

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
Financial Year : 2024-25
Form: Summary of FAC Submissions

A. Variation in Sales

Sr. No.	Particulars	HT-Category	LT-Category	Total
1	Approved Sales in Tariff Order (MU)	4,224.87	6,344.78	10,569.65
2	Actual Sales in Tariff Order (MU)	4,047.78	6,184.99	10,232.77
3	Difference (2-1)	-177.09	-159.78	-336.87

B. Distribution Loss

Sr. No.	Particulars	%
1	Approved Distribution Loss Target (%)	12.00%
2	Actual Cumulative Dist. Loss (%)	30.15%
3	Difference (2-1)	18.15%

C. Variation in Power Purchase

Sr. No.	Source	Approved In Tariff Order			Actuals For the month			Difference (Actuals - Approved)		
		Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)	Quantum (MU)	Amt. (Rs. Cr)	Rate (Rs/kWh)
1	Thermal	8,680.72	4,381.36	5.05	11,374.86	5,321.47	4.68	2,694.15	940.11	-0.37
2	Gas	-	36.43	-	215.24	173.45	8.06	215.24	137.02	8.06
3	Hydro	390.90	124.17	3.18	336.52	78.02	2.32	-54.39	-46.15	-0.86
4	Nuclear	418.92	137.12	3.27	520.34	209.57	4.03	101.42	72.45	0.75
5	Non Solar	1,307.07	646.91	4.95	1,223.31	642.30	5.25	-83.76	-4.60	0.30
6	Solar	1,563.89	528.88	3.38	834.24	301.47	3.61	-729.65	-227.41	0.23
6	Short Term	-	-	-	543.40	231.97	4.27	543.40	231.97	4.27
7	DSM	-	-	-	94.59	94.79	10.02	94.59	94.79	10.02
8	REC	-	-	-	-	-	-	-	-	-
9	Inter state transmission	-	336.44	-	-	266.13	-	-	-70.31	-
10	Sale of surplus power	-	-	-	-11.02	-10.89	9.88	-11.02	-10.89	9.88
	Total	12,361.50	6,191.31	5.01	15,131.48	7,308.29	4.83	2,769.98	1,116.98	-0.18

D. FAC computation for the month

Sr. No.	Particulars	Units	
1	Calculation of ZFAC		
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	-270.38
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.82
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	94.07
1.4	ZFAC = F+C+B	Rs. Crore	-175.48
2	Calculation of FAC Charge		
2.1	Energy Sales within the License Area	MU	10,232.77
2.2	Excess Distribution Loss	MU	1,354.87
2.3	ZFAC per kWh [(1.3/2.1)*10]	Rs./kWh	-0.26
3	Allowable FAC		
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	-
3.2	FAC allowable [1.4-3.1]	Rs. Crore	-175.48

E. FAC leviable to Consumers

Sr. No.	Particulars	Rs. Crore
1	Opening Balance of FAC Fund	-
2	FAC Allowable as computed in above table	-175.48
3	Holding cost of Fund	-
4	FAC allowed to recover	-
5	Closing Balance of FAC Fund	-175.48
6	FAC leviable/refundable to consumer	-

