68		Nuclear		83.89%	84.46%	84.99%	84.29%	85.12%	85.72%
	Total												
IPPs													
1	JSW	Unit 1	300	300	290	Imported Coal	80%	76.53%	76.67%	71.79%	76.25%	78.42%	95.61%
2	Tata Power	Unit 10 to 50	4000	760	760	Imported Coal	80%	100.00%	100.00%	100.00%	98.52%	78.50%	78.95%
3	APL 125 MW	Unit 1, 4, 5	3300	125	125	Coal	85%	2.24%	0.00%	0.00%	0.00%	30.80%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	1200	Coal	85%	58.89%	44.25%	44.25%	59.33%	97.32%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	1320	Coal	80%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
6	APL 440 MW	Unit 1, 4, 5	3300	440	440	Coal	85%	0.06%	0.00%	0.00%	0.00%	18.51%	68.84%
7	GMR	Unit 1 & 2	600	200	200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	RIPL 450 MW	Unit 1 to 5	1320	450	1200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
9	RIPL 750 MW	Unit 1 to 6	1320	750		Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
10	Sai Wardha	Unit 1 to 4	540	240	240	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

**Maharashtra State
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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 7	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	97.39%	95.80%	80.15%	71.25%	91.96%	92.63%	96.88%	97.57%	99.86%	99.39%	97.69%	96.26%
2	Bhusawal TPS	Bhusawal - 4	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	95.01%	100.00%	100.00%	99.20%	100.00%	83.69%
3	Bhusawal TPS	Bhusawal - 5	87.90%	99.42%	97.35%	85.70%	82.69%	79.32%	91.27%	96.61%	96.81%	94.02%	90.04%	92.58%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	71.23%	75.88%	79.66%	74.86%	75.36%	79.87%	77.47%	73.39%	82.37%	79.50%	79.46%	75.55%
5	Khaparkheda TPS	Khaparkheda - 5	85.02%	87.30%	90.57%	92.20%	87.29%	91.37%	90.45%	86.86%	85.72%	89.58%	83.78%	91.78%
6	Nashik TPS	Nashik- 3	99.97%	99.99%	90.06%	82.43%	99.97%	99.97%	99.88%	93.82%	100.00%	99.31%	88.31%	75.90%
		Nashik- 4												
		Nashik- 5												
7	Chandrapur TPS	Chandrapur - 3	92.24%	90.79%	90.57%	89.28%	90.44%	91.89%	92.32%	92.54%	92.43%	91.41%	91.70%	92.59%
8	Chandrapur TPS	Chandrapur - 4	67.44%	22.05%	0.00%	0.00%	0.00%	31.02%	71.34%	71.96%	71.82%	71.74%	71.12%	70.75%
9	Chandrapur TPS	Chandrapur - 5	80.43%	78.93%	80.62%	80.64%	80.77%	80.81%	78.95%	81.48%	79.94%	79.97%	76.79%	70.52%
10	Chandrapur TPS	Chandrapur - 6	84.45%	93.42%	94.88%	88.59%	91.56%	94.64%	88.84%	94.04%	94.21%	86.14%	0.00%	17.83%
11	Chandrapur TPS	Chandrapur - 7	86.23%	85.01%	83.99%	82.05%	82.66%	81.68%	82.06%	84.08%	80.85%	82.77%	78.63%	83.08%
12	Paras TPS	Paras - 3	89.86%	92.91%	86.89%	88.43%	91.33%	81.79%	84.85%	84.85%	89.95%	93.67%	91.49%	93.50%
13	Paras TPS	Paras - 4	90.84%	93.83%	59.66%	78.69%	91.42%	91.49%	92.03%	90.44%	78.94%	84.56%	79.20%	79.18%
14	Parli TPS	Parli - 6	100.00%	99.77%	100.00%	100.00%	100.00%	94.00%	100.00%	100.00%	100.00%	100.00%	98.17%	98.81%
15	Parli TPS	Parli - 7	98.65%	97.46%	100.00%	98.52%	95.40%	82.37%	93.82%	97.20%	98.57%	93.20%	91.78%	94.90%
16	Koradi TPS	Koradi - 6	81.75%	80.55%	80.26%	80.57%	77.72%	69.69%	53.86%	78.86%	67.08%	79.70%	81.78%	81.84%

**Maharashtra State
Electricity Distribution
Co. Ltd.
Filing for the month
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**Maharashtra State
Electricity Distribution
Co. Ltd.
Filing for the month
Mar-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Avail**

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 7	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17	Actual Availability for the Day 18
1	KSTPS	Unit-I to VI	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%
2	KSTPS III	-	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%
3	VSTP I	Unit-I to VI	77.89%	77.89%	77.89%	77.89%	77.89%	77.89%	77.89%	77.89%	77.89%	77.89%	77.89%	77.89%
4	VSTP II	Unit-I, II	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%
5	VSTP III	Unit-I, II	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%
6	VSTP IV	Unit-I, II	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%
7	VSTP V	Unit-I	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	87.98%	87.98%	87.98%	87.98%	83.23%	87.98%	87.98%	87.98%	87.76%	96.52%	96.01%	95.94%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	64.73%	64.74%	64.75%	64.76%	63.69%	63.10%	60.90%	63.34%	63.39%	63.40%	63.39%	63.38%
10	KhSTPS-II	Unit-I to III	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%
11	SIPAT TPS 2	Unit-I, II	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%	57.71%	86.12%	48.60%	48.60%	48.60%
12	SIPAT TPS 1	Unit-I to III	98.37%	98.37%	78.56%	65.58%	94.50%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%
13	Mauda I	Unit-I, II	79.95%	79.95%	79.95%	79.95%	79.95%	79.95%	79.95%	79.95%	79.95%	96.42%	96.42%	96.42%

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**Maharashtra State
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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 19	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Availability for the Day 30
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	81.92%	94.86%	99.90%	99.90%	97.90%	91.55%	99.91%	97.04%	96.26%	94.40%	99.86%	99.82%
2	Bhusawal TPS	Bhusawal - 4	100.00%	100.00%	100.00%	100.00%	99.07%	100.00%	100.00%	100.00%	98.98%	97.45%	100.00%	97.07%
3	Bhusawal TPS	Bhusawal - 5	93.62%	92.35%	93.88%	93.75%	93.35%	94.39%	93.10%	92.43%	92.00%	88.98%	90.78%	88.95%
4	Khaparkheda TPS	Khaparkheda - 1 to 4	54.59%	67.08%	84.46%	83.61%	84.51%	85.34%	80.73%	86.00%	86.82%	87.42%	87.03%	70.12%
5	Khaparkheda TPS	Khaparkheda - 5	88.78%	85.90%	92.26%	92.02%	91.70%	89.87%	86.18%	90.56%	86.64%	89.57%	92.68%	90.28%
6	Nashik TPS	Nashik- 3	72.17%	97.68%	99.99%	99.99%	97.71%	99.89%	100.16%	83.70%	79.14%	91.09%	99.99%	99.82%
		Nashik- 4												
		Nashik- 5												
7	Chandrapur TPS	Chandrapur - 3	92.40%	91.76%	92.61%	92.59%	92.91%	92.47%	92.32%	93.92%	92.75%	93.18%	89.64%	90.64%
8	Chandrapur TPS	Chandrapur - 4	71.93%	72.89%	72.46%	70.94%	70.69%	70.15%	70.69%	71.39%	70.18%	69.16%	67.06%	61.68%
9	Chandrapur TPS	Chandrapur - 5	57.84%	0.00%	0.00%	0.00%	50.15%	79.11%	80.94%	81.45%	83.12%	83.16%	80.20%	75.58%
10	Chandrapur TPS	Chandrapur - 6	93.73%	61.19%	77.88%	81.19%	91.72%	90.95%	94.25%	93.93%	93.76%	81.79%	79.00%	86.48%
11	Chandrapur TPS	Chandrapur - 7	84.66%	80.86%	83.74%	81.55%	82.02%	81.00%	83.54%	84.43%	77.05%	82.51%	78.76%	85.66%
12	Paras TPS	Paras - 3	91.53%	86.60%	92.02%	94.87%	93.35%	91.76%	94.42%	91.28%	87.10%	85.08%	78.10%	79.02%
13	Paras TPS	Paras - 4	83.63%	77.18%	78.90%	0.62%	0.00%	0.00%	61.51%	62.33%	89.97%	90.80%	83.75%	89.54%
14	Parli TPS	Parli - 6	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	96.25%
15	Parli TPS	Parli - 7	99.16%	99.04%	98.89%	97.89%	96.40%	98.38%	98.22%	99.57%	99.84%	100.00%	96.80%	97.48%
16	Koradi TPS	Koradi - 6	81.79%	80.32%	81.77%	81.43%	82.24%	81.33%	80.48%	72.13%	64.27%	81.38%	82.56%	82.01%

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**Maharashtra State
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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 19	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28	Actual Availability for the Day 29	Actual Availability for the Day 30
1	KSTPS	Unit-I to VI	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%	94.12%	95.34%	91.62%	95.34%	95.34%	95.34%
2	KSTPS III	-	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%
3	VSTP I	Unit-I to VI	77.89%	77.89%	77.89%	77.89%	77.89%	77.89%	77.89%	77.89%	77.89%	77.89%	77.89%	76.59%
4	VSTP II	Unit-I, II	94.94%	41.51%	46.83%	77.54%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%	95.95%
5	VSTP III	Unit-I, II	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	97.33%	96.81%	96.81%	96.81%	96.81%	96.81%
6	VSTP IV	Unit-I, II	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%
7	VSTP V	Unit-I	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	96.52%	91.25%	87.98%	87.98%	87.73%	87.98%	87.98%	87.98%	87.98%	87.66%	96.09%	96.09%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	64.02%	63.95%	64.16%	64.18%	64.18%	64.15%	63.38%	63.38%	63.09%	64.05%	64.35%	63.85%
10	KhSTPS-II	Unit-I to III	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%
11	SIPAT TPS 2	Unit-I, II	48.60%	48.60%	48.60%	48.60%	48.60%	48.60%	48.60%	48.60%	48.60%	48.60%	48.60%	48.60%
12	SIPAT TPS 1	Unit-I to III	96.58%	98.37%	97.03%	92.11%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%
13	Mauda I	Unit-I, II	96.42%	96.42%	96.42%	96.42%	96.42%	96.42%	96.42%	96.42%	96.42%	79.95%	79.95%	79.95%

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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 31	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations							
1	Bhusawal TPS	Bhusawal - 3	95.62%	94.99%			
2	Bhusawal TPS	Bhusawal - 4	99.06%	99.02%			
3	Bhusawal TPS	Bhusawal - 5	92.30%	83.87%		Unit under FORCED from 01-03-2025 @ 00:15 Hrs to 03-03-2025 @ 18:48 Hrs Unit under FORCED from 07-03-2025 @ 11:00 Hrs to 07-03-2025 @ 13:05 Hrs Unit under FORCED from 11-03-2025 @ 22:57 Hrs to 12-03-2025 @ 00:43 Hrs	
4	Khaparkheda TPS	Khaparkheda - 1 to 4	63.09%	77.55%		Khaparkheda Unit 3Unit under FORCED from 19-03-2025 @ 01:26 Hrs to 20-03-2025 @ 09:21 Hrs Khaparkheda Unit 4Unit under FORCED from 03-03-2025 @ 19:50 Hrs to 04-03-2025 @ 02:31 Hrs Unit under FORCED from 30-03-2025 @ 06:54 Hrs to 01-04-2025 @ 09:50 Hrs	
5	Khaparkheda TPS	Khaparkheda - 5	87.46%	89.23%			
6	Nashik TPS	Nashik- 3	97.08%	95.09%			
		Nashik- 4					
		Nashik- 5					
7	Chandrapur TPS	Chandrapur - 3	88.02%	91.66%		IPT Differential Expansion,	
8	Chandrapur TPS	Chandrapur - 4	67.63%	59.06%		BTL, No ID Margin , PA Header Pressure	
9	Chandrapur TPS	Chandrapur - 5	84.16%	70.29%		Boiler Duct Leakages , APH Prbblem , BTL	
10	Chandrapur TPS	Chandrapur - 6	93.86%	79.45%		BTL, BFP Problem, DCS Problem	
11	Chandrapur TPS	Chandrapur - 7	86.50%	82.35%		Coal Cycle Problem	
12	Paras TPS	Paras - 3	81.26%	88.58%			
13	Paras TPS	Paras - 4	81.64%	75.50%		Paras Unit 4Unit under FORCED from 22-03-2025 @ 00:13 Hrs to 25-03-2025 @ 07:17 Hrs Unit under FORCED from 26-03-2025 @ 03:58 Hrs to 26-03-2025 @ 12:00 Hrs	
14	Parli TPS	Parli - 6	94.74%	99.37%			
15	Parli TPS	Parli - 7	98.94%	97.23%			
16	Koradi TPS	Koradi - 6	81.59%	78.03%			

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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 31	Actual Average Availability for the month (%)	Actual Average Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
17	GTPS Uran	GTPS Uran	40.62%	45.06%		Uran Unit 5Unit under ZEROSCH/RSD from 20-02-2025 @ 10:30 Hrs to 01-03-2025 @ 18:25 Hrs Unit under ZEROSCH/RSD from 20-02-2025 @ 10:30 Hrs to 01-03-2025 @ 18:25 Hrs Unit under ZEROSCH/RSD from 01-03-2025 @ 20:27 Hrs to 03-03-2025 @ 18:11 Hrs Unit under ZEROSCH/RSD from 03-03-2025 @ 19:56 Hrs to 05-03-2025 @ 06:40 HrsUnit under ZEROSCH/RSD from 05-03-2025 @ 07:58 Hrs to 05-03-2025 @ 18:16 HrsUran Unit 6Unit under FORCED from 03-03-2025 @ 05:57 Hrs to 03-03-2025 @ 06:50 Hrs Unit under FORCED from 09-03-2025 @ 01:05 Hrs to 09-03-2025 @ 04:20 Hrs Unit under FORCED from 10-03-2025 @ 22:45 Hrs to 11-03-2025 @ 01:04 Hrs Unit under FORCED from 17-03-2025 @ 22:05 Hrs to 19-03-2025 @ 18:21 HrsUran Unit 7Unit under FORCED from 03-03-2025 @ 05:57 Hrs to 03-03-2025 @ 10:28 Hrs Unit under FORCED from 03-03-2025 @ 23:16 Hrs to 04-03-2025 @ 01:58 Hrs Unit under FORCED from 04-03-2025 @ 03:04 Hrs to 04-03-2025 @ 13:46 Hrs Unit under FORCED from 04-03-2025 @ 14:15 Hrs to 31-03-2025 @ 11:59 HrsUran Unit 8Unit under FORCED from 03-03-2025 @ 02:18 Hrs to 03-03-2025 @ 07:32 Hrs Uran Unit A0Unit under FORCED from 07-09-2022 @ 16:30 Hrs to 09-03-2025 @ 20:34 Hrs Unit under FORCED from 09-03-2025 @ 22:22 Hrs to 10-03-2025 @ 00:51 Hrs Unit under FORCED from 10-03-2025 @ 03:09 Hrs to 16-03-2025 @ 05:27 Hrs Unit under FORCED from 16-03-2025 @	
18	MSPGCL Hydro	Hydro (Ghatghar)					
19	Parli TPS	Parli Replacement U 8	82.79%	85.74%			
20	Chandrapur TPS	Chandrapur - 8	88.54%	91.69%			
21	Chandrapur TPS	Chandrapur - 9	0.00%	0.00%		Electrical Problem	
22	Koradi TPS	Koradi R U-8	85.97%	86.09%			
23	Koradi TPS	Koradi 9	87.02%	87.01%			
24	Koradi TPS	Koradi10	81.53%	82.57%			
25	Bhusawal TPS	Bhusawal - 6	0.00%	44.82%		1..Unit Tripped on Dt.01.03.2025 on Turbine Vibrations High (11:01 Hrs) 2.Unit Tripped on Dt.05.03.2025 for PG Test Preparation (246:10Hrs) 3.Unit Tripped on Dt.24.03.2025 on Electrical Problem (26:20Hrs) 4. Unit Tripped on Dt.25.03.2025 on PA Fan Vibrations High (3:31Hrs) 5. Unit Tripped on Dt.30.03.2025 on Clinker Formation (36:5 Hrs)	
26	MSPGCL Under Case IV	IEPL					
27	Dodson	Dodson I					
28	Dodson	Dodson II					
Central Generating Stations				Maharashtra's share	Plant Availability as per REA		

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S. No.	Name of Station	Name of Unit	Actual Availability for the Day 31	Actual Average Availability for the month (%)	Actual Average Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
1	KSTPS	Unit-I to VI	95.34%	95.18%	99.83%		
2	KSTPS III	-	99.07%	99.07%	100.00%		
3	VSTP I	Unit-I to VI	77.89%	77.84%	83.29%	VSTPS I U-3Unit under AOH Outage from 25-02-2025 @ 23:43 Hrs to 31-03-2025 @ 11:59 Hrs	
4	VSTP II	Unit-I, II	95.95%	91.99%	95.87%		
5	VSTP III	Unit-I, II	96.81%	97.23%	100.43%		
6	VSTP IV	Unit-I, II	97.67%	97.67%	100.00%		
7	VSTP V	Unit-I	96.61%	96.61%	100.00%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)	96.09%	89.76%	92.18%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	63.79%	68.00%	69.89%	Gandhar - UNIT GT1 U-1Unit under Reserve shut down/RSD Outage from 27-02-2025 @ 11:34 Hrs to 01-03-2025 @ 18:14 Hrs Unit under RSD/RSD Outage from 01-03-2025 @ 19:42 Hrs to 05-03-2025 @ 17:30 Hrs Unit under RSD/RSD Outage from 05-03-2025 @ 20:05 Hrs to 07-03-2025 @ 17:32 Hrs Unit under Reserve Shutdown/RSD Outage from 07-03-2025 @ 19:45 Hrs to 11-03-2025 @ 07:17 HrsUnit under Reserve Shutdown/RSD Outage from 13-03-2025 @ 01:11 Hrs to 13-03-2025 @ 09:54 HrsGandhar - UNIT GT2 U-2Unit under Reserve shut down/RSD Outage from 27-02-2025 @ 11:40 Hrs to 01-03-2025 @ 18:04 Hrs Unit under RSD/RSD Outage from 01-03-2025 @ 19:42 Hrs to 05-03-2025 @ 17:45 Hrs Unit under RSD/RSD Outage from 05-03-2025 @ 20:09 Hrs to 07-03-2025 @ 17:43 Hrs Unit under Reserve Shutdown/RSD Outage from 07-03-2025 @ 19:46 Hrs to 11-03-2025 @ 07:40 HrsUnit under Flame failure Outage from 13-03-2025 @ 13:52 Hrs to 13-03-2025 @ 19:03 HrsGandhar - UNIT GT3 U-3Unit under Reserve shut down/RSD Outage from 27-02-2025 @ 11:46 Hrs to 31-03-2025 @ 11:59 Hrs Unit under Reserve shut down/RSD Outage from 27-02-2025 @ 11:46 Hrs to 31-03-2025 @ 11:59 Hrs Gandhar - UNIT ST U-4Unit under Reserve shut down/RSD Outage from 01-10-2024 @ 23:22 Hrs to 23-03-2025 @	
10	KhSTPS-II	Unit-I to III	94.28%	94.28%	100.00%		
11	SIPAT TPS 2	Unit-I, II	48.60%	70.49%	72.63%	SIPAT II U-4Unit under Annual Overhauling Outage from 16-03-2025 @ 00:22 Hrs to 31-03-2025 @ 11:59 Hrs SIPAT II U-5Unit under Tripped dur to furnace pressure low Outage from 14-03-2025 @ 02:38 Hrs to 15-03-2025 @ 02:17 Hrs	
12	SIPAT TPS 1	Unit-I to III	98.37%	96.25%	97.84%		
13	Mauda I	Unit-I, II	79.95%	86.32%	100.00%		