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Form 1: Contracted Capacity

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
State Generating Stations										
1	Bhusawal TPS	Bhusawal - 3	210	210	Coal	1.24	WCL,SECL	0.73	0.51	1. Firstly reallocation of available linkages under "flexible utilisation" policy. Then 17 MMT of the FSA coal to be benefited to get @ 13 MMT of washed coal. 2. Procurement of 3 MMT of imported coal. 3. Procurement of @ 8 MMT MoU coal from WCL & SCCL
2	Bhusawal TPS	Bhusawal - 4	500	500	Coal	2.68	WCL,SECL	3.5	1.85	
3	Bhusawal TPS	Bhusawal - 5	500	500	Coal	2.68	WCL,SECL	5	-0.04	
4	Khaparkhedha TPS	Khaparkhedha - 1 to 4	840	840	Coal	4.98	WCL, MCL, SECL	2.31	0.36	
5	Khaparkhedha TPS	Khaparkhedha - 5	500	500	Coal	2.68	WCL, MCL, SECL	3.07	0.6	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	Coal	3.68	WCL,SECL	12.8	-1.88	
7	Chandrapur TPS	Chandrapur - 3	210	210	Coal	1.20	WCL,SECL			
8	Chandrapur TPS	Chandrapur - 4	210	210	Coal	1.20	WCL,SECL			
9	Chandrapur TPS	Chandrapur - 5	500	500	Coal	2.85	WCL,SECL			
10	Chandrapur TPS	Chandrapur - 6	500	500	Coal	2.85	WCL,SECL			
11	Chandrapur TPS	Chandrapur - 7	500	500	Coal	2.85	WCL,SECL			
12	Paras TPS	Paras - 3	250	250	Coal	1.37	WCL	2.5	0.24	
13	Paras TPS	Paras - 4	250	250	Coal	1.37	WCL	2.36	0.38	
14	Parli TPS	Parli - 6	250	250	Coal	1.37	WCL			
15	Parli TPS	Parli - 7	250	250	Coal	1.37	WCL	2.19	-0.11	
16	Koradi TPS	Koradi - 6	210	210	Coal	1.05	WCL, MCL, SECL	1.89 MMSCMD	1.6 MMSCMD	
17	Koradi TPS	Koradi - 7	210	210	Coal	1.05	WCL, MCL, SECL			
18	GTPS Uran	GTPS Uran	672	672	Gas	3.5 MMSCMD	GAIL			No alternate arrangement at prevailing APM price
19	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	Hydro					
20	Parli TPS	Parli Replacement U 8	250	250	Coal	1.37	WCL,SCCL	1.71	-0.34	
21	Chandrapur TPS	Chandrapur - 8	500	500	Coal	2.68	WCL (Bridge linkage)	3.47	1.88	
22	Chandrapur TPS	Chandrapur - 9	500	500	Coal	2.68	WCL, SCCL (Bridge linkage)	6.18	3.76	
23	Koradi TPS	Koradi R U-8	660	660	Coal	3.32				
24	Koradi TPS	Koradi 9	660	660	Coal	3.32				
25	Koradi TPS	Koradi10	660	660	Coal	3.32				
26	MSPGCL Under Case IV	IEPL	0	185	Coal					
27	Dodson	Dodson I	12	12	Hydro					
28	Dodson	Dodson II	34	34	Hydro					
Central Generating Stations										
1	KSTPS	Unit-I to VI	2100	635	Coal	10.44	SECL			
2	KSTPS III	-	500	120	Coal	2.44	SECL			
3	VSTP I	Unit-I to VI	1260	432	Coal	5.33	NCL			
4	VSTP II	Unit-I, II	1000	336	Coal	4.07	NCL			
5	VSTP III	Unit-I, II	1000	275	Coal	4.04	NCL			
6	VSTP IV	Unit-I, II	1000	294	Coal	3.98	NCL			
7	VSTP V	Unit-I	500	161	Coal	2.01	NCL			

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S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Sourcing of Fuel				
						Annual Fuel Quantity for normative availability (MMT)	FSA signed with	Fuel available under FSA (MMT)	Shortfall in fuel requirement, if any	Source for fulfilling Shortfall in Fuel
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST-I C),	645	204	Gas		HBJ Pipeline - South Basin Gas field			
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-	648	200	Gas		Gandhar Gas field			
10	KhSTPS-II	Unit-I to III	1500	148	Coal	7.59	Rajmahal Coal Fields of ECL.			
11	SIPAT TPS 2	Unit-I, II	1,000	274	Coal	4.79	SECL			
12	SIPAT TPS 1	Unit-I to III	1,980	556	Coal	9.20	SECL			
13	Mauda I	Unit-I, II	1000	394	Coal	4.35	SECL, MCL,			
14	Mauda II	Unit-I, II	1320	531	Coal	5.45				
15	NTPC Solapur 2	-	-		-	-				
16	NTPC Solapur	Unit-I, II	1320	642	Coal	4.94	MCL			
17	Lara	Unit-I, II	1600	231	Coal	7.18				
18	Gadarwara	Unit-I	1600	50	Coal	5.91				
19	Khargone	Unit-I, II	1320	50	Coal	4.92				
20	KAPP		440	152	Nuclear					
21	TAPP 1&2		320	160	Nuclear					
22	TAPP 3&4		1080	393	Nuclear					
23	KAPP 3&4		700	189.3	Nuclear					
Independent Power Producers(IPPs)										
1	JSW	Unit 1	300	300	Coal	0.95	No FSA	-		
2	Tata Power	Unit 1 to 5 (5 Nos.)	4000	760	Coal	2.14	Indocoal	0.12		
3	APL 125 MW	Unit 1, 4, 5	3300	125	Coal	12.50	SECL/WCL/MCL	4.91 MMT (for 1180 MW)		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320	Coal			5.85 MMT (for remaining capacity)		
5	APL 1200 MW	Unit 1, 4, 5	3300	1200	Coal					
6	APL 440 MW	Unit 1, 4, 5	3300	440	Coal					
7	GMR	1&2	600	200	Coal	0.98	SECL	2.6		
8	RIPL 450 MW	1 to 5	1320	450	coal	1.91	SECL	5.49		
9	RIPL 750 MW	1 to 5	1320	750	coal	3.18				
10	Sai Wardha	Unit 1 to 4	540	240	Coal	1.36	M/s.Western Coalfields Limited, Nagpur	0.093		Special Forward E-Auction

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Form 1: Contracted Capacity

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Form 1: Contracted Capacity

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Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jan-25

Financial Year : 2024-25

Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	210	210	187	Coal	80%	93.65%	98.25%	99.47%	98.94%	99.47%	98.67%
2	Bhusawal TPS	Bhusawal - 4	500	500	470	Coal	85%	100.00%	100.00%	100.00%	99.31%	100.00%	100.00%
3	Bhusawal TPS	Bhusawal - 5	500	500	470	Coal	85%	100.00%	100.00%	97.21%	97.89%	99.16%	96.85%
4	Khaparkhedda TPS	Khaparkhedda - 1 to 4	840	840	760	Coal	85%	59.51%	64.97%	78.23%	84.04%	86.00%	84.57%
5	Khaparkhedda TPS	Khaparkhedda - 5	500	500	470	Coal	85%	89.68%	89.24%	90.33%	88.79%	93.93%	92.92%
6	Nashik TPS	Nashik- 3	210	210		Coal	80%	99.95%	99.95%	99.95%	99.95%	99.95%	99.95%
		Nashik- 4	210	210		Coal	80%						
		Nashik- 5	210	210		Coal	80%						
7	Chandrapur TPS	Chandrapur - 3	210	210	192	Coal	80%	92.70%	91.89%	90.71%	85.41%	86.16%	89.74%
8	Chandrapur TPS	Chandrapur - 4	210	210	192	Coal	80%	76.37%	43.20%	0.00%	0.00%	0.00%	43.63%
9	Chandrapur TPS	Chandrapur - 5	500	500	457	Coal	80%	80.83%	78.45%	79.49%	82.43%	79.40%	77.46%
10	Chandrapur TPS	Chandrapur - 6	500	500	457	Coal	80%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
11	Chandrapur TPS	Chandrapur - 7	500	500	457	Coal	80%	84.40%	72.01%	87.22%	85.28%	76.26%	85.34%
12	Paras TPS	Paras - 3	250	250	227	Coal	85%	0.00%	0.00%	0.00%	0.00%	46.81%	81.93%
13	Paras TPS	Paras - 4	250	250	227	Coal	85%	100.00%	100.00%	100.00%	99.77%	98.10%	98.92%
14	Parli TPS	Parli - 6	250	250	227	Coal	85%	100.00%	98.29%	99.32%	99.57%	99.68%	98.97%
15	Parli TPS	Parli - 7	250	250	227	Coal	85%	99.26%	98.57%	75.05%	0.00%	0.00%	13.28%
16	Koradi TPS	Koradi - 6	210	210	187	Coal	72%	83.14%	82.23%	84.02%	82.26%	82.35%	83.65%
17	GTPS Uran	GTPS Uran	672	672	672	Gas	85%	73.42%	73.53%	72.54%	72.65%	73.35%	73.99%
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585		Hydro	90%						
19	Parli TPS	Parli Replacement U 8	250	250	250	Coal	85%	99.66%	94.83%	97.49%	96.36%	94.80%	95.02%