**Maharashtra State
Electricity Distribution
Co. Ltd.
Filing for the month
Mar-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Avail**

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 31	Actual Average Availability for the month (%)	Actual Average Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
14	Mauda II	Unit-I, II	93.28%	83.66%	86.25%		
15	NTPC Solapur 2	-					
16	NTPC Solapur	Unit-I, II	46.62%	87.71%	94.09%		
17	Lara	Unit-I, II	93.75%	93.75%	100.00%		
18	Gadarwara	Unit-I	94.25%	83.25%	88.33%		
19	Khargone	Unit-I, II	55.24%	79.33%	85.09%		
20	KAPP		89.77%	73.98%			
21	TAPP 1&2		0.00%	0.00%			
22	TAPP 3&4		80.56%	80.29%			
23	KAPP 3&4		79.83%	62.17%			
	Total						
IPPs							
1	JSW	Unit 1	0.00%	32.05%		Unit under FORCED from 12-03-2025 @ 14:30 Hrs to 01-04-2025 @ 17:09 Hrs	
2	Tata Power	Unit 10 to 50	43.10%	78.65%		CGPL U-1Unit under BTL Outage from 24-03-2025 @ 01:35 Hrs to 26-03-2025 @ 17:51 Hrs CGPL U-4Unit under HP heater leakage Outage from 05-03-2025 @ 01:02 Hrs to 10-03-2025 @ 10:01 Hrs CGPL U-5Unit under Turbine Control valve stuck Outage from 13-03-2025 @ 02:53 Hrs to 31-03-2025 @ 11:59 Hrs	
3	APL 125 MW	Unit 1, 4, 5	100.00%	84.94%		Adani U-2Unit under FORCED from 20-03-2025 @ 00:28 Hrs to 22-03-2025 @ 21:05 Hrs Adani U-4Unit under FORCED from 01-03-2025 @ 06:03 Hrs to 05-03-2025 @ 16:02 Hrs Adani U-5Unit under FORCED from 01-03-2025 @ 00:21 Hrs to 04-03-2025 @ 14:18 Hrs	
5	APL 1320 MW	Unit 1, 4, 5	100.00%	93.68%			
4	APL 1200 MW	Unit No. 2 to 3	100.00%	95.45%			
6	APL 440 MW	Unit 1, 4, 5	100.00%	83.45%			
7	GMR	Unit 1 & 2	100.00%	99.91%			
8	RIPL 450 MW	Unit 1 to 5	100.00%	98.79%			
9	RIPL 750 MW	Unit 1 to 6	100.00%	98.79%			
10	Sai Wardha	Unit 1 to 4	100.00%	100.00%			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	210	210	103575	43692	245409		
2	Bhusawal TPS	Bhusawal - 4	500	500	223286	377006	749682		
3	Bhusawal TPS	Bhusawal - 5	500	500	223286				
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	415397	448932	557517		
5	Khaparkheda TPS	Khaparkheda - 5	500	500	223286	262080	351828		
6	Nashik TPS	Nashik- 3,4 & 5	630	420	307046	228741	462744		
7	Chandrapur TPS	Chandrapur - 3	210	210	99896	712084	1481554		
8	Chandrapur TPS	Chandrapur - 4	210	210	99896				
9	Chandrapur TPS	Chandrapur - 5	500	500	237847				
10	Chandrapur TPS	Chandrapur - 6	500	500	237847				
11	Chandrapur TPS	Chandrapur - 7	500	500	237847				
12	Paras TPS	Paras - 3	250	250	114228	204551	317143		
13	Paras TPS	Paras - 4	250	250	114228				
14	Parli TPS	Parli - 6	250	250	114228	227074	264386		
15	Parli TPS	Parli - 7	250	250	114228				
16	Koradi TPS	Koradi - 6	210	210	87699	79865	153094		
17	GTPS Uran	GTPS Uran	672	672	-	48007591	48007591		
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2,585	-	-	-		
19	Parli TPS	Parli Replacement U	250	250	114228	115449	129125		
20	Chandrapur TPS	Chandrapur - 8	500	500	223286	220503	683014		
21	Chandrapur TPS	Chandrapur - 9	500	500	223286				
22	Koradi TPS	Koradi R U-8	660	660	276743	791301	1191916		
23	Koradi TPS	Koradi 9	660	660	276743				
24	Koradi TPS	Koradi10	660	660	276743				
25	Bhusawal TPS	Bhusawal - 6	660	660		155520	213388		
26	MSPGCL Under Case IV	MSPGCL IEPL	0	185					
27	Dodson	Dodson I	12	12					
28	Dodson	Dodson II	34	34					
Central Generating Stations									
1	KSTPS	Unit-I to VI	2100	635	965523	1274985	1840936		
2	KSTPS III	-	500	120	225348				
3	VSTP I	Unit-I to VI	1260	432	563933	2059025	3102880		
4	VSTP II	Unit-I, II	1000	336	430964				
5	VSTP III	Unit-I, II	1000	275	427286				
6	VSTP IV	Unit-I, II	1000	294	421827				
7	VSTP V	Unit-I	500	161	213131				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		0	0		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		0	0		
10	KhSTPS-II	Unit-I to III	1500	148	794312	1320383	2154306		
11	SIPAT TPS 2	Unit-I, II	1,000	274	433021	1253858	1989051		
12	SIPAT TPS 1	Unit-I to III	1,980	556	831108				
13	Mauda I	Unit-I, II	1000	394	438440	1061577	1545518		
14	Mauda II	Unit-I, II	1320	531	572721				
15	NTPC Solapur 2	-	-		-				
16	NTPC Solapur	Unit-I, II	1320	642	615010	500713	689961		
17	Lara	Unit-I, II	1600	231	706000	686486	1045065		
18	Gadarwara	Unit-I	1600	50	709343	577433	916398		
19	Khargone	Unit-I, II	1320	50	629075	401033	726400		

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Mar-25****Financial Year : 2024-25****Form 3: Station wise fuel availability for the month**

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
20	KAPP		440	152					
21	TAPP 1&2		320	160					
22	TAPP 3&4		1080	393					
23	KAPP 3&4		700	189.3					
IPPs									
1	JSW	Unit 1	300	300	80272	0	0		
2	Tata Power	Unit 10 to 50	4000	760	181955	0	0		
3	APL 125 MW	Unit 1, 4, 5	3300	125	1061226	1173505.4	1592024.42		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200					
6	APL 440 MW	Unit 1, 4, 5	3300	440					
7	GMR	Unit 1&2	600	200	263177	110463.24	111472.99		
8	RIPL 450 MW	Unit 1 to 5	1320	450	162014	567633	789465		
9	RIPL 750 MW	Unit 1 to 6	1320	750	270024				
10	Sai Wardha	Unit 1 to 4	540	240	132100	296041.35	619054.41		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
State Generating Stations								
1	Bhusawal TPS	Bhusawal - 3	103575	245409	5.340	52.17%		
2	Bhusawal TPS	Bhusawal - 4	223286	749682	4.494	75.91%		
3	Bhusawal TPS	Bhusawal - 5	223286					
4	Khaparkheda TPS	Khaparkheda - 1 to 4	415397	557517	3.790	73.13%		
5	Khaparkheda TPS	Khaparkheda - 5	223286	351828	3.411	88.84%		
6	Nashik TPS	Nashik- 3,4 & 5	307046	462744	5.712	65.58%	Tolling of Coal to IPP under CASE -	
7	Chandrapur TPS	Chandrapur - 3	99896	1481554	4.014	68.34%		
8	Chandrapur TPS	Chandrapur - 4	99896					
9	Chandrapur TPS	Chandrapur - 5	237847					
10	Chandrapur TPS	Chandrapur - 6	237847					
11	Chandrapur TPS	Chandrapur - 7	237847					
12	Paras TPS	Paras - 3	114228	317143	4.163	77.64%		
13	Paras TPS	Paras - 4	114228					
14	Parli TPS	Parli - 6	114228	264386	5.276	76.35%		
15	Parli TPS	Parli - 7	114228					
16	Koradi TPS	Koradi - 6	87699	153094	3.600	74.91%		
17	GTPS Uran	GTPS Uran	-	48007591	7.595	36.51%		
18	MSPGCL Hydro	Hydro (Ghatghar)	-	-				
19	Parli TPS	Parli Replacement U 8	114228	129125	5.302	67.52%		
20	Chandrapur TPS	Chandrapur - 8	223286	683014	3.964	42.43%		
21	Chandrapur TPS	Chandrapur - 9	223286					
22	Koradi TPS	Koradi R U-8	276743	1191916	3.432	83.99%		
23	Koradi TPS	Koradi 9	276743					
24	Koradi TPS	Koradi10	276743					

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
25	Bhusawal TPS	Bhusawal - 6	0	213388	3.496	43.80%		
26	MSPGCL Under Case IV	MSPGCL IEPL						
27	Dodson	Dodson I						
28	Dodson	Dodson II						
Central Generating Stations								
1	KSTPS	Unit-I to VI	965523	1840936	1.515	98.30%		
2	KSTPS III	-	225348		1.484	98.21%		
3	VSTP I	Unit-I to VI	563933	3102880	1.917	79.78%		
4	VSTP II	Unit-I, II	430964		1.836	91.74%		
5	VSTP III	Unit-I, II	427286		1.821	95.68%		
6	VSTP IV	Unit-I, II	421827		1.807	95.20%		
7	VSTP V	Unit-I	213131		1.862	95.54%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)		0	APM: 0 N-APM (C-Gas): 12.595 Lq: 21.555 RLNG: 10.321	5.78%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)		0	APM: 0 RLNG: 10.306 N-APM (C-Gas):	7.39%		
10	KhSTPS-II	Unit-I to III	794312	2154306	2.744	92.46%		
11	SIPAT TPS 2	Unit-I, II	433021	1989051	1.607	70.72%		
12	SIPAT TPS 1	Unit-I to III	831108		1.517	95.17%		
13	Mauda I	Unit-I, II	438440	1545518	3.155	87.97%		
14	Mauda II	Unit-I, II	572721		3.131	76.22%		
15	NTPC Solapur 2	-	-			0.00%		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 4: Implementation of Fuel Utilisation Plan

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same	
			Fuel type	Fuel type	Rs/kWh	%			
16	NTPC Solapur	Unit-I, II	615010	689961	4.338	62.50%			
17	Lara	Unit-I, II	706000	1045065	1.180	98.21%			
18	Gadarwara	Unit-I	709343	916398	3.108	73.82%			
19	Khargone	Unit-I, II	629075	726400	3.830	55.71%			
20	KAPP				3.6649				
21	TAPP 1&2				2.3682				
22	TAPP 3&4				3.4434				
23	KAPP 3&4								
IPPs									
1	JSW	Unit 1	80272	0	3.7252	30.36%			
2	Tata Power	Unit 10 to 50	181955	0	3.5560	79.52%			
3	APL 125 MW	Unit 1, 4, 5	1061226	15,92,024	4.6251	59.89%			
4	APL 1320 MW	Unit No. 2 to 3			3.8730	88.45%			
5	APL 1200 MW	Unit 1, 4, 5			4.0263	87.95%			
6	APL 440 MW	Unit 1, 4, 5			4.2634	52.83%			
7	GMR	Unit 1 & 2	263177	1,11,473	2.7382	99.29%			
8	RIPL 450 MW	Unit 1 to 5	162014	7,89,465	2.8041	98.72%			
9	RIPL 750 MW	Unit 1 to 6	270024			98.72%			
10	Sai Wardha	Unit 1 to 4	132100	6,19,054	2.9539	99.46%			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stack approved by SLDC	Normative Daily Net Generation	Actual Net Generation for the Day 1	Actual Net Generation for the Day 2	Actual Net Generation for the Day 3	Actual Net Generation for the Day 4	Actual Net Generation for the Day 5	Actual Net Generation for the Day 6	Actual Net Generation for the Day 7	Actual Net Generation for the Day 8
14	Mauda II	Unit-I, II	1320	531	85%	3.5647									
15	NTPC Solapur 2	-	-			0.0000									
16	NTPC Solapur	Unit-I, II	1320	642	85%	4.4064									
17	Lara	Unit-I, II	1600	228	85%	1.3713									
18	Gadarwara	Unit-I	1600	50	85%	3.1692									
19	Khargone	Unit-I, II	1320	50	85%	4.1520									
20	KAPP		440	152											
21	TAPP 1&2		320	160											
22	TAPP 3&4		1080	393											
23	KAPP 3&4		700	189.3											
IPPs															
1	JSW	Unit 1	300MW	300MW	80%	3.8400	5.76	5.30	5.20	4.93	5.14	5.24	6.34	5.92	6.19
2	Tata Power	Unit 1 to 5	4000 MW	760 MW	80%	3.8173	14.59	19.79	18.29	18.65	16.86	14.56	13.44	10.68	13.43
3	APL 125 MW	Unit 1, 4, 5	3300	125	85%	4.4560	2.55	0.07	0.00	0.00	0.00	0.86	2.07	2.08	1.98
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	80%	4.4560	25.34	29.43	29.04	28.76	28.59	27.76	28.66	28.11	28.58
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	85%	3.8159	24.48	15.78	11.38	11.12	15.20	24.03	27.09	27.13	27.16
6	APL 440 MW	Unit 1, 4, 5	3300	440	85%	4.5160	8.98	0.01	0.00	0.00	0.00	1.95	5.38	6.92	6.99
7	GMR	Unit 1 & 2	600	200	85%	3.0381	4.08	4.80	4.80	4.80	4.80	4.80	4.80	4.80	4.80
8	RIPL 450 MW	Unit 1 to 5	1320	450	85%	2.9081	10.80	10.80	10.80	10.80	10.80	10.80	10.79	10.80	10.78
9	RIPL 750 MW	Unit 1 to 6	1320	750	85%		18.00	18.00	18.00	18.00	18.00	18.00	17.98	17.99	17.97
10	Sai Wardha	Unit 1 to 4	540	240	85%	2.9452	5.76	5.76	5.76	5.76	5.76	5.75	5.75	5.74	5.68
	Short Term Bilateral*														
	Short Term Power Exchanges*	IEX-DAM (Conventional)						12.19	21.71	23.23	19.71	17.53	17.60	14.06	18.93
	Short Term Power Exchanges*	IEX-RTM (Conventional)						15.09	15.11	6.64	6.74	5.64	4.24	6.86	5.17
	Short Term Power Exchanges*	IEX-GDAM						0.10	0.33	0.10	0.00	0.00	0.10	0.21	0.18
	PXIL-LDC	PXIL-DBPL						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PXIL-LDC	PXIL-FACORPOWER						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PXIL-LDC	PXIL-GMRKEL						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PXIL-LDC	PXIL-RKM						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PXIL-LDC	PXIL-APL						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PXIL-LDC	PXIL-DBPL						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	STPP-117	APTCL JPL Dhule						3.27	3.27	3.26	3.26	3.24	3.18	3.19	3.21
	STPP-117	NVVNL-ILFS						4.79	4.79	4.78	4.78	4.78	4.78	4.78	4.78
	STPP-117	MPL Dhariwal						1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20
	STPP-117	NVVNL-SEML						1.96	1.96	2.39	2.39	2.39	2.39	2.39	2.39
	STPP-117	APTCL-JPL Tamnar						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	STPP-117	IIPL JPL SIMHAPUR						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Banking	Punjab						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total														

Form 5: MoD Operations of the Contracted Sources

[illegible]

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 9	Actual Net Generation for the Day 10	Actual Net Generation for the Day 11	Actual Net Generation for the Day 12	Actual Net Generation for the Day 13	Actual Net Generation for the Day 14	Actual Net Generation for the Day 15	Actual Net Generation for the Day 16	Actual Net Generation for the Day 17	Actual Net Generation for the Day 18	Actual Net Generation for the Day 19	Actual Net Generation for the Day 20	Actual Net Generation for the Day 21	Actual Net Generation for the Day 22
14	Mauda II	Unit-I, II														
15	NTPC Solapur 2	-														
16	NTPC Solapur	Unit-I, II														
17	Lara	Unit-I, II														
18	Gadarwara	Unit-I														
19	Khargone	Unit-I, II														
20	KAPP															
21	TAPP 1&2															
22	TAPP 3&4															
23	KAPP 3&4															
IPPs																
1	JSW	Unit 1	6.23	6.45	6.48	4.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Tata Power	Unit 1 to 5	14.52	16.97	19.50	20.31	16.87	12.74	14.27	13.90	15.76	14.52	14.07	15.42	13.31	14.53
3	APL 125 MW	Unit 1, 4, 5	2.64	2.87	2.59	2.83	3.00	2.18	1.94	1.95	2.06	1.90	1.95	2.45	1.76	1.98
4	APL 1320 MW	Unit No. 2 to 3	30.03	31.49	30.71	30.84	31.58	28.63	28.41	30.74	30.60	28.67	29.22	16.82	14.73	15.79
5	APL 1200 MW	Unit 1, 4, 5	28.20	28.66	28.25	28.60	28.80	27.42	27.12	26.96	27.09	26.88	26.84	27.94	26.46	26.80
6	APL 440 MW	Unit 1, 4, 5	8.88	10.38	8.25	8.94	9.80	6.83	5.85	5.22	6.36	5.57	6.13	7.72	5.34	6.68
7	GMR	Unit 1 & 2	4.80	4.80	4.80	4.80	4.80	4.80	4.80	4.80	4.80	4.80	4.80	4.80	4.35	4.67
8	RIPL 450 MW	Unit 1 to 5	10.80	10.80	10.56	8.78	8.98	10.80	10.80	10.80	10.80	10.80	10.80	10.80	10.74	10.78
9	RIPL 750 MW	Unit 1 to 6	18.00	18.00	17.59	14.64	14.97	17.99	18.00	18.00	18.00	18.00	18.00	18.00	17.90	17.97
10	Sai Wardha	Unit 1 to 4	5.76	5.75	5.76	5.72	5.76	5.76	5.76	5.76	5.76	5.76	5.75	5.76	5.52	5.65
	Short Term Bilateral*															
	Short Term Power Exchanges*	IEX-DAM (Conventional)	10.57	9.63	16.22	21.47	25.06	23.36	30.62	27.62	12.21	27.50	27.59	28.55	41.99	33.81
	Short Term Power Exchanges*	IEX-RTM (Conventional)	8.14	10.20	8.31	10.32	24.82	13.20	8.03	8.98	16.72	10.10	6.06	9.46	5.80	9.98
	Short Term Power Exchanges*	IEX-GDAM	0.20	0.00	0.01	0.24	0.00	0.64	1.08	0.62	0.03	0.04	0.05	0.05	0.24	0.12
	PXIL-LDC	PXIL-DBPL	0.00	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20
	PXIL-LDC	PXIL-FACORPOWER	0.00	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
	PXIL-LDC	PXIL-GMRKEL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.49	1.49	1.49	1.49	1.49	1.49
	PXIL-LDC	PXIL-RKM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.22	2.29	1.64	1.92	2.40	2.40
	PXIL-LDC	PXIL-APL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.80	4.80
	PXIL-LDC	PXIL-DBPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.84	0.84
	STPP-117	APTCL JPL Dhule	3.35	3.33	3.32	3.40	3.40	3.16	3.15	3.13	3.25	3.27	3.26	3.35	3.15	3.22
	STPP-117	NVVNL-ILFS	4.78	4.78	4.78	4.78	4.78	2.39	4.08	3.59	3.58	3.58	3.58	3.58	3.58	3.58
	STPP-117	MPL Dhariwal	1.20	1.20	1.20	1.20	1.20	0.60	1.03	1.20	1.20	1.20	1.20	1.20	1.20	1.20
	STPP-117	NVVNL-SEML	2.39	2.39	2.39	2.39	2.39	1.20	2.04	2.39	2.39	2.39	2.39	2.39	2.39	2.39
	STPP-117	APTCL-JPL Tamnar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.78	4.78	4.78	4.78	4.78	4.78	4.78
	STPP-117	IIPL JPL SIMHAPUR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.59	3.58	3.36	3.58	3.58	3.58	3.58
	Banking	Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total																

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 23	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the Day 30	Actual Net Generation for the Day 31	Actual Net Generation for the month (MU)	Reasons for lower generation	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons for the same
State Generating Stations														
1	Bhusawal TPS	Bhusawal - 3	2.35	2.21	2.84	0.38	-0.11	1.44	2.85	2.80	2.76	72.45		
2	Bhusawal TPS	Bhusawal - 4	10.73	11.06	11.16	10.91	10.73	10.52	11.01	10.80	10.70	531.47		
3	Bhusawal TPS	Bhusawal - 5	8.74	8.83	8.89	8.47	8.41	8.06	8.63	8.36	8.54			
4	Khaparkhedha TPS	Khaparkhedha - 1	3.45	3.49	3.40	3.48	3.54	3.25	3.48	3.57	3.66	412.96		
		Khaparkhedha - 2	3.37	3.50	3.28	3.53	3.56	3.59	3.64	3.61	3.71			
		Khaparkhedha - 3	3.68	3.66	3.36	3.56	3.71	3.62	3.57	3.57	3.57			
		Khaparkhedha - 4	3.51	3.32	3.17	3.34	3.59	3.46	3.37	0.79	-0.04			
5	Khaparkhedha TPS	Khaparkhedha - 5	10.28	9.95	9.63	10.09	9.65	9.98	10.27	9.99	10.09	310.95		
6	Nashik TPS	Nashik- 3	2.77	2.84	2.96	2.96	2.99	2.90	2.84	2.81	2.57	256.40		Separate excel sheet is attached herewith.
		Nashik- 4	2.95	3.06	3.51	3.26	3.28	3.31	2.96	3.00	3.04			
		Nashik- 5	2.79	2.83	3.02	2.94	2.74	3.02	2.73	2.73	2.76			
7	Chandrapur TPS	Chandrapur - 3	3.74	3.72	3.73	3.69	3.70	3.65	3.64	3.71	3.69	900.59		
8	Chandrapur TPS	Chandrapur - 4	3.04	3.05	3.01	3.06	2.97	2.92	2.82	2.57	2.89			
9	Chandrapur TPS	Chandrapur - 5	4.66	7.57	7.93	7.78	8.19	7.95	7.69	7.48	8.45			
10	Chandrapur TPS	Chandrapur - 6	8.83	8.85	9.00	8.75	8.77	7.56	7.70	8.19	9.18			
11	Chandrapur TPS	Chandrapur - 7	8.18	8.01	8.21	8.06	7.33	7.90	7.91	8.61	8.69			
12	Paras TPS	Paras - 3	4.70	4.41	4.77	4.54	4.51	4.11	3.74	3.91	4.18	261.31		
13	Paras TPS	Paras - 4	-0.09	-0.08	3.08	2.97	4.61	4.43	4.04	4.48	4.28			
14	Parli TPS	Parli - 6	4.19	3.87	4.19	3.92	4.19	4.19	4.23	3.91	3.84	257.64		
15	Parli TPS	Parli - 7	3.98	3.77	4.20	3.87	4.21	4.17	3.87	3.93	3.88			
16	Koradi TPS	Koradi - 6	3.50	3.45	3.47	2.98	2.79	3.40	3.37	3.47	3.41	104.22		
17	GTPS Uran	GTPS Uran	6.27	6.31	6.32	6.39	6.43	6.36	6.28	6.29	6.39	174.99		
18	MSPGCL Hydro	Hydro (Ghatghar)										578.90		
19	Parli TPS	Parli Replacement U 8	3.77	3.65	3.84	3.71	3.96	3.91	3.59	3.31	3.57	114.73		
20	Chandrapur TPS	Chandrapur - 8	9.24	8.52	9.13	8.61	8.30	8.84	8.43	8.56	9.27	296.85		
21	Chandrapur TPS	Chandrapur - 9	-0.01	-0.01	-0.02	-0.02	-0.02	-0.02	-0.02	-0.02	-0.02			
22	Koradi TPS	Koradi R U-8	11.66	12.43	13.49	12.20	12.15	12.23	11.85	12.59	12.52	1163.34		
23	Koradi TPS	Koradi 9	12.03	12.56	13.18	13.31	13.34	12.03	12.36	12.51	12.85			
24	Koradi TPS	Koradi10	12.13	12.39	13.12	12.99	12.31	12.02	12.54	12.76	12.13			
25	Bhusawal TPS	Bhusawal - 6	12.58	5.59	1.09	10.43	13.09	10.06	7.49	3.43	-0.35	202.52		
26	MSPGCL Under Case IV	MSPGCL IEPL										96.37		
27	Dodson	Dodson I												
28	Dodson	Dodson II												
Central Generating Stations														
1	KSTPS	Unit-I to VI										452.24		
2	KSTPS III	-										89.22		
3	VSTP I	Unit-I to VI										251.28		
4	VSTP II	Unit-I, II										230.99		
5	VSTP III	Unit-I, II										199.99		
6	VSTP IV	Unit-I, II										215.13		
7	VSTP V	Unit-I										116.13		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST-I C), UNIT-VI (ST- 2										0.63		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)										0.59		
10	KhSTPS-II	Unit-I to III										104.24		
11	SIPAT TPS 2	Unit-I, II										144.61		
12	SIPAT TPS 1	Unit-I to III										401.38		
13	Mauda I	Unit-I, II										272.20		

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 5: MoD Operations of the Contracted Sources

[illegible]

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month
Mar-25
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
State Generating Stations											
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	5.1910	NA	NA	NA	NA	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	4.3960	NA	NA	NA	NA	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	4.3960	NA	NA	NA	NA	
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	3.9010	NA	NA	NA	NA	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	2.9090	NA	NA	NA	NA	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	5.8200	NA	NA	NA	NA	
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	4.0070	NA	NA	NA	NA	
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	4.0070	NA	NA	NA	NA	
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	4.0070	NA	NA	NA	NA	
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	4.0070	NA	NA	NA	NA	
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	4.0070	NA	NA	NA	NA	
12	Paras TPS	Paras - 3	250	250	85%	3.6870	NA	NA	NA	NA	
13	Paras TPS	Paras - 4	250	250	85%	3.6870	NA	NA	NA	NA	
14	Parli TPS	Parli - 6	250	250	85%	5.0540	NA	NA	NA	NA	
15	Parli TPS	Parli - 7	250	250	85%	5.0540	NA	NA	NA	NA	
16	Koradi TPS	Koradi - 6	210	210	72%	3.5670	NA	NA	NA	NA	
17	GTPS Uran	GTPS Uran	672	672	85%	5.3980	NA	NA	GT-5: (1) 01-03-2025 @ 20:27, (2) 03-03-2025 @ 19:56, (3) 05-03-2025 @ 07:58, (4) 05-03-2025 @ 19:21, (5) 10-03-2025 @ 22:15, (6) 11-03-2025 @ 20:00, (7) 12-03-2025 @ 20:30, (8) 13-03-2025 @ 19:30.	GT-5: (1) 03-03-2025 @ 18:11, (2) 05-03-2025 @ 06:40, (3) 05-03-2025 @ 18:16, (4) 10-03-2025 @ 21:40, (5) 11-03-2025 @ 18:48, (6) 12-03-2025 @ 15:49, (7) 13-03-2025 @ 16:26, (8) 13-03-2025 @ 16:26.	
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%						
19	Parli TPS	Parli Replacement U 8	250	250	85%	5.0750	NA	NA	NA	NA	
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	3.9870	NA	NA	NA	NA	
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	3.9870	NA	NA	NA	NA	
22	Koradi TPS	Koradi R U-8	660	660	85%	3.2780	NA	NA	NA	NA	
23	Koradi TPS	Koradi 9	660	660	85%	3.2780	NA	NA	NA	NA	
24	Koradi TPS	Koradi10	660	660	85%	3.2780	NA	NA	NA	NA	
	Bhusawal TPS	Bhusawal - 6	660	660	85%	3.4980	NA	NA	NA	NA	
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185		0.0000	NA	NA	NA	NA	
26	Dodson	Dodson I	12	12							
27	Dodson	Dodson II	34	34							
Central Generating Stations											
1	KSTPS	Unit-I to VI	2100	635	85%	1.5392	NA	NA	NA	NA	
2	KSTPS III	-	500	120	85%	1.4911	NA	NA	NA	NA	
3	VSTP I	Unit-I to VI	1260	432	85%	2.0802	NA	NA	NA	NA	
4	VSTP II	Unit-I, II	1000	336	85%	1.9697	NA	NA	NA	NA	
5	VSTP III	Unit-I, II	1000	275	85%	1.9463	NA	NA	NA	NA	
6	VSTP IV	Unit-I, II	1000	294	85%	1.9275	NA	NA	NA	NA	
7	VSTP V	Unit-I	500	161	85%	1.9989	NA	NA	NA	NA	

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month

Mar-25

Financial Year : 2024-25

Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		APM: 5.9515 NAPM: 13.1048 RLNG: 10.7387	NA	NA	1A: (1) 27-02-2025 @ 11:29, (2) 07-03-2025 @ 19:45, (30) 17-03-2025 @ 20:26	1A: (1) 07-03-2025 @ 17:44, (2) 15-03-2025 @ 02:00, (3) 31-03-2025 @ 11:59	
									1B: (1) 27-02-2025 @ 11:27, (2) 05-03-2025 @ 20:07, (3) 07-03-2025 @ 19:33, (4) 11-03-2025 @ 06:51, (5) 12-03-2025 @ 20:48	1B: (1) 05-03-2025 @ 17:49, (2) 07-03-2025 @ 18:13, (3) 11-03-2025 @ 06:50, (4) 12-03-2025 @ 18:26, (5) 13-03-2025 @ 10:25	
									1C: 18-12-2024 @ 08:49	1C: 31-03-2025 @ 11:59	
									2A: (1) 27-02-2025 @ 11:21, (2) 01-03-2025 @ 19:43, (3) 07-03-2025 @ 19:28, (4) 18-03-2025 @ 19:49, (5) 19-03-2025 @ 19:45, (6) 25-03-2025 @ 17:43, (7) 26-03-2025 @ 17:47, (8) 26-03-2025 @ 17:47	2A: (1) 01-03-2025 @ 18:03, (2) 07-03-2025 @ 18:00, (3) 11-03-2025 @ 08:00, (4) 19-03-2025 @ 17:34, (5) 25-03-2025 @ 13:01, (6) 26-03-2025 @ 14:02, (7) 26-03-2025 @ 14:02, (8) 31-03-2025 @ 11:59	
									2B: (1) 27-02-2025 @ 11:23, (2) 01-03-2025 @ 19:45, (3) 05-03-2025 @ 20:10, (4) 07-03-2025 @ 19:43, (5) 12-03-2025 @ 20:51, (6) 13-03-2025 @ 20:42, (7) 17-03-2025 @ 20:26, (8) 18-03-2025 @ 19:36, (9) 19-03-2025 @ 19:53, (10) 25-03-2025 @ 17:42	2B: (1) 01-03-2025 @ 18:18, (2) 05-03-2025 @ 18:00, (3) 07-03-2025 @ 17:30, (4) 11-03-2025 @ 07:42, (5) 13-03-2025 @ 10:13, (6) 17-03-2025 @ 18:45, (7) 18-03-2025 @ 06:00, (8) 19-03-2025 @ 17:50, (9) 22-03-2025 @ 23:06, (10) 27-03-2025 @ 23:00	
									2C: (1) 18-12-2024 @ 03:36, (2) 18-03-2025 @ 19:41	2C: (1) 28-02-2025 @ 23:59, (2) 23-03-2025 @ 03:56	
									GT-I: (1) 27-02-2025 @ 11:34, (2) 01-03-2025 @ 19:42, (3) 05-03-2025 @ 20:05, (4) 07-03-2025 @ 19:45, (5) 13-03-2025 @ 01:11, (6) 13-03-2025 @ 20:43, (7) 17-03-2025 @ 19:55, (8) 23-03-2025 @ 20:20, (9) 25-03-2025 @ 17:41	GT-I: (1) 01-03-2025 @ 18:14, (2) 05-03-2025 @ 17:30, (3) 07-03-2025 @ 17:32, (4) 11-03-2025 @ 07:17, (5) 13-03-2025 @ 09:54, (6) 17-03-2025 @ 18:46, (7) 22-03-2025 @ 23:55, (8) 25-03-2025 @ 12:59, (9) 26-03-2025 @ 13:50	
		UNIT-I (GT-I), UNIT-				APM: 5.9203					

Form 6: Details of plants running at Technical Minimum / Zero Schedule

[illegible]

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stake approved by SLDC (1-03-25 to 15-03-25)	Scheduled Energy Generation from 1-03-25 to 15-03-25 (Mus)	Variable Rate as per MoD stake approved by SLDC (16-03-25 to 18-03-25)	Scheduled Energy Generation from 16-03-25 to 18-03-25 (Mus)
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	Coal	5.20	41.21	5.19	3.71
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	Coal	4.43	137.42	4.40	27.66
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	Coal	4.43	101.86	4.40	26.53
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	Coal	3.55	204.26	3.90	40.31
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	Coal	2.89	150.73	2.91	29.91
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	Coal	5.43	123.41	5.82	24.82
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	Coal	4.29	55.97	4.01	11.59
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	Coal	4.29	30.40	4.01	9.38
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	Coal	4.29	119.25	4.01	23.21
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	Coal	4.29	119.84	4.01	10.64
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	Coal	4.29	119.46	4.01	24.29
12	Paras TPS	Paras - 3	250	250	85%	Coal	3.64	67.94	3.69	14.72
13	Paras TPS	Paras - 4	250	250	85%	Coal	3.64	66.66	3.69	12.81
14	Parli TPS	Parli - 6	250	250	85%	Coal	5.09	63.69	5.05	12.53
15	Parli TPS	Parli - 7	250	250	85%	Coal	5.09	60.74	5.05	11.57
16	Koradi TPS	Koradi - 6	210	210	72%	Coal	3.60	49.27	3.57	10.79
17	GTPS Uran	GTPS Uran (Open Cycle)	672	672	85%	Gas	7.42	79.33	7.53	14.54
		GTPS Uran (Combined)					5.32		5.40	
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%	Hydro				
19	Parli TPS	Parli Replacement U 8	250	250	85%	Coal	5.10	55.69	5.08	10.76
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	Coal	3.59	152.26	3.99	28.92
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	Coal	3.59	0.00	3.99	0.00
22	Koradi TPS	Koradi R U-8	660	660	85%	Coal	3.24	196.42	3.28	36.25
23	Koradi TPS	Koradi 9	660	660	85%	Coal	3.24	191.73	3.28	38.71
24	Koradi TPS	Koradi10	660	660	85%	Coal	3.24	179.22	3.28	36.05
25	Bhusawal TPS	Bhusawal - 6	660	660	85%	Coal	3.46	48.16	3.50	38.52
26	MSPGCL Under Case IV	IEPL	0	185		Coal		63.22		12.66
27	Dodson	Dodson I	12	12		Hydro				
28	Dodson	Dodson II	34	34		Hydro				
Central Generating Stations										
1	KSTPS	Unit-I to VI	2100	635	85%	Coal	1.53	219.16	1.54	43.85
2	KSTPS III	-	500	120	85%	Coal	1.49	43.16	1.49	8.64
3	VSTP I	Unit-I to VI	1260	432	85%	Coal	2.13	121.77	2.08	24.36
4	VSTP II	Unit-I, II	1000	336	85%	Coal	2.02	116.65	1.97	23.34
5	VSTP III	Unit-I, II	1000	275	85%	Coal	1.99	96.95	1.95	19.40
6	VSTP IV	Unit-I, II	1000	294	85%	Coal	1.98	104.12	1.93	20.83
7	VSTP V	Unit-I	500	161	85%	Coal	2.05	56.24	2.00	11.25
		UNIT I (CT I A), UNIT II	645	204		APM	5.96	0.00	5.95	0.00

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
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Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stake approved by SLDC (1-03-25 to 15-03-25)	Scheduled Energy Generation from 1-03-25 to 15-03-25 (Mus)	Variable Rate as per MoD stake approved by SLDC (16-03-25 to 18-03-25)	Scheduled Energy Generation from 16-03-25 to 18-03-25 (Mus)
8	Kawas	UNIT-I (GT-1 A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST-1 C), UNIT-VI (ST-2 C)				NAPM	12.91	0.00	13.10	0.00
						RLNG	10.58	0.27	10.74	0.36
						Lq	24.23	0.00	22.43	0.00
						RLNG-C		0.00		0.00
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-1)	648	200		APM	5.93	0.00	5.92	0.00
						NAPM	12.41	0.00	13.03	0.00
						RLNG	10.43	0.28	10.72	0.22
						RLNG-C		0.00		0.00
10	KhSTPS-II	Unit-I to III	1500	148	85%	Coal	2.90	50.23	2.95	10.05
11	SIPAT TPS 2	Unit-I, II	1,000	274	85%	Coal	1.81	93.17	1.73	9.66
12	SIPAT TPS 1	Unit-I to III	1,980	556	85%	Coal	1.76	190.98	1.67	39.73
13	Mauda I	Unit-I, II	1000	394	85%	Coal	3.29	134.05	3.55	26.67
14	Mauda II	Unit-I, II	1320	531	85%	Coal	3.32	171.54	3.56	28.89
15	NTPC Solapur 2	-	-		85%	Coal		0.00		0.00
16	NTPC Solapur	Unit-I, II	1320	642	85%	Coal	4.46	181.77	4.41	37.51
17	Lara	Unit-I, II	1600	228	85%	Coal	1.36	98.23	1.37	19.65
18	Gadarwara	Unit-I	1600	50	85%	Coal	3.14	33.07	3.17	7.06
19	Khargone	Unit-I, II	1320	50	85%	Coal	4.22	26.23	4.15	5.86
20	KAPP		440	152		Nuclear		30.14		9.43
21	TAPP 1&2		320	160		Nuclear		0.00		0.00
22	TAPP 3&4		1080	393		Nuclear		124.29		25.99
23	KAPP 3&4		700	189.3		Nuclear		103.88		4.26
IPPs										
1	JSW	Unit 1	300	300	80%	Coal	3.84	67.76	3.84	0.00
2	Tata Power	Unit 10 to 50 (5 Nos.)	4000	760	80%	Coal	3.82	223.85	3.82	41.16
3	APL 125 MW	Unit 1, 4, 5	3300	125	85%	Coal	4.10	25.11	4.46	5.92
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	85%	Coal	4.10	355.94	4.46	80.93
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	80%	Coal	3.84	440.61	3.82	90.02
6	APL 440 MW	Unit 1, 4, 5	3300	440	85%	Coal	4.16	80.17	4.52	17.15
7	GMR	1	300	200	85%	Coal	2.96	72.00	3.04	14.40
8	RIPL 450 MW	1 to 5	1320	450	85%	coal	2.91	421.03	2.91	86.40
9	RIPL 750 MW	1 to 5	1320	750	85%	coal				
10	Sai Wardha					coal	2.95	86.24	2.95	17.28
	Total		20440	5545						