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Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Contracted Capacity (EX-Bus) (MW)	Fuel (Coal/Gas/Hydro/Wind/Solar)	Normative Availability as per PPA	Actual Availability for the Day 1	Actual Availability for the Day 2	Actual Availability for the Day 3	Actual Availability for the Day 4	Actual Availability for the Day 5	Actual Availability for the Day 6
20	Chandrapur TPS	Chandrapur - 8	500	500	470	Coal	85%	82.45%	80.67%	78.95%	76.52%	84.35%	83.60%
21	Chandrapur TPS	Chandrapur - 9	500	500	470	Coal	85%	97.03%	96.48%	97.72%	97.03%	92.53%	98.94%
22	Koradi TPS	Koradi R U-8	660	660	589	Coal	85%	92.51%	92.65%	22.99%	0.00%	11.25%	88.64%
23	Koradi TPS	Koradi 9	660	660	589	Coal	85%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
24	Koradi TPS	Koradi 10	660	660	589	Coal	85%	82.25%	82.67%	81.87%	81.82%	75.40%	86.23%
25	MSPGCL Under Case IV	IEPL	0	185	185	Coal							
26	Dodson	Dodson I	12	12		Hydro							
27	Dodson	Dodson II	34	34		Hydro							
Central Generating Stations													
1	KSTPS	Unit-I to VI	2100	638.71	638.71	Coal	85%	95.34%	95.34%	95.34%	95.34%	95.34%	95.34%
2	KSTPS III	-	500	121.07	121.07	Coal	85%	99.07%	99.07%	99.07%	99.07%	99.07%	99.07%
3	VSTP I	Unit-I to VI	1260	434.44	434.44	Coal	85%	91.21%	75.81%	75.79%	74.38%	76.37%	74.64%
4	VSTP II	Unit-I, II	1000	337.79	337.79	Coal	85%	95.95%	95.95%	92.94%	46.51%	76.04%	95.95%
5	VSTP III	Unit-I, II	1000	276.79	276.79	Coal	85%	97.33%	97.33%	68.78%	60.36%	97.33%	97.33%
6	VSTP IV	Unit-I, II	1000	296.21	296.21	Coal	85%	97.67%	97.67%	97.67%	97.67%	97.67%	97.67%
7	VSTP V	Unit-I	500	161.76	161.76	Coal	85%	96.61%	96.61%	96.61%	96.61%	96.61%	96.61%
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204.19	204.19	Gas	85%	97.40%	97.40%	97.41%	97.40%	97.40%	97.40%
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	648	200.22	200.22	Gas	85%	96.51%	96.77%	92.51%	96.77%	96.78%	96.76%
10	KhSTPS-II	Unit-I to III	1500	148	148	Coal	85%	94.28%	94.28%	94.28%	94.28%	94.28%	94.28%
11	SIPAT TPS 2	Unit-I, II	1,000	275.93	275.93	Coal	85%	97.20%	97.20%	97.20%	97.20%	97.20%	97.20%
12	SIPAT TPS 1	Unit-I to III	1,980	560.95	560.95	Coal	85%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%
13	Mauda I	Unit-I, II	1000	389.06	389.06	Coal	85%	79.95%	79.95%	79.95%	79.95%	79.95%	79.95%
14	Mauda II	Unit-I, II	1320	533.87	533.87	Coal	85%	97.11%	97.11%	97.11%	97.11%	97.11%	97.11%
15	NTPC Solapur 2	-	-			Coal	85%						

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16	NTPC Solapur	Unit-I, II	1320	666.36	666.36	Coal	85%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%
17	Lara	Unit-I, II	1600	291.12	291.12	Coal	85%	93.75%	93.75%	93.75%	93.75%	93.75%	93.75%
18	Gadarwara	Unit-I	1600	110.99	110.99	Coal	85%	94.25%	94.25%	94.25%	94.25%	94.25%	94.25%
19	Khargone	Unit-I, II	1320	100.32	100.32	Coal	85%	93.25%	93.25%	93.25%	93.25%	93.25%	93.25%
20	KAPP		440	149.09		Nuclear		93.19%	92.50%	92.96%	92.96%	92.96%	92.96%
21	TAPP 1&2		320	160		Nuclear		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	TAPP 3&4		1080	433.91		Nuclear		43.52%	43.52%	43.52%	43.52%	43.52%	43.52%
23	KAPP 3&4		1400	447.68		Nuclear		82.14%	82.14%	82.14%	82.14%	82.14%	82.29%
	Total												
IPPs													
1	JSW	Unit 1	300	300	290	Imported Coal	80%	96.67%	45.68%	82.95%	96.67%	96.67%	96.67%
2	Tata Power	Unit 10 to 50	4000	760	760	Imported Coal	80%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
3	APL 125 MW	Unit 1, 4, 5	3300	125	125	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	1200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	1320	Coal	80%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
6	APL 440 MW	Unit 1, 4, 5	3300	440	440	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
7	GMR	Unit 1 & 2	600	200	200	Coal	85%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	RIPL 450 MW	Unit 1 to 5	1320	450	1200	Coal	85%	81.90%	81.90%	81.90%	81.90%	81.90%	82.76%
9	RIPL 750 MW	Unit 1 to 6	1320	750		Coal	85%	81.90%	81.90%	81.90%	81.90%	81.90%	82.76%
10	Sai Wardha	Unit 1 to 4	540	240	240	Coal	85%	100.00%	99.02%	99.02%	98.75%	100.00%	100.00%

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jan-25

Financial Year : 2024-25

Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 7	Actual Availability for the Day 8	Actual Availability for the Day 9	Actual Availability for the Day 10	Actual Availability for the Day 11	Actual Availability for the Day 12	Actual Availability for the Day 13	Actual Availability for the Day 14	Actual Availability for the Day 15	Actual Availability for the Day 16	Actual Availability for the Day 17
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	96.30%	90.83%	75.76%	78.33%	90.04%	78.69%	84.09%	89.75%	98.16%	96.03%	90.92%
2	Bhusawal TPS	Bhusawal - 4	98.18%	99.49%	100.00%	100.00%	100.00%	100.00%	99.82%	100.00%	100.00%	100.00%	100.00%
3	Bhusawal TPS	Bhusawal - 5	96.96%	96.46%	100.00%	99.73%	99.91%	100.00%	95.90%	99.18%	96.17%	95.92%	100.00%
4	Khaparkhedha TPS	Khaparkhedha - 1 to 4	81.54%	76.72%	81.82%	82.67%	79.41%	83.10%	80.29%	85.40%	83.38%	80.25%	86.68%
5	Khaparkhedha TPS	Khaparkhedha - 5	89.88%	90.79%	93.75%	88.55%	90.24%	93.51%	91.80%	93.83%	94.40%	91.15%	93.02%
6	Nashik TPS	Nashik- 3	99.65%	99.95%	99.95%	99.95%	98.27%	99.52%	99.95%	99.44%	99.11%	90.77%	80.03%
		Nashik- 4											
		Nashik- 5											
7	Chandrapur TPS	Chandrapur - 3	92.24%	91.51%	91.54%	91.81%	90.22%	91.89%	88.93%	90.17%	91.22%	90.46%	90.81%
8	Chandrapur TPS	Chandrapur - 4	73.57%	25.34%	0.00%	54.74%	61.01%	77.26%	77.28%	69.59%	72.68%	77.31%	76.66%
9	Chandrapur TPS	Chandrapur - 5	81.46%	81.34%	80.33%	81.64%	78.99%	80.19%	78.48%	80.53%	80.88%	83.03%	83.13%
10	Chandrapur TPS	Chandrapur - 6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
11	Chandrapur TPS	Chandrapur - 7	84.82%	85.14%	86.43%	87.42%	82.18%	82.93%	82.38%	89.77%	96.28%	93.56%	90.77%
12	Paras TPS	Paras - 3	77.04%	89.22%	96.03%	98.18%	94.17%	97.57%	93.09%	92.13%	93.28%	93.14%	90.87%
13	Paras TPS	Paras - 4	97.93%	100.00%	98.54%	97.31%	99.27%	100.00%	95.34%	96.26%	96.10%	99.60%	94.50%
14	Parli TPS	Parli - 6	99.12%	100.00%	100.00%	98.26%	100.00%	86.17%	81.37%	100.00%	99.85%	100.00%	100.00%
15	Parli TPS	Parli - 7	96.41%	100.00%	99.08%	95.83%	99.54%	98.45%	99.62%	96.32%	99.22%	100.00%	100.00%
16	Koradi TPS	Koradi - 6	82.65%	83.78%	83.28%	81.82%	82.62%	82.07%	82.46%	82.97%	78.48%	71.03%	76.18%
17	GTPS Uran	GTPS Uran	74.13%	72.88%	73.10%	73.97%	71.94%	72.87%	69.73%	71.56%	70.61%	69.90%	71.36%
18	MSPGCL Hydro	Hydro (Ghatghar)											
19	Parli TPS	Parli Replacement U 8	95.88%	97.14%	96.58%	94.50%	94.87%	92.09%	93.93%	94.50%	94.63%	94.05%	97.41%