Maharashtra State Electricity Distribution Co. Ltd.
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Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Variable Rate as per MoD stake approved by SLDC (19-03-25 to 31-03-25)	Scheduled Energy Generation from 19-03-25 to 31-03-25 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
State Generating Stations							
1	Bhusawal TPS	Bhusawal - 3	5.19	27.53	72.45	72.45	
2	Bhusawal TPS	Bhusawal - 4	4.40	123.28	288.35	531.47	
3	Bhusawal TPS	Bhusawal - 5	4.40	114.79	243.18		
4	Khaparkheda TPS	Khaparkheda - 1 to 4	3.90	168.39	412.96	412.96	
5	Khaparkheda TPS	Khaparkheda - 5	2.91	130.31	310.95	310.95	
6	Nashik TPS	Nashik- 3,4 & 5	5.82	108.17	256.40	256.40	
7	Chandrapur TPS	Chandrapur - 3	4.01	48.82	116.38	900.59	
8	Chandrapur TPS	Chandrapur - 4	4.01	39.25	79.03		
9	Chandrapur TPS	Chandrapur - 5	4.01	75.08	217.54		
10	Chandrapur TPS	Chandrapur - 6	4.01	108.84	239.32		
11	Chandrapur TPS	Chandrapur - 7	4.01	104.57	248.32		
12	Paras TPS	Paras - 3	3.69	58.17	140.84	261.31	
13	Paras TPS	Paras - 4	3.69	41.00	120.47		
14	Parli TPS	Parli - 6	5.05	54.83	131.05	257.64	
15	Parli TPS	Parli - 7	5.05	54.29	126.60		
16	Koradi TPS	Koradi - 6	3.57	44.16	104.22	104.22	
17	GTPS Uran	GTPS Uran (Open Cycle)	7.53	81.12	174.99	176.65	
		GTPS Uran (Combined)	5.40				
18	MSPGCL Hydro	Hydro (Ghatghar)			0.00	578.90	
19	Parli TPS	Parli Replacement U 8	5.08	48.29	114.73	114.73	
20	Chandrapur TPS	Chandrapur - 8	3.99	115.66	296.85	296.85	
21	Chandrapur TPS	Chandrapur - 9	3.99	0.00	0.00		
22	Koradi TPS	Koradi R U-8	3.28	160.46	393.13	1163.34	
23	Koradi TPS	Koradi 9	3.28	165.04	395.48		
24	Koradi TPS	Koradi10	3.28	159.46	374.73		
25	Bhusawal TPS	Bhusawal - 6	3.50	116.32	203.00		
26	MSPGCL Under Case IV	IEPL		53.12	129.00	96.37	
27	Dodson	Dodson I			0.00	0.00	
28	Dodson	Dodson II			0.00	0.00	
Central Generating Stations							
1	KSTPS	Unit-I to VI	1.54	189.24	452.24	452.24	
2	KSTPS III	-	1.49	37.42	89.22	89.22	
3	VSTP I	Unit-I to VI	2.08	105.10	251.23	251.28	
4	VSTP II	Unit-I, II	1.97	91.01	230.99	230.99	
5	VSTP III	Unit-I, II	1.95	83.64	199.99	199.99	
6	VSTP IV	Unit-I, II	1.93	90.18	215.13	215.13	
7	VSTP V	Unit-I	2.00	48.64	116.13	116.13	
		UNIT I (GT-I A), UNIT II	5.95	0.00	0.00		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Variable Rate as per MoD stake approved by SLDC (19-03-25 to 31-03-25)	Scheduled Energy Generation from 19-03-25 to 31-03-25 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
8	Kawas	UNIT-I (GT-1 A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST-1 C), UNIT-VI (ST-2 C)	13.10	0.00	0.00	0.63	
			10.74	0.00	0.63		
			22.43	0.00	0.00		
				0.00	0.00		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-1)	5.92	0.00	0.00	0.59	
			13.10	0.00	0.00		
			10.72	0.00	0.50		
				0.00	0.00		
10	KhSTPS-II	Unit-I to III	2.95	43.34	103.62	104.24	
11	SIPAT TPS 2	Unit-I, II	1.73	41.79	144.61	144.61	
12	SIPAT TPS 1	Unit-I to III	1.67	170.67	401.38	401.38	
13	Mauda I	Unit-I, II	3.55	111.48	272.20	272.20	
14	Mauda II	Unit-I, II	3.56	123.93	324.35	324.36	
15	NTPC Solapur 2	-		0.00	0.00	0.00	
16	NTPC Solapur	Unit-I, II	4.41	139.32	358.60	359.30	
17	Lara	Unit-I, II	1.37	85.15	203.03	203.03	
18	Gadarwara	Unit-I	3.17	28.58	68.72	68.72	
19	Khargone	Unit-I, II	4.15	20.52	52.60	53.46	
20	KAPP			42.49	82.06	79.32	
21	TAPP 1&2			0.00	0.00	-0.77	
22	TAPP 3&4			108.91	259.19	195.31	
23	KAPP 3&4			96.10	204.23	208.78	
IPPs							
1	JSW	Unit 1	3.76	0.00	67.76	67.76	
2	Tata Power	Unit 10 to 50 (5 Nos.)	3.75	152.38	417.39	449.63	
3	APL 125 MW	Unit 1, 4, 5	4.46	24.68	55.70	55.70	
5	APL 1320 MW	Unit 1, 4, 5	4.46	348.31	785.18	785.18	
4	APL 1200 MW	Unit No. 2 to 3	3.82	337.98	868.61	868.61	
6	APL 440 MW	Unit 1, 4, 5	4.52	75.63	172.95	172.95	
7	GMR	1	3.04	61.35	147.75	147.75	
8	RIPL 450 MW	1 to 5	2.91	373.97	881.39	330.52	
9	RIPL 750 MW	1 to 5				550.87	
10	Sai Wardha		2.95	74.07	177.59	177.59	
	Total						

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Mar-25

Financial Year : 2024-25

Form 8: Details of efforts taken to sell surplus power in the month

S. No.	Place (Pwer Exchange/DEEP Portal) / Tender ID in which participated during the month	Bid Quantity (MW)	Bid Rate (Rs/kWh)	Is Bid was sucesfull?	If sucessful, details for the month		
					Buyer	Rate (Rs/kWh)	Quantum (MU)
1	DEEP Portal/						
2	Power Exchange				IEX (Conventional)	7.36	3.45
3	Banking						
4	PSPCL						
5	UPPCL						
6	UPPCL						
	Total						3.45

Maharashtra State Electricity Distribution Co. Ltd.
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Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	Bhusawal 3	Bhusawal 4 & 5	Khaparkhed a 1 to 4	Khaparkhed a 5	Nashik 3 to 5	Chandrapur 3 to 7	Paras 3 & 4	Parli 6 & 7
1	Gross Generation	MU								
2	Net Generation	MU	72.45	531.47	412.96	310.95	256.40	900.59	261.31	257.64
3	Approved Energy Charge	Rs./kWh	4.46	3.75	4.22	4.02	4.64	4.10	3.51	5.10
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	5.34	4.49	3.82	3.41	5.71	4.01	4.16	5.28
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.88	0.74	(0.40)	(0.61)	1.07	(0.09)	0.65	0.18
6	Approved Fuel expenses	Rs. Crore	49.00	223.00	178.00	119.00	65.00	367.00	99.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	38.69	238.86	157.56	106.05	146.45	361.52	108.78	135.93
8	Recoverable through FAC (7 - 6)	Rs. Crore	(10.31)	15.86	(20.44)	(12.95)	81.45	(5.48)	9.78	135.93

Maharashtra State Electricity Distribution Co
Filing for the month Mar-25
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Form 9: Generation Summary

S. No.	Particulars	Units	Koradi 6	GTPS Uran	Hydro (Ghatghar)	Parli Replacement U 8	Chandrapur 8 & 9	Koradi 8 to 10	Bhusawal 6	KSTPS
1	Gross Generation	MU								
2	Net Generation	MU	104.22	176.65	578.90	114.73	296.85	1163.34	202.52	452.24
3	Approved Energy Charge	Rs./kWh	3.37	6.76		5.05	3.44	3.12		1.64
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.60	5.47	0.23	5.30	3.96	3.43	3.50	1.52
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.23	(1.29)	0.23	0.25	0.52	0.31	3.50	(0.12)
6	Approved Fuel expenses	Rs. Crore	34.00	0.00		0.00	205.00	310.00		62.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	37.52	96.56	13.58	60.83	117.67	399.24	70.80	68.53
8	Recoverable through FAC (7 - 6)	Rs. Crore	3.52	96.56	13.58	60.83	(87.33)	89.24	70.80	6.53

Maharashtra State Electricity Distribution Co.
Filing for the month Mar-25
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Form 9: Generation Summary

S. No.	Particulars	Units	KSTPS III	VSTP I	VSTP II	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS II	SIPAT TPS 2
1	Gross Generation	MU										
2	Net Generation	MU	89.22	251.28	230.99	199.99	215.13	116.13	0.63	0.59	104.24	144.61
3	Approved Energy Charge	Rs./kWh	1.48	1.67	1.58	1.62	1.59	1.66	18.57	14.84	3.62	2.55
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.48	1.92	1.84	1.82	1.84	1.86	10.37	10.21	2.74	1.61
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.00	0.25	0.26	0.20	0.25	0.20	(8.20)	(4.63)	(0.88)	(0.94)
6	Approved Fuel expenses	Rs. Crore	11.00	43.00	32.00	27.00	29.00	16.00	0.00	0.00	32.00	43.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	13.24	48.17	42.42	36.42	39.57	21.63	0.65	0.60	28.60	23.24
8	Recoverable through FAC (7 - 6)	Rs. Crore	2.24	5.17	10.42	9.42	10.57	5.63	0.65	0.60	(3.40)	(19.76)

Maharashtra State Electricity Distribution Co
Filing for the month Mar-25
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Form 9: Generation Summary

S. No.	Particulars	Units	SIPAT TPS 1	Mauda I	Mauda II	NTPC Solapur 2	NTPC Solapur	Lara	Gadarwar a	Khargone	KAPS 1&2
1	Gross Generation	MU									
2	Net Generation	MU	401.38	272.20	324.36		359.30	203.03	68.72	53.46	79.33
3	Approved Energy Charge	Rs./kWh	2.27	4.88	5.13		5.14	2.80	4.54	5.04	2.49
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.52	3.16	3.13		4.46	1.23	3.11	3.90	3.66
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.75)	(1.72)	(2.00)	0.00	(0.68)	(1.57)	(1.43)	(1.14)	1.17
6	Approved Fuel expenses	Rs. Crore	78.00	0.00	0.00		0.00	47.00	0.00	0.00	21.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	60.89	85.89	101.54	0.00	160.25	24.90	21.36	20.84	29.07
8	Recoverable through FAC (7 - 6)	Rs. Crore	(17.11)	85.89	101.54	0.00	160.25	(22.10)	21.36	20.84	8.07

Maharashtra State Electricity Distribution Co
Filing for the month Mar-25
Financial Year : 2024-25
Form 9: Generation Summary

S. No.	Particulars	Units	TAPS 1&2	TAPS 3&4	KAPS 3&4	JSW	Tata Power	APL 125 MW	APL 1320 MW	APL 1200 MW	APL 440 MW	GMR
1	Gross Generation	MU										
2	Net Generation	MU	(1.00)	263.84	208.78	67.76	449.63	55.70	868.61	785.18	172.95	147.75
3	Approved Energy Charge	Rs./kWh	2.79	3.74		5.29	4.77	4.93	3.88	4.97	4.98	2.77
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.37	3.44	4.45	3.73	3.56	4.63	3.87	4.03	4.26	2.74
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.42)	(0.30)	4.45	(1.56)	(1.21)	(0.30)	(0.01)	(0.94)	(0.72)	(0.03)
6	Approved Fuel expenses	Rs. Crore	27.00	89.00		0.00	0.00	0.00	303.00	0.00	0.00	32.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	0.00	90.85	92.90	25.24	159.89	25.76	336.42	316.14	73.74	40.46
8	Recoverable through FAC (7 - 6)	Rs. Crore	(27.00)	1.85	92.90	25.24	159.89	25.76	33.42	316.14	73.74	8.46

Maharashtra State Electricity Distribution Co.
Filing for the month Mar-25
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Form 9: Generation Summary

S. No.	Particulars	Units	RIPL 450 MW	RIPL 750 MW	Sai Wardha	SSP	Pench	Dodson- I	Dodson- II	Renewable - Solar	Renewable - Non Solar
1	Gross Generation	MU									
2	Net Generation	MU	330.52	550.87	177.59	55.14	7.66		2.28	1022.07	655.14
3	Approved Energy Charge	Rs./kWh	3.26	3.26	3.33	2.05	2.05	1.68		3.38	4.96
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.80	2.80	2.95	2.05	2.05	1.54		3.40	4.75
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.46)	(0.46)	(0.38)	0.00	0.00	(0.14)	0.00	0.02	(0.21)
6	Approved Fuel expenses	Rs. Crore	114.00	114.00	44.00	21.00	2.00	1.00	0.00	808.00	1007.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	92.68	154.47	52.46	11.30	1.57	0.00	0.00	347.68	311.46
8	Recoverable through FAC (7 - 6)	Rs. Crore	(21.32)	40.47	8.46	(9.70)	(0.43)	(1.00)	0.00	(460.32)	(695.54)

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
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Form 10: Energy Charge

S. No.	Particulars	Units	Bhusawal Unit 03	Bhusawal Unit 04 & 05	Khaperkhe da Unit 01 to 04	Khaperkhe da Unit 05	Nashik TPS	Chandrapur Unit 03 to 07	Paras Unit 03 and 04	Parli Unit 06 and 07	Koradi Unit 06	GTPS Uran (Combined)
1	Operational parameters											
1.1	Total Capacity	MW	210	1000	840	500	630	1920	500	500	210	672
1.2	Availability	%	94.99%	91.44%	77.55%	89.23%	95.09%	76.93%	82.04%	98.30%	78.03%	45.00%
1.3	PLF	%	52.17%	75.91%	73.13%	88.84%	65.58%	68.34%	77.64%	76.35%	74.91%	36.51%
1.4	Gross Generation	MU	83.87	561.40	465.22	330.95	307.40	990.10	287.76	281.23	118.68	178.67
1.5	Auxiliary Consumption excluding FGD	%	10.96%	6.00%	9.70%	6.00%	10.75%	7.80%	9.30%	9.30%	10.81%	3.10%
1.6	Auxiliary Consumption excluding FGD	MU	9.19	33.68	45.13	19.86	33.05	77.23	26.76	26.15	12.83	5.54
1.7	Auxiliary Consumption for FGD	%	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1.8	Auxiliary Consumption for FGD	MU	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1.9	Total Auxiliary Consumption	%	10.96%	6.00%	9.71%	6.00%	10.75%	7.80%	9.30%	9.30%	10.81%	3.10%
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	9.19	33.68	45.13	19.86	33.05	77.23	26.76	26.15	12.83	5.54
1.11 (a)	Total Net Generation		74.67	527.72	420.10	311.09	274.35	912.869	260.997	255.077	105.849	173.131
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	72.45	531.47	412.96	310.95	256.40	900.59	261.31	257.64	104.22	174.99
1.12	Heat Rate	kcal/kWh	2787	2375	2630	2375	2754	2688	2430	2430	2350	2035
1.13	Secondary Fuel Oil Consumption	ml/kWh	1.40	0.5	1.20	0.5	1.00	1.00	0.5	0.5	2.81	
1.14	Transit Loss for Domestic and Washed Coal	%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	
1.15	Transit Loss for Imported Coal	%										
2	Fuel parameters (for each primary and secondary fuel)											
2.1	Calorific Value											
2.1.1	Domestic Coal (As Billed)	kcal/kg	3910	3890	3982	3982	3844	3946	3933	3801	3669	8716
2.1.2	Imported Coal (As Billed)	kcal/kg	4601	4603	4659	4659	4611	4683	0	0		
2.1.3	Domestic Coal (As Received)	kcal/kg	3260	3240	3332	3332	3240	3366	3283	3222	3019	
2.1.4	Imported Coal (As Received)	kcal/kg	4601	4603	4659	4659	4611	4683	0			
	Washed Coal (As Received)	kcal/kg			3575	3575		0			2980	
2.1.5	Fuel 2	kcal/unit	11267	11267	10782	10782	10649	10317	10795	10421	10481	
2.1.6	Fuel 3	kcal/unit	10564	10564	10279	10279	10342	10056	10151	10296	10233	
2.1.7	Fuel 4	kcal/unit										
2.2	Stacking Loss											
2.2.1	Stacking Loss Approved	kcal/kg	120	120	120	120	120	120	120	120	120	
2.2.2	Stacking Loss Actual	kcal/kg	122.00	254.00	251.05	347	151	119	71.00	51.00	89.00	
	Stacking Loss Domestic + Washed Coal (As Fired)--Actual	kcal/kg	120.00	120.00	120.00	120	120	119	71.00	51.00	89.00	
	Stacking Loss Imported Coal Actual	kcal/kg	0.00	110.00	138.00	132	125	120				
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg	120.00		120.00							
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg	0.00	110.00	120.00	120	120	119				
2.3	Calorific Value after stacking loss											
2.3.1	Domestic Coal (As Fired)	kcal/kg	3140	3207	3373	3440	3190	3254	3212	3171	2930	8716
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge computation		3140	3120	3215	3213	3120	3247	3212	3171	2930	
2												

S. No.	Particulars	Units	GTPS Uran (Open)	Parti Unit 08	Chandrapu r Unit 08,09	Koradi Unit 08,09,10	Bhusawal Unit 06	KSTPS	KSTPS III	VSTP I	VSTP II	VSTP III
1	Operational parameters											
1.1	Total Capacity	MW	672	250	1000	1980	660	2100	500	1260	1000	1000
1.2	Availability	%	96%	85.74%	45.84%	85.22%	44.82%	99.83%	100.00%	83.29%	95.87%	100.43%
1.3	PLF	%	36.51%	67.52%	42.43%	83.99%	43.80%	98.30%	98.21%	79.78%	91.74%	95.68%
1.4	Gross Generation	MU	1.77	130.87	312.80	1239.14	218.86					
1.5	Auxiliary Consumption excluding FGD	%	1.00%	8.50%	6.00%	6.00%	5.75%					
1.6	Auxiliary Consumption excluding FGD	MU	0.018	11.12	18.77	74.35	12.58					
1.7	Auxiliary Consumption for FGD	%	NA	NA	NA	NA	NA					
1.8	Auxiliary Consumption for FGD	MU	NA	NA	NA	NA	NA					
1.9	Total Auxiliary Consumption	%	3.10%	8.50%	6.00%	6.00%	5.75%	6.68	5.75	9	6.55	5.75
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	0.02	11.12	18.77	74.35	12.58					
1.11 (a)	Total Net Generation		1.747	119.746	294.036	1164.790	206.278	1,433.22	344.34	680.56	637.85	670.95
1.11 (b)	MSEDECL Net Generation (= 1.4 - 1.10)	MU	1.66	114.73	296.85	1163.34	202.52	452.24	89.22	251.28	230.99	199.99
1.12	Heat Rate	kcal/kWh	2900	2430	2375	2230	2139	2,386.43	2,362.73	2,415.00	2,375.00	2,375.00
1.13	Secondary Fuel Oil Consumption	ml/kWh		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
1.14	Transit Loss for Domestic and Washed Coal	%		0.80%	0.80%	0.80%	0.80%	0.2	0.2	0.2	0.2	0.2
1.15	Transit Loss for Imported Coal	%						0.2	0.2	0.2	0.2	0.2
2	Fuel parameters (for each primary and secondary fuel)											
2.1	Calorific Value											
2.1.1	Domestic Coal (As Billed)	kcal/kg	8747	3809	4010	3877	4013	4034	4034	4554	4554	4554
2.1.2	Imported Coal (As Billed)	kcal/kg			4679	0	4602					
2.1.3	Domestic Coal (As Received)	kcal/kg		3217	3510	3227	3363	3555	3555	3775	3775	3775
2.1.4	Imported Coal (As Received)	kcal/kg			4679		4602					
	Washed Coal (As Received)	kcal/kg				3464						
2.1.5	Fuel 2	kcal/unit		10421	10317	10481	11267	9224	9224	9603	9603	9603
2.1.6	Fuel 3	kcal/unit		10296	10056	10233	10564					
2.1.7	Fuel 4	kcal/unit										
2.2	Stacking Loss											
2.2.1	Stacking Loss Approved	kcal/kg		120	120	120	120					
2.2.2	Stacking Loss Actual	kcal/kg		75.00	121.00	119.65	179.00					
	Stacking Loss Domestic + Washed Coal (As Fired)--Actual	kcal/kg		75.00	120.00	119.65	120.00					
	Stacking Loss Imported Coal Actual	kcal/kg			115.00		702.00					
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg			120.00		120.00					
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg			115.00		120.00					
2.3	Calorific Value after stacking loss											
2.3.1	Domestic Coal (As Fired)	kcal/kg	8747	3142	3689	3250	3300					
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge computation			3142	3390	3250	3243					
2.3.2	Imported Coal (As Fired)	kcal/kg			4564.00	0.00	4482.00					
2.4	Landed Fuel Price per unit											
2.4.1	Domestic Coal	Rs./MT	22.68	6246.06	3983.15	4819.33	4747.96	2001.47	1998.12	2626.21	2626.21	2626.21
2.4.2	Imported Coal	Rs./MT			10970.30	0.00	11267.16					

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Form 10: Energy Charge

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Maharashtra State Electricity Distribution Co. Ltd.
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Form 10: Energy Charge

S. No.	Particulars	Units	NTPC Solapur	NTPC Solapur	Lara	Gadarwara	Khargone	KAPP	TAPP 1&2	TAPP 3&4	KAPP 3&4
1	Operational parameters										
1.1	Total Capacity	MW	-	1320	1600	1600	1320	440	320	1080	700
1.2	Availability	%		94.09%	100.00%	88.33%	85.09%				
1.3	PLF	%		62.50%	98.21%	73.82%	55.71%				
1.4	Gross Generation	MU									
1.5	Auxiliary Consumption excluding FGD	%									
1.6	Auxiliary Consumption excluding FGD	MU									
1.7	Auxiliary Consumption for FGD	%									
1.8	Auxiliary Consumption for FGD	MU									
1.9	Total Auxiliary Consumption	%		5.75	5.75	5.75	5.75				
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU									
1.11 (a)	Total Net Generation			578.50	1,101.82	828.23	515.62	234.10	-1.53	486.12	652.91
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU		359.30	203.03	68.72	53.46	79.32	-0.77	195.31	208.78
1.12	Heat Rate	kcal/kWh		2,226.09	2,217.55	2,226.09	2,163.15				
1.13	Secondary Fuel Oil Consumption	ml/kWh		1	1	0.5	0.5				
1.14	Transit Loss for Domestic and Washed Coal	%		0.8	0.2	0.8	0.8				
1.15	Transit Loss for Imported Coal	%		0.2	0.2	0.2	0.2				
2	Fuel parameters (for each primary and secondary fuel)										
2.1	Calorific Value										
2.1.1	Domestic Coal (As Billed)	kcal/kg		3775	3686	4,025	3736				
2.1.2	Imported Coal (As Billed)	kcal/kg									
2.1.3	Domestic Coal (As Received)	kcal/kg		3240	3408	3,405	3078				
2.1.4	Imported Coal (As Received)	kcal/kg									
	Washed Coal (As Received)	kcal/kg									
2.1.5	Fuel 2	kcal/unit		9358	9303	9,299	9,493				
2.1.6	Fuel 3	kcal/unit									
2.1.7	Fuel 4	kcal/unit									
2.2	Stacking Loss										
2.2.1	Stacking Loss Approved	kcal/kg									
2.2.2	Stacking Loss Actual	kcal/kg									
	Stacking Loss Domestic + Washed Coal (As Fired)--Actual	kcal/kg									
	Stacking Loss Imported Coal Actual	kcal/kg									
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg									
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg									
2.3	Calorific Value after stacking loss										
2.3.1	Domestic Coal (As Fired)	kcal/kg									
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge computation										
2.3.2	Imported Coal (As Fired)	kcal/kg									
2.4	Landed Fuel Price per unit										
2.4.1	Domestic Coal	Rs./MT		5712.70	1556.68	4,325.06	4,950.49				
2.4.2	Imported Coal	Rs./MT		0.00							
	Washed Coal	Rs./MT									
2.4.3	Fuel 3	Rs./unit		74,948.42	77,259.61	70,723.99	78,756.48				
2.4.4	Fuel 4	Rs./unit									
3	Fuel Consumption and Heat Contribution (for each fuel separately)										
3.1	Specific Fuel Consumption										
3.1.1	Domestic Coal	MT/kWh									
3.1.2	Imported Coal	MT/kWh									
3.1.3	Fuel 3	unit/kWh									
3.1.4	Fuel 4	unit/kWh									
3.2	Total Fuel Consumption										
3.2.1	Domestic Coal										
	Wash coal										
3.2.2	Imported Coal										
3.2.3	Fuel 3										
3.2.4	Fuel 4										
3.3	Heat content										
3.3.1	Domestic Coal	Million kcal									
	Wash coal										
3.3.2	Imported Coal	Million kcal									
3.3.3	Fuel 3	Million kcal									
3.3.4	Fuel 4	Million kcal									
	Total Heat content	Million kcal									
4	Total Fuel Cost										
4.1	Domestic Coal	Rs. Crore		400.85	162.09	394.83	362.29				
	Washed Coal	Rs. Crore									
4.2	Imported Coal	Rs. Crore									
4.3	Fuel 3	Rs. Crore		0.00							
4.4	Fuel 4	Rs. Crore									
	Total Fuel Cost	Rs. Crore	0.00	400.85	162.09	394.83	362.29				
5	Other Charges and Adjustments										
5.1	Other Charges (PL specify details)										
5.2	Other Adjustments (PL specify details)										
	Total Other Charges and Adjustments										
6 (a)	Total Cost (= 4 + 5)		0.00	400.85	162.09	394.83	362.29				
6 (b)	Total Cost (As Billed)										
7	Cost of Generation (at Generation Terminal) (= 6/1.4)	Rs./kWh									
8 (a)	Energy Charge (= 6/1.11)	Rs./kWh		4.338	1.180	3.108	3.830	3.665	2.368	3.443	4.450
	Supplementary Energy Charges (ECS)	Rs./kWh		0.122	0.047	0.068					
	Total Energy Charges	Rs./kWh	0	4.460	1.227	3.108	3.898	3.665	2.368	3.443	4.450
8 (b)	Energy Charge as Billed (Zero Schedule)										

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S. No.	Particulars	Units	JSW	CGPL	APML				GMR	RPL		SWPGL
1	Operational parameters											
1.1	Total Capacity	MW	300	760	125	1320	1200	440	200	450	750	240
1.2	Availability	%	32.05%	78.65%	84.94%	95.45%	93.68%	83.45%	99.91%	98.79%	98.79%	100.00%
1.3	PLF	%	30.36%	79.52%	59.89%	88.45%	87.95%	52.83%	99.29%	98.72%	98.72%	99.46%
1.4	Gross Generation	MU										
1.5	Auxiliary Consumption excluding FGD	%										
1.6	Auxiliary Consumption excluding FGD	MU										
1.7	Auxiliary Consumption for FGD	%										
1.8	Auxiliary Consumption for FGD	MU										
1.9	Total Auxiliary Consumption	%			5.28%	5.28%	5.28%	5.28%	8.5%	9%	9%	9.00%
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU										
1.11 (a)	Total Net Generation											
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	67.76	449.63	55.70	868.61	785.18	172.95	147.75	330.52	550.87	177.59
1.12	Heat Rate	kcal/kWh	2250	2050	2200	2200	2200	2200	2320	2175	2175	2451
1.13	Secondary Fuel Oil Consumption	ml/kWh										
1.14	Transit Loss for Domestic and Washed Coal	%										
1.15	Transit Loss for Imported Coal	%										
2	Fuel parameters (for each primary and secondary fuel)											
2.1	Calorific Value											
2.1.1	Domestic Coal (As Billed)	kcal/kg										
2.1.2	Imported Coal (As Billed)	kcal/kg										
2.1.3	Domestic Coal (As Received)	kcal/kg										
2.1.4	Imported Coal (As Received)	kcal/kg										
	Washed Coal (As Received)	kcal/kg										
2.1.5	Fuel 2	kcal/unit										
2.1.6	Fuel 3	kcal/unit										
2.1.7	Fuel 4	kcal/unit										
2.2	Stacking Loss											
2.2.1	Stacking Loss Approved	kcal/kg										
2.2.2	Stacking Loss Actual	kcal/kg										
	Stacking Loss Domestic + Washed Coal (As Fired)--Actual	kcal/kg										
	Stacking Loss Imported Coal Actual	kcal/kg										
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg										
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg										
2.3	Calorific Value after stacking loss											
2.3.1	Domestic Coal (As Fired)	kcal/kg										3900
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge computation											
2.3.2	Imported Coal (As Fired)	kcal/kg										
2.4	Landed Fuel Price per unit											
2.4.1	Domestic Coal	Rs./MT										
2.4.2	Imported Coal	Rs./MT										
	Washed Coal	Rs./MT										
2.4.3	Fuel 3	Rs./unit										
2.4.4	Fuel 4	Rs./unit										
3	Fuel Consumption and Heat Contribution (for each fuel separately)											
3.1	Specific Fuel Consumption											
3.1.1	Domestic Coal	MT/kWh										
3.1.2	Imported Coal	MT/kWh										
3.1.3	Fuel 3	unit/kWh										
3.1.4	Fuel 4	unit/kWh										
3.2	Total Fuel Consumption											
3.2.1	Domestic Coal											
	Wash coal											
3.2.2	Imported Coal											
3.2.3	Fuel 3											
3.2.4	Fuel 4											
3.3	Heat content											
3.3.1	Domestic Coal	Million kcal										
	Wash coal											
3.3.2	Imported Coal	Million kcal										
3.3.3	Fuel 3	Million kcal										
3.3.4	Fuel 4	Million kcal										
	Total Heat content	Million kcal										
4	Total Fuel Cost											
4.1	Domestic Coal	Rs. Crore										
	Washed Coal	Rs. Crore										
4.2	Imported Coal	Rs. Crore										
4.3	Fuel 3	Rs. Crore										
4.4	Fuel 4	Rs. Crore										
	Total Fuel Cost	Rs. Crore										
5	Other Charges and Adjustments											
5.1	Other Charges (Pl. specify details)											
5.2	Other Adjustments (Pl. specify details)											
	Total Other Charges and Adjustments											
6 (a)	Total Cost (= 4 + 5)											
6 (b)	Total Cost (As Billed)											
7	Cost of Generation (at Generation Terminal) (= 6/1.4)	Rs./kWh										
8 (a)	Energy Charge (= 6/1.11)	Rs./kWh	3.725	3.556	4.625	3.873	4.026	4.263	2.738	2.804	2.804	2.954
	Supplementary Energy Charges (ECS)	Rs./kWh										
	Total Energy Charges	Rs./kWh	3.725	3.556	4.625	3.873	4.026	4.263	2.738	2.804	2.804	2.954
8 (b)	Energy Charge as Billed (Zero Schedule)											

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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Bhusawal				Bhusawal Unit 04 and 05				Khaparkheda - 1 to 4				
			Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	BOMB wash
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit													
	Freight	Rs/unit													
	Freight Surcharge, if applicable	Rs/unit													
	Fuel Handling Charges	Rs/unit													
	Taxes and Duties (pl. specify details)	Rs/unit													
	Any other charges	Rs/unit													
	Total Price excluding Transit Loss	Rs/unit		5176.24	11877.75			5222.79	11204.64			3169.44	11352.83	4771.50	0.00
	Normative Transit Loss	%		0.80%				0.80%				0.80%	0.00%	0.00%	0.80%
	Total Price including Transit Loss	Rs/unit		5217.98	11877.75	0.00		5264.91	11204.64	0.00		3195.00	11352.83	4771.50	0.00
	Other Fuel Related Variable Charges	Rs/unit		66.05	66.05			31.56	31.56			128.48	128.48	128.48	0.00
	Total Price	Rs/unit		5284.03	11943.80	0.00		5296.47	11236.20	0.00		3323.48	11481.31	4899.98	0.00

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S.No.	Particulars	Unit	Khaparkheda Unit 05							Nashik TPS				Ch	
			Total Washed coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	BOMB wash	Total Washed coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit													
	Freight	Rs/unit													
	Freight Surcharge, if applicable	Rs/unit													
	Fuel Handling Charges	Rs/unit													
	Taxes and Duties (pl. specify details)	Rs/unit													
	Any other charges	Rs/unit													
	Total Price excluding Transit Loss	Rs/unit	4771.50		3061.35	11198.29	4758.09	0.00	4758.09		5529.48	11017.50			
	Normative Transit Loss	%			0.80%			0.80%			0.80%		0.80%		
	Total Price including Transit Loss	Rs/unit			3086.03	11198.29	4758.09	0.00			5574.07	11017.50	0.00		
	Other Fuel Related Variable Charges	Rs/unit			128.48	128.48	128.48	0.00							
	Total Price	Rs/unit	4899.98		3214.51	11326.77	4886.57	0.00	4886.57		5574.07	11017.50	0.00		

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S.No.	Particulars	Unit	ndrapur Unit 03 to 07			Paras Unit 03 and 04					Parli Unit 06 and 07				
			Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Stock	Consumption	Approved in Tariff Order	Stock
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit													
	Freight	Rs/unit													
	Freight Surcharge, if applicable	Rs/unit													
	Fuel Handling Charges	Rs/unit													
	Taxes and Duties (pl. specify details)	Rs/unit													
	Any other charges	Rs/unit													
	Total Price excluding Transit Loss	Rs/unit	4310.65	11006.90				4676.22					6154.76		
	Normative Transit Loss	%	0.80%					0.80%				0.80%	0.80%		0.80%
	Total Price including Transit Loss	Rs/unit	4345.41	11006.90	0.00			4713.94	0.00	0.00		0.00	6204.40		0.00
	Other Fuel Related Variable Charges	Rs/unit	35.33	35.33				248.23					14.99		
	Total Price	Rs/unit	4380.75	11042.23	0.00			4962.16	0.00	0.00		0.00	6219.39		0.00

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Koradi Unit 06			GTPS Uran			Parli Unit 08			Chandrapur Unit 08,09		
			Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption	Approved in Tariff Order	Stock	Consumption	Approved in Tariff Order	Consumption (Raw Coal)	Consumption (Imported Coal)
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit	3774.34								6175.41		3916.23	10934.96
	Normative Transit Loss	%	0.80%	0.00%	0.00%			0.00%		0.80%	0.80%		0.80%	
	Total Price including Transit Loss	Rs/unit	3804.78	0.00	0.00			0.00		0.00	6225.21		3947.81	10934.96
	Other Fuel Related Variable Charges	Rs/unit	35.46								20.85		35.33	35.33
	Total Price	Rs/unit	3840.24	0.00	0.00			0.00		0.00	6246.06		3983.15	10970.30

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Koradi Unit 08,09,10								Bhusawal - 6			
			Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Consumption (BOMB Wash)	Consumption (Total Wash Coal)	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit				4769.02	0.00	4544.49	4919.45	4554.50		4559.03	11114.99	
	Normative Transit Loss	%	0.00%			0.80%		0.00%	0.80%			0.80%		
	Total Price including Transit Loss	Rs/unit	0.00			4807.48	0.00	4544.49	4959.13			4595.80	11114.99	0.00
	Other Fuel Related Variable Charges	Rs/unit				11.85	0.00	11.85	11.85			152.16	152.16	
	Total Price	Rs/unit	0.00			4819.33	0.00	4556.34	4970.97	4567.41		4747.96	11267.16	0.00

Maharashtra State Electricity Distribution Co. Ltd.
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual			
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price	
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit
State Generating Stations																			
1	Bhusawal - 3	Coal - Raw Coal	183628.32	92.66	5046	43692	25.05	5734	881	226440	117.21	5176	75701	39.18	5176	150739	78.03	5176	
		Coal - Imported Coal	18970	22.53	11878			0		18970	22.53	11878			#DIV/0!	18970	22.53	11878	
		Coal - Wash Coal			0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!	
		Subtotal	202598	115.19	5686	43692	25.05	5734	881	245409	139.74	5694	75701	39.18	5176	169708	100.56	5925	
		Oil - LDO	1557	11.90	76416			0		1557	11.90	76416	87	0.66	76416	1470	11.23	76416	
		Oil - FO	1231	6.71	54459			0		1231	6.71	54459	148	0.81	54459	1083	5.90	54459	
		Subtotal	2788	18.60	66719	0	0.00	0	0	2788	18.60	66719	235	1.47	62588	2553	17.13	67099	
		Other Variable Cost													0.50	66			
		FGD Reagent (Limestone)																	
		2	Bhusawal - 4 & 5	Coal - Raw Coal	81423	41.29	5071	377006	198	5256	3307	455122	237.70	5223	446811	233	5223	8311	4.34
Coal - Imported Coal	319560			358.06	11205			0		294560	330.04	11205	28520	31.96	11205	266040	298.09	11205	
Coal - Wash Coal					0			0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!	
Subtotal	400984			399.34	9959	377006	198.15	5256	3307	749682	567.74	7573	475331	265.32	5582	274351	302.43	11023	
Oil - LDO	9054			72.14	79676			0		9054	72.14	79676	28	0	79676	9026	71.91	79676	
Oil - FO	5690			33.57	58990			0		5690	33.57	58990	63	0	58990	5627	33.19	58990	
Subtotal	14744			105.70	71693	0	0.00	0	0	14744	105.70	71693	91	0.59	65355	14653	105.11	71732	
Other Variable Cost															1.50	31.56			
FGD Reagent (Limestone)																			
3	Khaparkhedha - 1 to 4			Coal - Raw Coal	47120	14.88	3158	388273	123.12	3171	7270	428123	135.69	3169	387289	123	3169	40834	12.94
		Coal - Imported Coal	67933	78.33	11530	48111	53	11103		116044	131.74	11353	48100	54.61	11353	67944	77.14	11353	
		Coal - Wash Coal	801	0.38	4693	12548	6	4777		13350	6.37	4772	4552	2.17	4772	8797	4.20	4772	
		Coal - BOMB Wash	0	0.00	0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!	
		Subtotal	115854	93.58	8078	448932	182.53	4066	7270	557517	273.80	4911	439942	179.53	4081	117576	94.28	8018	
		Oil - LDO	619	5.04	81401	442	3.25	73425	0	1061	8.28	78077	18	0.14	75575	1043	8.15	78120	
		Oil - FO	2436	14.38	59032	1586	9.76	61542	0	4022	24.14	60021	248	1.48	59665	3774	22.66	60045	
		Subtotal	3055	19.42	63562	2028	13.01	64132	0	5083	32.43	63790	266	1.62	60742	4817	30.81	63958	
		Other Variable Cost													5.65	128.48		-5.65	
		FGD Reagent (Limestone)	1026	4.80	46714	517	2.42	46714		1544	7.21	46714	214	1.00	46714	1330	6.21	46714	
4	Khaparkhedha - 5	Coal - Raw Coal	72204	21.77	3015	224128	69	3077	4198	292134	89.43	3061	240329	74	3061	51805	15.86	3061	
		Coal - Imported Coal	21354	24.27	11365	37293	41	11103		58647	65.67	11198	43400	49	11198	15246	17.07	11198	
		Coal - Wash Coal	388	0.18	4727	659	0	4777		1046	0.50	4758	1046	0	4758	0	0.00	#DIV/0!	
		Coal - BOMB Wash	0	0.00	0	0	0	0		0	0.00	#DIV/0!	0	0	#DIV/0!	0	0.00	#DIV/0!	
		Subtotal	93946	46.22	4920	262080	110.68	4223	4198	351828	155.60	4423	284776	122.67	4308	67052	32.93	4912	
		Oil - LDO	1136	8.39	73835	315	2.31	73425	0	1451	10.70	73746			#DIV/0!	1451	10.70	73746	
		Oil - FO	1530	9.03	59032	527	3.24	61542	0	2057	12.28	59675			#DIV/0!	2057	12.28	59675	
		Subtotal	2666	17.42	65338	842	5.56	65988	0	3508	22.98	65494	0	0.00	0	3508	22.98	65494	
		Other Variable Cost													3.66	128.48			
		FGD Reagent (Limestone)																	
5	Nashik- 3,4 & 5	Coal - Raw Coal	127913	71.76	5610	228741	125.44	5484	1586.54	355068	196.33	5529	276814	153.06	5529	78254	43.27	5529	
		Coal - Imported Coal	107676	118.63	11017			0		107676	118.63	11017	14790	16.29	11017	92886	102.34	11017	
		Coal - Wash Coal			0			0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!	
		Subtotal	235589	190.40	8082	228741	125.44	5484	1587	462744	314.97	6806	291604	169.36	5808	171140	145.61	8508	
		Oil - LDO	1236	8.88	71864			0	0	1236	8.88	71864	109	0.78	71864	1127	8.10	71864	
		Oil - FO	1319	7.32	55502			0	0	1319	7.32	55502	149	0.83	55502	1170	6.49	55502	
		Subtotal	2555	16.20	63417	0	0.00	0	0	2555	16.20	63417	258	1.61	62415	2297	14.59	63529	
		Other Variable Cost																	
		FGD Reagent (Limestone)																	
		6	Chandrapur - 3 to 7	Coal - Raw Coal	706913	285.27	4035	712084	326	4585	2013	1416984	610.81	4311	810514	349.38	4311	606470	261.43
Coal - Imported Coal	64570			71.07	11007			0		64570	71.07	11007	4484	4.94	11007	60086	66.14	11007	
Coal - Wash Coal					0			0		0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!	
Subtotal	771483			356.34	4619	712084	326.46	4585	2013	1481554	681.88	4602	814998	354.32	4347	666556	327.56	4914	
Oil - LDO	1316			14.07	106917	1580	11	72601	0	2896	25.54	88192	355	2.63	74102	2541	22.91	90160	