Form 2: Station wise normative Vs actual Availability[illegible]

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 18	Actual Availability for the Day 19	Actual Availability for the Day 20	Actual Availability for the Day 21	Actual Availability for the Day 22	Actual Availability for the Day 23	Actual Availability for the Day 24	Actual Availability for the Day 25	Actual Availability for the Day 26	Actual Availability for the Day 27	Actual Availability for the Day 28
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	89.50%	90.92%	90.72%	90.11%	93.85%	96.19%	93.31%	99.06%	99.12%	99.47%	96.62%
2	Bhusawal TPS	Bhusawal - 4	100.00%	100.00%	100.00%	100.00%	39.15%	0.00%	18.18%	100.00%	100.00%	100.00%	100.00%
3	Bhusawal TPS	Bhusawal - 5	99.53%	100.00%	100.00%	100.00%	98.07%	97.32%	97.60%	68.75%	82.09%	99.62%	98.71%
4	Khaparkhedha TPS	Khaparkhedha - 1 to 4	87.84%	78.53%	80.04%	76.36%	75.54%	58.65%	71.06%	76.46%	83.79%	80.88%	85.06%
5	Khaparkhedha TPS	Khaparkhedha - 5	92.44%	91.82%	92.40%	90.52%	84.94%	87.27%	85.77%	83.36%	86.63%	79.39%	76.08%
6	Nashik TPS	Nashik- 3	69.83%	44.72%	80.94%	99.95%	99.95%	99.95%	97.78%	99.95%	99.95%	99.95%	99.95%
		Nashik- 4											
		Nashik- 5											
7	Chandrapur TPS	Chandrapur - 3	91.06%	91.16%	88.15%	90.44%	90.79%	90.49%	87.77%	88.26%	86.59%	87.94%	86.81%
8	Chandrapur TPS	Chandrapur - 4	74.94%	75.64%	74.35%	74.30%	72.01%	72.68%	53.78%	0.00%	0.00%	48.50%	77.61%
9	Chandrapur TPS	Chandrapur - 5	80.88%	79.94%	81.48%	80.78%	82.43%	83.65%	82.61%	76.17%	76.78%	81.07%	80.44%
10	Chandrapur TPS	Chandrapur - 6	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
11	Chandrapur TPS	Chandrapur - 7	34.84%	0.00%	0.00%	0.00%	33.60%	88.71%	86.20%	89.66%	89.93%	90.69%	89.03%
12	Paras TPS	Paras - 3	92.36%	99.88%	98.85%	98.98%	89.90%	61.56%	86.78%	86.09%	82.76%	87.15%	92.70%
13	Paras TPS	Paras - 4	99.99%	100.00%	98.60%	85.28%	79.26%	66.77%	94.36%	95.66%	99.16%	99.63%	100.00%
14	Parli TPS	Parli - 6	99.63%	100.00%	98.45%	100.00%	100.00%	100.00%	100.00%	99.14%	99.55%	99.89%	97.89%
15	Parli TPS	Parli - 7	87.20%	97.30%	100.00%	100.00%	100.00%	99.65%	100.00%	97.22%	99.65%	99.08%	96.52%
16	Koradi TPS	Koradi - 6	82.52%	81.94%	81.99%	82.91%	79.18%	77.67%	80.55%	81.08%	81.53%	80.34%	78.86%
17	GTPS Uran	GTPS Uran	71.51%	65.49%	72.49%	68.54%	70.93%	71.28%	69.78%	70.79%	71.82%	70.45%	70.16%
18	MSPGCL Hydro	Hydro (Ghatghar)											
19	Parli TPS	Parli Replacement U 8	93.81%	96.73%	95.81%	94.87%	92.79%	88.33%	88.77%	89.38%	29.47%	32.64%	75.34%