Maharashtra State Electricity Distribution Co. Ltd.
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs/unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs/unit		Quantity unit	Cost Rs. Crore	Price Rs/unit	Quantity unit	Cost Rs. Crore	Price Rs/unit	Quantity unit	Cost Rs. Crore	Price Rs/unit
		Oil - FO	2981	20.67	69318	1409	9	60990	0	4390	29.26	66645	566	3.35	59068	3824	25.91	67768
		Subtotal	4297	34.73	80830	2989	20.07	67128	0	7286	54.80	75209	921	5.98	64859	6365	48.82	76707
		Other Variable Cost												2.88	35.33		-2.88	
7	Paras - 3 & 4	FGD Reagent (Limestone)																
		Coal - Raw Coal	114319	50.21	4392	204551	99.0	4841	1728	317143	148.31	4676	217141	101.54	4676	100002	46.77	4677
		Coal - Imported Coal	0	0.00	0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	0	0.00	0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	114319	50.21	4392	204551	99.02	4841	1728	317143	148.31	4676	217141	101.54	4676	100002	46.77	4677
		Oil - LDO	1318	9.80	74374	0	0.00	0		1318	9.80	74374	8	0.06	74374	1310	9.74	74374
		Oil - FO	2050	11.81	57608	0	0.00	0		2050	11.81	57608	346	1.99	57609	1704	9.81	57608
		Subtotal	3368	21.61	64169	0	0.00	0	0	3368	21.61	64169	354	2.05	57974	3014	19.56	64897
		Other Variable Cost												5.39	248.23			
		FGD Reagent (Limestone)																
8	Parli - 6 & 7	Coal - Raw Coal	39339	22.45	5707	227074	141.52	6232	2028	264386	162.71	6154	219432	135.06	6155	44954	27.65	6151
		Coal - Imported Coal	0	0.00	0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal			0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	39339	22.45	5707	227074	141.52	6232	2028	264386	162.71	6154	219432	135.06	6155	44954	27.65	6151
		Oil - LDO	1303	12.67	97244	0		0		1303	12.67	97244	0	0.00	#DIV/0!	1303	12.67	97244
		Oil - FO	5313	33.31	62688			0		5313	33.31	62688	118	0.67	57164	5195	32.63	62814
		Subtotal	6616	45.98	69493	0	0.00	0	0	6616	45.98	69493	118	0.67	57164	6498	45.30	69717
		Other Variable Cost												0.33	15			
		FGD Reagent (Limestone)																
		9	Koradi - 6	Coal - Raw Coal	73638.97	26.40	3586	79865	30.50	3819	411	153093	56.75	3707	98502	37.18	3774	54591
Coal - Imported Coal	0			0.00	0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
Coal - Wash Coal	1			0.00	5029			0		1								

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
14	Koradi R U-8 to 10	Coal - Imported Coal	0	0.00	0	0	0.00	0	0	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0.00	#DIV/0!
		Coal - Wash Coal	184170	83.59	4539	525215	234.33	4462	9583	699802	317.93	4543	524774	238.48	4544	175028	79.44	4539
		Coal - BOMB Wash	0	0.00	0	14901	7.34	4923	500	14401	7.08	4919	14401	7.08	4919	0	0.00	#DIV/0!
		Subtotal	410112	198.94	4851	791301	357.87	4523	9498	1191916	556.82	4672	898375	416.87	4640	293541	139.95	4768
		Oil - LDO	1655	11.66	70456			0		1655	11.66	70456	5	0.04	70456	1649	11.62	70456
		Oil - FO	3335	19.45	58318			0		3335	19.45	58318	179	1.05	58318	3156	18.40	58318
		Subtotal	4990	31.11	62343	0	0.00	0	0	4990	31.11	62343	185	1.08	58672	4805	30.02	62484
		Other Variable Cost												1.06	11.85		-1.06	
		FGD Reagent (Limestone)																
15	Bhusawal - 6	Coal - Raw Coal	27060	12.98	4795	155520	70.25	4517	2135	180445	82.27	4559	162416.00	74.05	4559	18029	8.22	4559
		Coal - Imported Coal	7943	8.60	10833			0		32943	36.62	11115	8548.00	9.50	11115	24395	27.12	11115
		Coal - Wash Coal			0			0		0	0.00	#DIV/0!			#DIV/0!	0	0.00	#DIV/0!
		Subtotal	35003	21.58	6165	155520	70.25	4517	2135	213388	118.88	5571	170964	83.55	4887	42424	35	8329
		Oil - LDO	3999	27.88	69712			0		3999	27.88	69712	186.63	1.30	69712	3812	26.58	69712
		Oil - FO	12139	68.12	56121			0		12139	68.12	56121	589.76	3.31	56121	11549	64.81	56121
		Subtotal	16138	96.00	59489	0	0.00	0	0	16138	96.00	59489	776	4.61	59388	15361	91.39	59494
		Other Variable Cost												2.60	152			
		FGD Reagent (Limestone)																
16	MSPGCL IEPL	Coal								0	0.00	#DIV/0!				0	0.00	#DIV/0!
17	Dodson I	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
18	Dodson II	Hydro								0	0.00	#DIV/0!				0	0.00	#DIV/0!
Central Generating Stations																		
1	KSTPS	Domestic Coal	568500	106.68	1876	1274408	261.05	2048	2549	1840359	367.73	1998.12						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Bio-Mass			#DIV/0!	577	0.47	8078		577	0.47	8077.89						
		Total	568500	106.68	1876.45	1274985	261.52	2051.12	2549	1840936	368.19	2000.02	0	0	#DIV/0!	0	0	#DIV/0!
2	KSTPS III	Domestic Coal	568500	106.68	1876.45	1274408	261.05	2048.40	2549	1840359	367.73	1998.12						
		E-Auction			#DIV/0!			#DIV/0!		0	0.00	#DIV/0!						
		Imported Coal	0	0.00	#DIV/0!	0	0.00	#DIV/0!	0	0	0.00							
		Bio-Mass			#DIV/0!	577	0.47	8078		577	0.47	8077.89						
		Total	568500	106.68	1876	1274985	261.52	2051	2549	1840936	368.19	2000.02	0	0	#DIV/0!	0	0	#DIV/0!
3	VSTP I	Domestic Coal	1050732	273.68	2605	2058337	541.02	2628	6877	3102192	815	2626.21						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Bio-Mass			#DIV/0!	688	0.59	8575		688	1	8575.08						
		Total	1050732	274	2605	2059025	542	2630	6877	3102880	815	2627.53	0	0	#DIV/0!	0	0	#DIV/0!
4	VSTP II	Domestic Coal	1050732	274	2605	2058337	541	2628	6877	3102192	815	2626.21						
		E-Auction	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Bio-Mass	0	0	#DIV/0!	688	1	8575	0	688	1	8575.08						
		Total	1050732	274	2605	2059025	542	2630	6877	3102880	815	2627.53	0	0	#DIV/0!	0	0	#DIV/0!
5	VSTP III	Domestic Coal	1050732	274	2605	2058337	541	2628	6877	3102192	815	2626.21						
		E-Auction	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Bio-Mass	0	0	#DIV/0!	688	1	8575	0	688	1	8575.08						
		Total	1050732	274	2605	2059025	542	2630	6877	3102880	815	2627.53	0	0	#DIV/0!	0	0	#DIV/0!
6	VSTP IV	Domestic Coal	1050732	274	2605	2058337	541	2628	6877	3102192	815	2626.21						
		E-Auction	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Bio-Mass	0	0	#DIV/0!	688	1	8575	0	688	1	8575.08						
		Total	1050732	274	2605	2059025	542	2630	6877	3102880	815	2627.53	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal	1050732	274	2605	2058337	541	2628	6877	3102192	815	2626.21						

Maharashtra State Electricity Distribution Co. Ltd.
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
7	VSTP V	E-Auction	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Bio-Mass	0	0	#DIV/0!	688	1	8575	0	688	1	8575.08						
		Total	1050732	274	2605	2059025	542	2630	6877	3102880	815	2627.53	0	0	#DIV/0!	0	0	#DIV/0!
8	Kawas	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
9	Gandhar	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
10	KhSTPS-II	Domestic Coal	721619	227.88	3158	1292442	404.14	3127	4925	2009136	632	3145.72						
		Domestic Coal (NTPC basket mines)	117453	43.85	3734	27941	11.13	3983	224	145170	55	3787.59						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Bio-Mass			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	839072	272	3239	1320383	415	3145	5149	2154306	687	3188.98	0	0	#DIV/0!	0	0	#DIV/0!
11	SIPAT TPS 2	Domestic Coal	737600	155.73	2111.34	1250111	278.74	2229.72	4328	1983383	434	2190.56						
		Domestic Coal (NTPC basket mines)	1950	0.79	4034.09	3748	1.53	4087.57	30	5668	2	4090.79						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00							
		Bio-Mass			#DIV/0!	4695	4.13	8805		4695	4.13	8804.75						
		Total	739551	157	2116	1253858	280	2235	4358	1989051	437	2195.98	0	0	#DIV/0!	0	0	#DIV/0!
12	SIPAT TPS 1	Domestic Coal	737600	156	2111	1250111	279	2230	4328	1983383	434	2190.56						
		Domestic Coal (NTPC basket mines)	1950	1	4034	3748	2	4088	30	5668	2	4090.79						
		E-Auction	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!						
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0							
		Bio-Mass	0	0	#DIV/0!	4695	4	8805	0	4695	4.13	8804.75						
		Total	739551	157	2116	1253858	280	2235	4358	1989051	437	2195.98	0	0	#DIV/0!	0	0	#DIV/0!
13	Mauda I	Domestic Coal (Sp.)	2379	0.90	3785	562764	209.97	3731	4583	560559	210.87	3761.81						
		Domestic Coal	400	0.24	6044	187838	86.88	4625	1503	186735	87.13	4665.74						
		Domestic Coal (NTPC basket mines)	381486	180.74	4738	195991	93.23	4757	1568	575909	273.97	4757.12						
		Domestic Coal (NTPC captive mines)	31709	10.23	3226	13329	5.14	3855	133	44905	15.37	3422.62						
		E-Auction	72547	40.61	5597	86184	47.67	5531	172	158559	88.27	5567.12						
		Imported Coal	3380	3.72	10994			#DIV/0!		3380	3.72	10993.70						
		Bio-Mass	0	0.00	6467	15471	13.98	9035		15471	13.98	9034.53						
		Total	491901	236	4807	1061577	457	4304	7959	1545518	693	4485.86	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Sp.)	2379	1	3785	562764	210	3731	4583	560559	211	3761.81						
		Domestic Coal	400	0	6044	187838	87	4625	1503	186735	87	4665.74						

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss unit (MT)	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
14	Mauda II	Domestic Coal (NTPC basket mines)	381486	181	4738	195991	93	4757	1568	575909	274	4757.12						
		Domestic Coal (NTPC captive mines)	31709	10	3226	13329	5	3855	133	44905	15	3422.62						
		E-Auction	72547	41	5597	86184	48	5531	172	158559	88	5567.12						
		Imported Coal	3380	4	10994	0	0	#DIV/0!	0	3380	4	10993.70						
		Bio-Mass	0	0	6467	15471	14	9035	0	15471	14	9034.53						
		Total	491901	236	4807	1061577	457	4304	7959	1545518	693	4485.86	0	0	#DIV/0!	0	0	#DIV/0!
15	NTPC Solapur 2	Domestic Coal			#DIV/0!			#DIV/0!			0	0	#DIV/0!					
		E-Auction			#DIV/0!			#DIV/0!			0	0	#DIV/0!					
		Imported Coal			#DIV/0!			#DIV/0!			0	0	#DIV/0!					
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Sp.)			#DIV/0!			#DIV/0!			0	0						
16	NTPC Solapur	Domestic Coal (NTPC basket mines)	43188	23.63	5471	75232	38.57	5127	714	117706	62	5284.40						
		Domestic Coal	91803	51.75	5637	349460	198.49	5680	2795.68	438468	250	5707.20						
		E-Auction	57912	37.55	6484	72993	48.21	6604	146	130759	86	6558.67						
		Imported Coal			#DIV/0!			#DIV/0!			0	0						
		Bio-Mass			#DIV/0!	3028	2.65	8740			3028	3	8740.12					
		Total	192903	113	5854	500713	288	5750	3655	689961	401	5809.75	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal			#DIV/0!	27845	5.70	2047	223	27622	6	2063.80						
17	Lara	Domestic Coal (NTPC captive mines)	360118.80	56.05	1556.39	658642	100.35	1524	1317	1017443	156	1537.13						
		E-Auction			#DIV/0!			#DIV/0!			0	0						
		Imported Coal			#DIV/0!			#DIV/0!			0	0						
		Bio-Mass			#DIV/0!	30	0.03	9047			30	0	9046.80					
		Total	360119	56	1556	686486	106	1545	1540	1045065	162	1551.05	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Others)	266340	112.38	4219	280782	118.79	4231	2246	544876	231	4242.59						
18	Gadarwara	Domestic Coal (NTPC basket mines)	46015	21.45	4660	58686	26.73	4555	469	104231	48	4622.21						
		Domestic Coal (Sp.)	13247	5.07	3825	119765	45.16	3771	958	132054	50	3803.76						
		E-Auction	14999	6.66	4438	109458	49.10	4486	219	124238	56	4488.15						
		Imported Coal			#DIV/0!			#DIV/0!			0	0						
		Bio-Mass	2257	1.86	8226	8742	7.63	8730		10999	9.49	8626.83						
		Total	342858	147	4299	577433	247	4285	3893	916398	395	4308.45	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Others)	215146	112.58	5233	295672	134.42	4546	2454	508363	247	4858.70						
19	Khargone	Domestic Coal (NTPC basket mines)	57112	31.26	5473	11841	6.41	5414	95	68858	38	5470.52						
		Domestic Coal (Sp.)	1417	0.75	5296			#DIV/0!			1417	1	5296.23					
		E-Auction	54162	26.54	4900	80996	39.35	4858	162	134996	66	4880.93						
		Imported Coal			#DIV/0!			#DIV/0!			0	0						
		Bio-Mass	240	0.21	8568	12525	10.77	8600		12765	11	8599.14						
		Total	328077	171	5222	401033	191	4761	2711	726400	362	4987.41	0	0	#DIV/0!	0	0	#DIV/0!
		20	KAPP															

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit	Quantity unit (MT)	Cost Rs. Crore	Price Rs./unit		Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit	Quantity unit	Cost Rs. Crore	Price Rs./unit
21	TAPP 1&2																	
22	TAPP 3&4																	
Other Generating Stations																		
1	JSW	Coal								0						0		
2	CGPL	Coal								0						0		
3	APML 125 MW	Coal	418519			1173505				1592024			1194467			397557		
4	APML 1320 MW	Coal																
5	APML 1200 MW	Coal																
6	APML 440 MW	Coal																
7	EMCO Power	Coal (Linkage)	1010	0.34	3408	110463	37.33	3380		111473	37.68	3380	110463	37.34	3380	1010	0.34	3380
		Coal (AIWIB)	159	0.06	3753	36326	13.61	3746		36485	13.67	3746	36326	13.61	3746	159	0.06	3752
		Coal (SFA)	54629	30.20	5529	51753	56.93	10999		106381	87.13	8190	23780	12.72	5351	82601	74.41	9008
8	RIPL 450 MW	Coal	221832.00	81.00	3651	567633	217	3823		789465	298.00	3775	577566	225	3896	211899	73.00	3445
9	RIPL 750 MW	Coal																
10	SWPGL	Coal	323013.06	0.00	0	296041.35		0		619054	0.00	0	229036.16		0	390018	0.00	0

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 13: Transit Loss

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
			%	unit	unit	unit	%	%
State Generating Stations								
1	Bhusawal - 3	Coal	0.8	43692	42811	881	2.02%	
2	Bhusawal - 4	Coal	0.8	377006	373698	3307	0.88%	
3	Bhusawal - 5	Coal	0.8					
4	Khaparkheda - 1 to 4	Coal	0.8					
5	Khaparkheda - 5	Coal	0.8	262080	257882	4198	1.60%	
6	Nashik- 3,4 & 5	Coal	0.8	228741	227155	1587		
7	Chandrapur - 3	Coal	0.8	712084	710071	2013	0.28%	
8	Chandrapur - 4	Coal	0.8					
9	Chandrapur - 5	Coal	0.8					
10	Chandrapur - 6	Coal	0.8					
11	Chandrapur - 7	Coal	0.8					
12	Paras - 3	Coal	0.8	204551	202823	1728	0.84%	
13	Paras - 4	Coal	0.8					
14	Parli - 6	Coal	0.8					
15	Parli - 7	Coal	0.8	227074	225046	2028	0.89%	
16	Koradi - 6	Coal	0.8	79865	79454	411	0.51%	
17	GTPS Uran	Gas						
18	Hydro (Ghatghar)	Hydro						
19	Parli Replacement U 8	Coal	0.8	115449	115048	401	0.35%	
20	Chandrapur - 8	Coal	0.8	220503	219996	507	0.23%	
21	Chandrapur - 9	Coal	0.8					
22	Koradi R U-8	Coal	0.8					
23	Koradi 9	Coal	0.8	791301	781803	9498	1.20%	
24	Koradi10	Coal	0.8					
25	Bhusawal - 6	Coal	0.8					
26	MSPGCL IEPL	Coal						
27	Dodson I	Hydro						
28	Dodson II	Hydro						
Central Generating Stations								
1	KSTPS	Coal	0.2	1274985	1272436	2549	0.2%	
2	KSTPS III	Coal	0.2	1274985	1272436	2549	0.2%	
3	VSTP I	Coal	0.2	2059025	2052148	6877	0.3%	
4	VSTP II	Coal	0.2	2059025	2052148	6877	0.3%	
5	VSTP III	Coal	0.2	2059025	2052148	6877	0.3%	
6	VSTP IV	Coal	0.2	2059025	2052148	6877	0.3%	
7	VSTP V	Coal	0.2	2059025	2052148	6877	0.3%	
8	Kawas	Gas	-		0		#DIV/0!	
9	Gandhar	Gas	-		0		#DIV/0!	
10	KhSTPS-II	Coal	0.2	1320383	1315234	5149	0.4%	
11	SIPAT TPS 2	Coal	0.2	1253858	1249500	4358	0.3%	
12	SIPAT TPS 1	Coal	0.2	1253858	1249500	4358	0.3%	
13	Mauda I	Coal	0.8	1061577	1053618	7959	0.7%	
14	Mauda II	Coal	0.8	1061577	1053618	7959	0.7%	
15	NTPC Solapur 2	Coal						
16	NTPC Solapur	Coal	0.8	500713	497058	3655	0.7%	
17	Lara	Coal	0.2	686486	684946	1540	0.2%	
18	Gadarwara	Coal	0.8	577433	573540	3893	0.7%	
19	Khargone	Coal	0.8	401033	398323	2711	0.7%	
20	KAPP	Nuclear						
21	TAPP 1&2	Nuclear						
22	TAPP 3&4	Nuclear						
23	KAPP 3&4	Nuclear						
IPP								
1	JSW	Coal						
2	CGPL	Coal					#DIV/0!	
3	APML 125 MW	Coal				0	#DIV/0!	
4	APML 1320 MW	Coal						
5	APML 1200 MW	Coal						
6	APML 440 MW	Coal						
7	EMCO Power	Coal		110463	110463	0	0.0%	
8	RIPL 450 MW	Coal						
9	RIPL 750 MW	Coal						
10	SWPGL	Coal						

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Mar-25****Financial Year : 2024-25****Form 14 : Energy Sales - Metered**

Sr. No.	Consumer Category	Approved for the year (MU)	Approved for the Month (MU)	Actual for the Month (MU)	Actual for the preceeding quarter (MU)	Reason for material variation	Cumulative upto preceeding month (MU)
1	Energy Sales in the License Area						
	HT Category						
	Industry (General)	40,970.86	3,748.59	3,282.02			38,991.43
	Industry (Seasonal)	171.63	16.92	19.13			182.43
	Commercial	2,085.56	222.55	166.77			1,983.29
	Railways/Metro/Monorail	115.31	10.85	13.79			157.59
	Public Water Works (PWW)	2,248.88	194.30	192.68			2,251.46
	Agricultural - Pumpsets	803.74	90.88	188.04			1,196.56
	Agricultural - Others	278.19	27.14	26.78			275.54
	Group Housing Society (Residential)	235.32	21.07	22.10			250.39
	Public Services - Government	359.02	33.02	35.23			384.94
	Public Services - Others	900.99	90.33	79.89			910.67
	Electric Vehicle Chargings Stations	63.69	13.02	13.91			131.46
	MSPGCL Auxiliary	398.52	24.87	34.96			384.28
	Sub-total	48,631.73	4,493.53	4,075.30	-		47,100.04
	LT Category						
	BPL	64.73	5.12	2.37			32.92
	Residential	27,688.73	2,583.34	1,936.41			26,422.07
	Non Residential	7,273.13	780.41	595.89			7,275.71
	Public Water Works	967.36	83.71	85.96			977.11
	AG Metered (Pumpsets)	18,813.96	1,761.09	1,721.80			18,684.85
	AG Metered (Others)	259.21	27.27	19.86			212.49
	Industrial	12,671.55	1,165.51	1,183.61			13,478.27
	Street Lights	923.14	70.73	96.52			1,136.33
	Public Services	789.73	81.31	76.46			896.46
	Electric Vehicle Chargings Stations	2.55	0.33	2.02			18.45
	Sub-total	69,454.09	6,558.81	5,720.90	-		69,134.66
2	Energy Sales outside the License Area	-	-	-	-		-
3	Total Energy Sales (1+2)	1,18,085.82	11,052.34	9,796.20	-		1,16,234.70

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Mar-25****Financial Year : 2024-25****Form 15 : Energy Sales - Unmetered**

Sr. No.	Consumer Category	Approved by the Commission for year			Sales in the month			Reason for material variation	Cumulative upto the preceding Quarter
		Load	Norm	ECUM	Approved	Load	ECUM		
		HP	hrs./HP/ Year	MU	MU	HP	MU		
1	Zone 1	34,44,652		2,732.59	274.57		493.03		5,574.52
	Unmetered Hrs>1318								
	Bhandup (U)						0.07		0.74
	Nasik						216.13		2,224.24
	Pune						21.37		329.07
	Jalgaon						71.76		971.18
	Baramati						183.70		2,049.29
2	Zone 2	39,22,944		5,986.74	601.54		442.07		4,647.44
	Unmetered Hrs>1318								
	Akola						27.74		271.67
	Amravati						39.45		438.55
	Chh. Sambhajinagar						90.40		966.16
	Kalyan						0.40		38.51
	Konkan						0.00		0.05
	Kolhapur						15.74		149.83
	Latur						163.79		1,607.60
	Nagpur (U)						4.91		95.73
	Chandrapur						3.52		28.17
	Gondia						5.98		55.48
	Nanded						90.15		995.68
	Total	73,67,596		8,719.33	876.11		935.10		10,221.95

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Mar-25

Financial Year : 2024-25

Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material	Approved	Actual
1	Own Generation							
2	Power Purchase from other Sources							
2.1	State Generating Stations							
	Bhusawal 3	MU	1,163.56	110.95	72.45		1,163.56	904.22
	Bhusawal 4 & 5	MU	7,018.42	594.46	531.47		7,018.42	5,502.40
	Bhusawal 6	MU	-	-	202.52		-	285.51
	Khaparkheda 1 to 4	MU	4,583.25	421.18	412.96		4,583.25	4,566.54
	Khaparkheda 5	MU	3,509.21	297.23	310.95		3,509.21	3,436.97
	Nashik 3 to 5	MU	2,457.52	140.06	256.40		2,457.52	2,488.47
	Chandrapur 3 to 7	MU	10,564.48	894.81	900.59		10,564.48	8,779.24
	Chandrapur 8 & 9	MU	7,018.42	594.46	296.85		7,018.42	4,967.00
	Paras 3 & 4	MU	3,334.26	282.41	261.31		3,334.26	2,737.15
	Parli 6 & 7	MU	-	-	257.64		-	2,318.49
	Parli Replacement U 8	MU	-	-	114.73		-	1,196.23
	Koradi 6	MU	1,184.57	100.33	104.22		1,184.57	1,181.96
	Koradi 8 to 10	MU	11,719.50	992.64	1,163.34		11,719.50	11,437.40
	GTPS Uran	MU	-	-	176.65		-	2,387.36
	Hydro (Ghatghar)	MU	4,285.91	629.89	617.97		4,285.91	3,567.52
	IEPL	MU	-	-	129.00		-	1,214.40
	Dodson II	MU	64.39	5.45	6.09		64.39	29.95
	Sub total	MU	56,903.48	5,063.85	5,815.14		56,903.48	57,000.81
2.2	Central Generating Stations							
	KSTPS	MU	4,498.25	381.00	452.24		4,498.25	4,961.22
	KSTPS III	MU	880.62	74.59	89.22		880.62	919.60
	VSTP I	MU	3,010.05	254.95	251.28		3,010.05	2,985.33
	VSTP II	MU	2,410.54	204.17	230.99		2,410.54	2,525.44
	VSTP III	MU	1,983.55	168.01	199.99		1,983.55	2,170.75
	VSTP IV	MU	2,139.80	181.24	215.13		2,139.80	2,471.59
	VSTP V	MU	1,153.01	97.66	116.13		1,153.01	1,326.70
	SIPAT TPS 1	MU	4,057.95	343.71	401.38		4,057.95	4,293.85
	SIPAT TPS 2	MU	1,975.04	167.28	144.61		1,975.04	2,184.53
	KhSTPS-II	MU	1,036.52	87.79	104.24		1,036.52	1,087.89
	Mauda I	MU	-	-	272.20		-	2,676.55
	Mauda II	MU	-	-	324.36		-	3,535.56
	NTPC Solapur	MU	-	-	359.30		-	3,676.60
	Lara	MU	1,967.79	166.67	203.03		1,967.79	2,166.64
	Gadarwara	MU	362.56	-	68.72		362.56	657.16
	Khargone	MU	-	-	53.46		-	607.75
	Kawas	MU	-	-	0.63		-	46.60
	Gandhar	MU	-	-	0.59		-	56.50
	KAPS 1&2	MU	982.10	83.18	79.33		982.10	1,051.22
	KAPS 3&4	MU	-	-	208.78		-	2,519.18
	TAPS 1&2	MU	1,146.84	97.14	(1.00)		1,146.84	(12.50)
	TAPS 3&4	MU	2,817.01	238.60	263.84		2,817.01	3,100.95
	Sub total	MU	30,421.62	2,545.99	4,038.45		30,421.62	45,009.12
2.3	Renewable Energy based Generating Stations							
	Renewable - Non Solar	MU	16,335.15	2,035.02	655.14		16,335.15	9,186.86
	Renewable - Solar	MU	19,115.41	2,388.98	1,022.07		19,115.41	9,253.57
	Sub total	MU	35,450.56	4,424.00	1,677.21		35,450.56	18,440.42
2.4	Other Generating Stations							
	JSW	MU	-	-	67.76		-	1,811.59
	Tata Power	MU	1,360.98	-	449.65		1,360.98	5,173.59
	APL 125 MW	MU	362.41	-	55.70		362.41	576.19

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material	Approved	Actual
	APL 1320 MW	MU	9,215.03	780.51	868.61		9,215.03	9,087.21
	APL 1200 MW	MU	1,062.54	-	785.18		1,062.54	9,314.33
	APL 440 MW	MU	52.64	-	172.95		52.64	1,501.52
	GMR	MU	1,373.82	116.36	147.75		1,373.82	1,566.86
	RIPL 450 MW	MU	3,091.09	261.81	330.52		3,091.09	3,189.90
	RIPL 750 MW	MU	5,151.82	436.36	550.87		5,151.82	5,316.50
	Sai Wardha	MU	1,551.61	131.42	177.59		1,551.61	2,024.25
	Sub total	MU	23,221.93	1,726.46	3,606.59		23,221.93	39,561.95
2.5	Traders							
2.6	Others							
	SSP	MU	1,213.26	102.76	55.14		1,213.26	1,262.32
	Pench	MU	136.89	11.59	7.66		136.89	148.43
	Subhansari Hydro	MU	774.75	64.56	-		774.75	-
	NTPC NVVN Coal	MU	-	-	13.98		-	156.63
	MPEB	MU	-	-	1.06		-	10.41
	Short Term	MU	-	-	1,583.52		-	6,180.50
	DSM	MU	-	-	(195.24)		-	(834.13)
	Sub total	MU	2,124.90	178.92	1,466.12		2,124.90	6,924.15
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	1,48,136.57	13,940.34	16,603.51		1,48,126.03	1,66,936.45
3	Energy Availability							
3.1	Energy available for sale within the Licensee area (1+	MU	1,48,136.57	13,940.34	16,603.51		1,48,126.03	1,66,936.45
	Inter state loss	MU	1,266.57	102.24	267.47		1,266.57	2,358.00
	FBSM	MU	826.00	77.83	-		826.00	
	Infirm Non-PPA Wind power	MU	3,953.57	372.74	484.71		3,953.57	4,235.71
	Input for OA consumption	MU	5,273.63	497.19	527.75		5,273.63	5,383.96
	Energy injected and drawn at 33 Kv	MU	904.61	85.41	145.66		904.61	1,242.77
	Surplus power traded	MU	-0.13	-0.01	3.45		(0.13)	155.50
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	1,56,923.07	14,785.87	17,345.05		1,56,912.79	1,74,042.62
	Intra-state transmission loss	MU	4,987.91	469.98	625.60		4,987.91	6,310.55
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	1,51,935.16	14,315.89	16,719.45		1,51,924.88	1,67,732.06

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 17 : Losses

Sr. No.	Particulars	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Transmission Loss							
1.1	Net Energy input at Transmission Voltages	MU	1,56,923.07	14,785.87	17,345.05		1,56,912.79	1,74,042.62
1.2	Energy Sales at Transmission Voltages (including EHV consumers)	MU	14,185.42	1,310.72	1,147.76		14,185.42	13,238.98
1.3	Energy fed to Distribution System	MU	1,42,737.65	13,475.15	15,571.69		1,42,727.37	1,54,493.08
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,987.91	469.98	625.60		4,987.91	6,310.55
1.5	Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)	%	3.18%	3.18%	3.61%		3.18%	3.63%
2	Distribution Loss							
2.1	Net Energy input at Distribution Voltages	MU	1,27,913.14	12,077.67	14,704.89		1,27,902.86	1,46,116.18
2.2	Energy sales (metered) at Distribution voltages	MU	1,03,900.40	9,741.62	8,648.44		1,03,900.40	1,02,995.72
2.3	Estimated consumption of unmetered categories of consumers	MU	8,719.33	876.11	935.10		8,719.33	10,221.95
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	15,293.41	1,459.94	5,121.35		15,283.13	32,898.51
2.5	Distribution Loss as % of net energy input (=2.4 ÷ 2.1)	%	12.00%	12.00%	34.83%		12%	22.52%
3	Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)	MU			1,653.43			

Sr. No.	Source of Power Purchase	Approved by the Commission							Actual For the month							
		Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Other Charge	Power Purchase Cost	Average power purchase cost	Net Purchase	Variable Cost	Variable Cost	Fixed Charge	Change in Law Impact	Other Charge	Power Purchase Cost	Average power purchase cost
		MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh	MU	Rs./kWh	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs./kWh
1	Own Generation															
2	Power Purchase from other Sources															
2.1	State Generating Stations															
	Bhusawal 3	110.95	4.46	49.50	14.82	-	64.32	5.80	72.45	5.34	38.69	14.86	-	2.10	55.65	7.68
	Bhusawal 4 & 5	594.46	3.75	222.69	87.13	-	309.82	5.21	531.47	4.49	238.87	93.79	-	24.21	356.88	6.71
	Bhusawal 6	-	-	-	-	-	-	-	202.52	3.50	70.80	42.41	-	-	113.21	5.59
	Khaparkhedha 1 to 4	421.18	4.22	177.63	53.45	-	231.08	5.49	412.96	3.82	157.54	55.32	-	(3.72)	209.14	5.06
	Khaparkhedha 5	297.23	4.02	119.44	48.23	-	167.67	5.64	310.95	3.41	106.06	48.23	-	(2.60)	151.69	4.88
	Nashik 3 to 5	140.06	4.64	65.00	41.04	-	106.04	7.57	256.40	5.71	146.46	41.31	-	3.41	191.17	7.46
	Chandrapur 3 to 7	894.81	4.10	366.57	94.53	-	461.10	5.15	900.59	4.01	361.49	106.87	-	19.38	487.73	5.42
	Chandrapur 8 & 9	594.46	3.44	204.60	102.36	-	306.96	5.16	296.85	3.96	117.67	58.85	-	(0.58)	175.95	5.93
	Paras 3 & 4	282.41	3.51	99.11	46.89	-	146.00	5.17	261.31	4.16	108.78	47.61	-	0.27	156.66	6.00
	Parli 6 & 7	-	-	-	40.19	-	40.19	-	257.64	5.28	135.93	40.19	-	23.21	199.33	7.74
	Parli Replacement U 8	-	-	-	32.06	-	32.06	-	114.73	5.30	60.83	32.06	-	12.12	105.01	9.15
	Koradi 6	100.33	3.37	33.80	25.69	-	59.48	5.93	104.22	3.60	37.52	25.69	-	(0.18)	63.03	6.05
	Koradi 8 to 10	992.64	3.12	309.63	164.21	-	473.84	4.77	1,163.34	3.43	399.26	194.18	-	(20.30)	573.14	4.93
	GTPS Uran	-	-	-	10.63	-	10.63	-	176.65	5.47	96.55	23.59	-	-	120.14	6.80
	Hydro (Ghatghar)	629.89	-	-	25.85	43.80	69.65	1.11	617.97	0.23	14.50	15.23	-	41.52	71.24	1.15
	MSPGCL True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MSPGCL Dhariwal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	IEPL	-	-	-	-	-	-	-	129.00	3.51	45.24	-	-	-	45.24	3.51
	Dodson II	5.45	-	-	2.02	-	2.02	3.71	6.09	0.31	1.90	0.13	-	2.26	4.28	7.03
	Sub total	5,063.85		1,647.98	789.08	43.80	2,480.86	4.90	5,815.14		2,138.09	840.29	-	101.10	3,079.49	
2.2	Central Generating Stations															
	KSTPS	381.00	1.64	62.48	31.20	-	93.68	2.46	452.24	1.52	68.51	28.53	-	10.40	107.45	2.38
	KSTPS III	74.59	1.48	11.07	9.35	-	20.42	2.74	89.22	1.48	13.24	8.38	-	5.14	26.76	3.00
	VSTP I	254.95	1.67	42.63	26.66	-	69.29	2.72	251.28	1.92	48.17	23.12	-	2.02	73.31	2.92
	VSTP II	204.17	1.58	32.19	15.47	-	47.66	2.33	230.99	1.84	42.41	15.76	-	2.82	61.00	2.64
	VSTP III	168.01	1.62	27.29	16.90	-	44.19	2.63	199.99	1.82	36.42	15.23	-	3.31	54.96	2.75
	VSTP IV	181.24	1.59	28.81	28.16	-	56.97	3.14	215.13	1.84	39.23	31.18	-	3.28	73.69	3.43
	VSTP V	97.66	1.66	16.22	20.20	-	36.42	3.73	116.13	1.86	21.62	16.73	-	1.86	40.21	3.46
	SIPAT TPS 1	343.71	2.27	78.13	42.23	-	120.36	3.50	401.38	1.52	60.89	43.00	-	8.05	111.93	2.79
	SIPAT TPS 2	167.28	2.55	42.60	19.88	-	62.47	3.73	144.61	1.61	23.24	16.35	-	0.75	40.34	2.79
	KhSTPS-II	87.79	3.62	31.81	9.56	-	41.37	4.71	104.24	2.74	28.60	7.98	-	7.53	44.11	4.23
	Mauda I	-	-	-	45.28	-	45.28	-	272.20	3.16	85.88	39.41	-	0.80	126.09	4.63
	Mauda II	-	-	-	48.83	-	48.83	-	324.36	3.13	101.56	50.81	-	0.53	152.90	4.71
	NTPC Solapur	-	-	-	81.09	-	81.09	-	359.30	4.46	160.25	80.95	-	2.41	243.60	6.78
	Lara	166.67	2.80	46.71	18.06	-	64.77	3.89	203.03	1.23	24.43	38.88	-	4.41	67.72	3.34
	Gadarwara	-	4.54	-	5.28	-	5.28	-	68.72	3.11	21.36	13.90	-	0.13	35.39	5.15
	Khargone	-	-	-	5.76	-	5.76	-	53.46	3.90	20.84	12.33	-	0.49	33.66	6.30
	Kawas	-	-	-	11.49	-	11.49	-	0.63	10.37	0.65	10.45	-	6.35	17.45	278.06
	Gandhar	-	-	-	14.31	-	14.31	-	0.59	10.21	0.60	11.62	-	6.90	19.12	325.20
	RRAS (Thermal)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	RRAS (GAS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	KAPS 1&2	83.18	2.49	20.68	-	-	20.68	2.49	79.33	3.66	29.07	-	-	0.02	29.09	3.67
	KAPS 3&4	-	-	-	-	-	-	-	208.78	4.45	93.09	-	-	-	93.09	4.46
	TAPS 1&2	97.14	2.79	27.11	-	-	27.11	2.79	(1.00)	2.37	-	-	-	0.01	0.01	(0.06)
	TAPS 3&4	238.60	3.74	89.32	-	-	89.32	3.74	263.84	3.44	90.85	-	-	0.02	90.87	3.44
	RGPP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub total	2,545.99		557.06	449.71	-	1,006.77	3.95	4,038.45		1,010.92	464.60	-	67.23	1,542.74	
2.3	Renewable Energy based Generating Stations															
	Renewable - Non Solar	2,035.02	4.95	1,007.99	-	-	1,007.99	4.95	655.14	4.75	311.46	4.25	-	2.11	317.82	4.85
	Renewable - Solar	2,388.98	3.38	807.92	-	-	807.92	3.38	1,022.07	3.40	340.69	-	6.99	-	347.68	3.40
	Sub total	4,424.00		1,815.91	-	-	1,815.91	4.10	1,677.21		652.15	4.25	6.99	2.11	665.50	
2.4	Other Generating Stations															
	JSW	-	-	-	16.05	-	16.05	-	67.76	3.73	25.24	15.70	-	-	40.94	6.04
	Tata Power	-	4.77	-	40.23	-	40.23	-	449.65	3.56	239.73	44.49	-	0.03	284.25	6.32
	APL 125 MW	-	4.93	-	7.99	-	7.99	-	55.70	4.63	13.15	8.14	12.61	(0.05)	33.86	6.08
	APL 1320 MW	780.51	3.88	302.65	77.09	-	379.74	4.87	868.61	3.87	148.01	78.57	188.41	(0.47)	414.51	4.77
	APL 1200 MW	-	4.97	-	76.69	-	76.69	-	785.18	4.03	185.37	78.16	130.76	1.31	395.61	5.04
	APL 440 MW	-	4.98	-	34.56	-	34.56	-	172.95	4.26	41.87	34.58	31.87	(0.14)	108.18	6.26
	GMR	116.36	2.77	32.27	14.61	-	46.87	4.03	147.75	2.74	30.68	15.24	9.77	0.56	56.26	3.81
	RIPL 450 MW	261.81	3.26	85.47	21.64	-	107.11	4.09	330.52	2.80	79.20	25.63	13.48	-	118.32	3.58
	RIPL 750 MW	436.36	3.26	142.45	36.07	-	178.51	4.09	550.87	2.80	132.00	42.72	22.47	-	197.19	3.58
	Sai Wardha	131.42	3.33	43.73	20.04	-	63.78	4.85	177.59	2.95	45.12	20.43	7.33	0.67	73.56	4.14
	Sub total	1,726.46		606.57	344.98	-	951.55	5.51	3,606.59		940.38	363.67	416.71	1.92	1,722.69	
2.5	Traders															
2.6	Others															
	SSP	102.76	2.05	21.07	-	-	21.07	2.05	55.14	2.05	11.30	-	-	-	11.30	2.05
	Pench	11.59	2.05	2.38	-	-	2.38	2.05	7.66	2.05	1.57	-	-	-	1.57	2.05
	Subhansari Hydro	64.56	4.50	29.05	-	-	29.05	4.50	-	-	-	-	-	-	-	-
	NTPC NVVN Coal	-	-	-	-	-	-	-	13.98	3.94	5.51	-	-	-	5.51	3.94
	MPEB	-	-	-	-	-	-	-	1.06	7.83	0.83	-	-	-	0.83	7.83
	Short Term	-	-	-	-	-	-	-	1,583.52	5.25	830.96	-	-	-	830.96	5.25
	DSM	-	-	-	-	-	-	-	(195.24)	-	(23.43)	-	-	10.61	(12.83)	0.66
	CTUIL	-	-	-	336.44	-	336.44	-	-	-	-	208.35	-	-	208.35	-
	Sub total	178.92		52.50	336.44	-	388.94		1,466.12		826.73	208.35	-	10.61	1,045.69	
	Total Power purchase from other sources	13,939.22		4,680.02	1,920.21	43.80	6,644.03	4.77	16,603.51		5,568.27	1,881.16	423.70	182.97	8,056.10	4.85
3	Sale of Surplus Power	-		-	-	-	-	-	3.45	7.36	2.54	-	-	-	2.54	7.36
4	Total power purchase cost	13,939.22		4,680.02	1,920.21	43.80	6,644.03	4.77	16,600.05		5,565.73	1,881.16	423.70	182.97	8,053.56	4.85