Form 2: Station wise normative Vs actual Availability[illegible]

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
Financial Year : 2024-25
Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Availability for the Day 31	Actual Average Availability for the month (%)	Actual Average Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	97.75%	99.47%	98.54%	93.29%			
2	Bhusawal TPS	Bhusawal - 4	100.00%	99.49%	97.50%	91.97%			
3	Bhusawal TPS	Bhusawal - 5	97.77%	95.70%	93.32%	96.77%			
4	Khaparkhedha TPS	Khaparkhedha - 1 to 4	78.19%	79.35%	74.73%	78.87%		Khaparkhedha Unit 2Unit under FORCED from 29-01-2025 @ 05:34 Hrs to 29-01-2025 @ 09:46 Hrs & & &Khaparkhedha Unit 3Unit under PLANNED from 29-12-2024 @ 19:57 Hrs to 03-01-2025 @ 02:44 Hrs & Unit under PLANNED from 29-12-2024 @ 19:57 Hrs to 03-01-2025 @ 02:44 Hrs & Unit under FORCED from 08-01-2025 @ 12:11 Hrs to 09-01-2025 @ 03:14 Hrs & Unit under FORCED from 23-01-2025 @ 06:10 Hrs to 24-01-2025 @	
5	Khaparkhedha TPS	Khaparkhedha - 5	72.75%	68.29%	67.58%	87.58%			
6	Nashik TPS	Nashik- 3	99.95%	99.95%	99.67%	95.45%			
		Nashik- 4							
		Nashik- 5							
7	Chandrapur TPS	Chandrapur - 3	84.36%	82.64%	77.50%	89.08%		IPT Differential Expansion	
8	Chandrapur TPS	Chandrapur - 4	74.13%	75.76%	75.13%	54.11%		BTL, No ID Margin , PA Header Pressure	
9	Chandrapur TPS	Chandrapur - 5	80.96%	81.57%	82.70%	80.63%		Boiler Duct Leakages , APH Prbblem	
10	Chandrapur TPS	Chandrapur - 6	0.00%	0.00%	0.00%	0.00%		COH	
11	Chandrapur TPS	Chandrapur - 7	82.38%	83.80%	87.57%	74.47%		BTL , Coal Cycle Problem, Boiler Duct Leakages	
12	Paras TPS	Paras - 3	90.09%	85.86%	92.68%	77.07%		Unit under FORCED from 25-12-2024 @ 03:35 Hrs to 05-01-2025 @ 10:41 Hrs & Unit under FORCED from 25-12-2024 @ 03:35 Hrs to 05-01-2025 @ 10:41 Hrs & & &	
13	Paras TPS	Paras - 4	89.63%	82.59%	93.23%	95.35%			
14	Parli TPS	Parli - 6	99.84%	99.38%	100.00%	98.53%			
15	Parli TPS	Parli - 7	99.84%	100.00%	99.46%	88.60%			
16	Koradi TPS	Koradi - 6	81.56%	81.05%	80.01%	81.17%			
17	GTPS Uran	GTPS Uran	70.14%	70.95%	62.25%	71.23%		Uran Unit 5Unit under ZEROSCH/RSD from 29-12-2024 @ 20:30 Hrs to 03-02-2025 @ 17:55 Hrs & & &Uran Unit 6Unit under ZEROSCH/RSD from 30-12-2024 @ 19:00 Hrs to 04-01-2025 @ 18:00 Hrs & Unit under ZEROSCH/RSD from 30-12-2024 @ 19:00 Hrs to 04-01-2025 @ 18:00 Hrs & Unit under ZEROSCH/RSD from 04-01-2025 @ 19:00 Hrs to 05-01-2025 @ 17:50 Hrs & Unit under ZEROSCH/RSD from 05-01-2025 @ 19:10 Hrs to 08-01-2025 @ 17:53 Hrs&Unit under ZEROSCH/RSD from 08-01-2025 @ 19:00 Hrs to 11-01-2025 @ 17:15 HrsUran Unit 8Unit under FORCED from 21-01-2025 @ 09:44 Hrs to 21-01-2025 @ 11:15 Hrs & & &Uran Unit A0Unit under	
18	MSPGCL Hydro	Hydro (Ghatghar)							
19	Parli TPS	Parli Replacement U 8	68.51%	85.45%	83.00%	88.34%			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jan-25