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Mar-25

Financial Year : 2024-25

Form 19 : Change in Power Purchase Cost

Sr. No.	Particulars	Units	Value
1	Average power purchase cost approved by the Commission	Rs./kWh	4.77
2	Actual average power purchase cost	Rs./kWh	4.85
3	Change in average power purchase cost (=2 -1)	Rs./kWh	0.09
4	Net Power Purchase	MU	16,600.05
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	141.26

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Mar-25

Financial Year : 2024-25

Form 20 : Apportionment of change in Power Purchase Cost to Licence Area

Sr. No.	Particulars	Units	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU			
2.0	Apportionment of power purchase	MU			
2.1	Apportionment of power purchase from hydel	MU			
2.2	Apportionment of power purchase from other sources	MU			
2.3	Total Power Purchase	MU			
3.0	Apportionment of change in fuel cost of own generation and cost of power purchase	Rs. Crore			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Mar-25

Financial Year : 2024-25

Form 21 : Adjustment for over-recovery/under-recovery

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Adjustment for over-recovery/under-recovery (B)				
1.1	Incremental cost allowed to be recovered in Month n-4	Rs. Crore	306.92	44.98	261.94
1.2	Incremental cost in Month n-4 actually recovered in month n-2	Rs. Crore	301.95	0.08	301.87
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	4.97	44.90	(39.93)
2.0	Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month	Rs. Crore	-	-	-
3.0	Adjustment factor for over-recovery/under-recovery (1.3+2.0)	Rs. Crore	4.97	44.90	(39.93)

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 22 : Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	4.97	44.90	(39.93)
2	Interest rate	%	10.50%	10.50%	10.50%
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	0.04	0.39	(0.35)

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Mar-25
Financial Year : 2024-25
Form 23 : Total Fuel Cost and Power Purchase Adjustment

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F)	Rs. Crore	141.26	21.11	120.15
2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.04	0.39	(0.35)
3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	4.97	44.90	(39.93)
4	ZFAC = F+C+B	Rs. Crore	146.27	66.40	79.87

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Mar-25****Financial Year : 2024-25****Form 24 : FAC Fund**

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Opening Balance of FAC Fund	Rs. Crore	(219.17)	(32.76)	(186.41)
2	FAC for the month	Rs. Crore	146.27	66.40	79.87
3	Holding cost of Fund	Rs. Crore	(1.92)	(0.29)	(1.63)
4	Closing Balance of FAC Fund (1+2+3)	Rs. Crore	(74.81)	33.36	(108.17)
5	ZFAC leviabale to consumer (equal to Sr. No. 3 if it is positive)	Rs. Crore	-	33.36	-
6	ZFAC refundable to consumer (if Sr. No. 3 is negative and above the limit of FAC Fund stipulated in MYT Order)	Rs. Crore	-	-	-

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Mar-25****Financial Year : 2024-25****Form 25 : Calculation of FAC Charge**

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Energy Sales within the License Area	MU	10,696.34	2,656.90	8,039.44
2	Excess Distribution Loss	MU	1,653.43	410.70	1,242.73
3	ZFAC leivable/refundable to consumer	Rs. Crore	-	33.36	-
4	ZFAC per kWh	Rs./kWh	-	0.13	-
5	Cap at 20% of variable component of tariff	Rs./kWh	1,494.41	115.60	1,378.81
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	-	0.13	-

Maharashtra State Electricity Distribution Co. Ltd.
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Form 26 : Calculation of FAC Charge for unmetered categories

Sr. No.	Unmetered consumer category	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per year)	1,734.33			
2	LT-AG (< 1318 Hours per year)	980.00			

Maharashtra State Electricity Distribution Co. Ltd.

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Form 27 : Recovery of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	FAC leviable / refundable to consumer	Rs. Crore	-	33.36	-
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	10.27	1.54	8.74
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	(10.27)	31.82	(8.74)

Maharashtra State Electricity Distribution Co. Ltd.

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Form 28 : FAC Summary

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Calculation of ZFAC				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	141.26	21.11	120.15
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.04	0.39	(0.35)
1.3	Adjustment factor for over-recovery/under-recovery	Rs. Crore	4.97	44.90	(39.93)
1.4	ZFAC = F+C+B	Rs. Crore	146.27	66.40	79.87
2.1	Energy Sales within the License Area	MU	10,696.34	2,656.90	8,039.44
2.2	Excess Distribution Loss	MU	1,653.43	410.70	1,242.73
2.3	ZFAC per kWh [(1.4/2.1)*10]	Rs./kWh	0.14	0.14	0.14
3.0	Allowable FAC				
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	10.27	1.54	8.74
3.2	FAC allowable [1.4-3.1]	Rs. Crore	(85.09)	(12.72)	(72.37)
3.3	FAC allowable per kWh [3.2/2.1*10]	Rs./kWh	(0.08)	(0.08)	(0.08)
4.0	Utilization of FAC Fund				
4.1	Opening Balance of FAC Fund	Rs. Crore	(219.17)	(32.76)	(186.41)
4.2	ZFAC for the month (Sr. N. 3.2)	Rs. Crore	136.00	20.33	115.67
4.3	Holding cost of Fund	Rs. Crore	(1.92)	(0.29)	(1.63)
4.4	Closing Balance of FAC Fund	Rs. Crore	(85.09)	(12.72)	(72.37)
4.5	ZFAC leviable/refundable to consumer	Rs. Crore	(85.09)	(12.72)	(72.37)
5.0	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
6.0	Carried forward FAC for recovery during future period (4.4-5.0)	Rs. Crore	-	-	-

Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustme nt of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	LT Category															
	Domestic (LT-I)															
	BPL (0-30 Units)	2.80	1.56	8.91	0.31	-0.02	0.31	2.37	2.37		(0.01)	0.00	(0.01)	0.07	-	
	Consumption > 30 Units per month															
	1-100 Units	7.15	4.71	8.91	0.80	-0.06	0.94	583.74	583.74		(3.73)	0.21	(3.51)	54.99	-	
	101-300 Units	12.58	10.29	8.91	1.41	-0.11	2.06	964.45	964.45		(10.83)	0.62	(10.21)	198.48	-	
	301-500 Units	16.90	14.55	8.91	1.90	-0.15	2.91	193.76	193.76		(2.92)	0.17	(2.76)	56.38	-	
	Above 500 Units	18.21	16.64	8.91	2.04	-0.16	3.33	194.46	194.46		(3.16)	0.18	(2.98)	64.72	-	
	Non Domestic (LT-II)															
	0-20 KW	12.05	8.52	8.91	1.35	-0.11	1.70	418.63	418.63		(4.50)	0.26	(4.25)	71.33	-	
	>20-50 KW	16.61	13.01	8.91	1.86	-0.15	2.60	88.20	88.20		(1.31)	0.07	(1.23)	22.95	-	
	>50 KW	18.60	15.38	8.91	2.09	-0.17	3.08	89.06	89.06		(1.48)	0.08	(1.39)	27.39	-	
	Public Water Works (LT-III)															
	0-20 KW	5.52	4.09	8.91	0.62	-0.05	0.82	59.12	59.12		(0.29)	0.02	(0.27)	4.84	-	
	20-40 KW	8.06	6.33	8.91	0.90	-0.07	1.27	10.47	10.47		(0.08)	0.00	(0.07)	1.33	-	
	above 40 kw	10.20	8.40	8.91	1.14	-0.09	1.68	16.37	16.37		(0.15)	0.01	(0.14)	2.75	-	
	Agriculture (LT-IV)															
	AG unmetered Pump set															
	Zone 1															
	A) 0-5 HP	9.74		8.91	1.09	-0.09	-1.87	31,90,084.48	31,90,084.48	(9.37)	(2.99)	0.17	(2.82)	(0.60)	(1.87)	
	B) 5HP -7.5 HP	17.05		8.91	1.91	-0.15	-3.28	7,72,444.82	7,72,444.82	(16.41)	(1.27)	0.07	(1.20)	(0.25)	(3.28)	
	C) Above 7.5 HP	17.05		8.91	1.91	-0.15	-3.28	1,91,180.75	1,91,180.75	(16.41)	(0.31)	0.02	(0.30)	(0.06)	(3.28)	
	Zone 2											-				
	A) 0-5 HP	3.73		8.91	0.42	-0.03	-0.41	38,39,094.67	38,39,094.67	(2.03)	(0.78)	0.04	(0.73)	(0.16)	(0.41)	
	B) 5HP -7.5 HP	9.51		8.91	1.07	-0.08	-1.03	5,54,682.20	5,54,682.20	(5.17)	(0.29)	0.02	(0.27)	(0.06)	(1.03)	
	C) Above 7.5 HP	9.51		8.91	1.07	-0.08	-1.03	77,965.76	77,965.76	(5.17)	(0.04)	0.00	(0.04)	(0.01)	(1.03)	
	AG Metered (Pumpsets)	5.08	3.39	8.91	0.57	-0.05	0.68	1,721.80	1,721.80		(7.81)	0.44	(7.36)	116.74	-	
	AG Metered Other	8.79	5.71	8.91	0.99	-0.08	1.14	19.86	19.86		(0.16)	0.01	(0.15)	2.27	-	
	LT Industries (LT-V)															
	0-20 KW	7.92	6.14	8.91	0.89	-0.07	1.23	479.41	479.41		(3.39)	0.19	(3.20)	58.89	-	
	Above 20 KW	10.28	7.25	8.91	1.15	-0.09	1.45	704.20	704.20		(6.46)	0.37	(6.10)	102.17	-	
	Street Light (LT-VI)															
	Grampanchayat A, B & C Class															
	Municipal Council	8.95	6.83	8.91	1.00	-0.08	1.37	63.75	63.75		(0.51)	0.03	(0.48)	8.71	-	
	Municipal corporation Area	10.80	8.31	8.91	1.21	-0.10	1.66	32.77	32.77		(0.32)	0.02	(0.30)	5.45	-	
	Public Services (LT VII)															
	Government															
	0-20 KW	9.30	4.29	8.91	1.04	-0.08	0.86	7.00	7.00		(0.06)	0.00	(0.05)	0.60	-	
	>20-50 KW	10.09	6.18	8.91	1.13	-0.09	1.24	1.58	1.58		(0.01)	0.00	(0.01)	0.20	-	
	>50 KW	12.01	7.75	8.91	1.35	-0.11	1.55	1.64	1.64		(0.02)	0.00	(0.02)	0.25	-	
	Other															

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Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustme nt of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	0-20 KW	8.51	6.18	8.91	0.96	-0.08	1.24	31.10	31.10		(0.24)	0.01	(0.22)	3.84	-	
	>20-50 KW	13.13	9.78	8.91	1.47	-0.12	1.96	13.12	13.12		(0.15)	0.01	(0.15)	2.57	-	
	>50 KW	13.08	10.13	8.91	1.47	-0.12	2.03	22.02	22.02		(0.26)	0.01	(0.24)	4.46	-	
	Electric Vehicle Charging Stations (LT VIII)	11.75	6.58	8.91	1.32	-0.10	1.32	2.02	2.02		(0.02)	0.00	(0.02)	0.27	-	
	Total LT Category							6,656.00	15,942.86		-53.53	3.05	(50.49)	810.51		
	HT Category															
	HT															
	Industry (General)	10.26	8.36	8.91	1.15	-0.09	1.67	2,356.82	2,387.03		(21.58)	1.23	(20.35)	394.06	-	-
	Industry (Seasonal)	11.79	8.68	8.91	1.32	-0.11	1.74	19.01	18.11		(0.20)	0.01	(0.19)	3.30	-	-
	Commercial	15.60	13.21	8.91	1.75	-0.14	2.64	156.88	158.34		(2.18)	0.12	(2.06)	41.45	-	-
	Railways/Metro/Monorail	10.56	7.53	8.91	1.18	-0.09	1.51	7.61	7.70		(0.07)	0.00	(0.07)	1.15	-	-
	Public Water Works (PWW)	9.30	7.76	8.91	1.04	-0.08	1.55	161.37	169.41		(1.34)	0.08	(1.26)	25.04	-	-
	Agricultural - Pumpsets	7.03	5.78	8.91	0.79	-0.06	1.16	50.55	56.64		(0.32)	0.02	(0.30)	5.85	-	-
	Agricultural - Others	8.93	7.99	8.91	1.00	-0.08	1.60	26.78	26.66		(0.21)	0.01	(0.20)	4.28	-	-
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	-0.08	1.43	18.99	19.44		(0.15)	0.01	(0.14)	2.72	-	-
	Public Services - Government	12.09	10.03	8.91	1.36	-0.11	2.01	35.23	35.81		(0.38)	0.02	(0.36)	7.06	-	-
	Public Services - Others	13.17	10.93	8.91	1.48	-0.12	2.19	79.89	80.45		(0.94)	0.05	(0.89)	17.47	-	-
	Electric Vehicle Chargings Stations	8.60	7.40	8.91	0.97	-0.08	1.48	13.91	13.98		(0.11)	0.01	(0.10)	2.06	-	-
	EHV															
	Industry (General)	9.68	8.36	8.91	1.09	-0.09	1.67	925.20	932.65		(8.00)	0.46	(7.54)	154.69	-	-
	Industry (Seasonal)	9.20	8.68	8.91	1.03	-0.08	1.74	0.12	0.11		(0.00)	0.00	(0.00)	0.02	-	-
	Commercial	15.14	13.21	8.91	1.70	-0.14	2.64	9.89	10.40		(0.13)	0.01	(0.13)	2.61	-	-
	Railways/Metro/Monorail	8.85	7.53	8.91	0.99	-0.08	1.51	6.18	6.29		(0.05)	0.00	(0.05)	0.93	-	-
	Public Water Works (PWW)	8.45	7.76	8.91	0.95	-0.08	1.55	31.31	31.33		(0.24)	0.01	(0.22)	4.86	-	-
	Agricultural - Pumpsets	6.21	5.78	8.91	0.70	-0.06	1.16	137.49	153.34		(0.76)	0.04	(0.72)	15.90	-	-
	Agricultural - Others	-	7.99	8.91	-	-	1.60	-	-		-	-	-	-	-	-
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	-0.08	1.43	3.11	2.97		(0.02)	0.00	(0.02)	0.45	-	-
	Public Services - Government	-	10.03	8.91	-	-	2.01	-	-		-	-	-	-	-	-
	Public Services - Others	11.66	10.93	8.91	1.31	-0.10	2.19	-	-		-	-	-	-	-	-
	Electric Vehicle Chargings Stations	-	7.40	8.91	-	-	1.48	-	-		-	-	-	-	-	-
	Total HT Category							4,040.34	4,110.66		-36.69	2.09	(34.60)	683.90		
	Grand Total							10,696.34	20,053.52		-90.22	5.14	(85.09)	1,494.41		