Financial Year : 2024-25

Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Availability for the Day 31	Actual Average Availability for the month (%)	Actual Average Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
20	Chandrapur TPS	Chandrapur - 8	87.90%	87.13%	88.65%	80.80%		AHP problem	
21	Chandrapur TPS	Chandrapur - 9	0.00%	0.00%	0.00%	34.04%		Electrical Problem	
22	Koradi TPS	Koradi R U-8	0.00%	0.00%	6.55%	63.24%		Unit under FORCED from 03-01-2025 @ 06:11 Hrs to 05-01-2025 @ 18:26 Hrs & Unit under FORCED from 26-01-2025 @ 00:09 Hrs to 31-01-2025 @ 19:18 Hrs & & &	
23	Koradi TPS	Koradi 9	84.08%	87.04%	86.52%	31.10%		Unit under FORCED from 30-12-2024 @ 16:36 Hrs to 20-01-2025 @ 09:33 Hrs & & &	
24	Koradi TPS	Koradi10	0.00%	0.00%	0.00%	72.18%		0	
25	MSPGCL Under Case IV	IEPL							
26	Dodson	Dodson I							
27	Dodson	Dodson II							
Central Generating Stations						Maharashtra's share	Plant Availability as per REA		
1	KSTPS	Unit-I to VI	95.34%	95.34%	95.34%	93.34%	97.90%		
2	KSTPS III	-	99.07%	99.07%	99.07%	99.07%	100.00%		
3	VSTP I	Unit-I to VI	77.45%	77.89%	77.58%	74.42%	79.62%	VSTPS I U-3Unit under Boiler Tube Leakage Outage from 09-01-2025 @ 12:44 Hrs to 12-01-2025 @ 19:22 Hrs & & & VSTPS I U-5Unit under AOH Outage from 02-01-2025 @ 00:05 Hrs to 31-01-2025 @ 23:59 Hrs & & & VSTPS I U-6Unit under Boiler Tube Leakage Outage from 11-01-2025 @ 16:37 Hrs to 14-01-2025 @ 05:02 Hrs & & &	
4	VSTP II	Unit-I, II	95.95%	95.95%	95.95%	93.14%	97.07%		
5	VSTP III	Unit-I, II	97.33%	97.33%	97.33%	95.08%	97.69%		
6	VSTP IV	Unit-I, II	97.67%	95.41%	97.67%	97.54%	99.86%		
7	VSTP V	Unit-I	96.61%	96.61%	96.61%	96.61%	100.00%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	96.91%	96.71%	96.52%	97.32%	100.03%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-I)	64.70%	64.61%	64.61%	91.58%	94.12%		
10	KhSTPS-II	Unit-I to III	94.28%	94.28%	94.28%	91.11%	96.47%		
11	SIPAT TPS 2	Unit-I, II	97.20%	97.20%	97.20%	97.20%	100.00%		
12	SIPAT TPS 1	Unit-I to III	98.37%	98.37%	98.37%	98.37%	100.00%		
13	Mauda I	Unit-I, II	79.95%	79.95%	79.95%	86.32%	100.00%		
14	Mauda II	Unit-I, II	97.11%	97.11%	97.11%	97.11%	100.00%		
15	NTPC Solapur 2	-							

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jan-25

Financial Year : 2024-25

Form 2: Station wise normative Vs actual Availability

S. No.	Name of Station	Name of Unit	Actual Availability for the Day 29	Actual Availability for the Day 30	Actual Availability for the Day 31	Actual Avarage Availability for the month (%)	Actual Avarage Availability for the month (%)	Reasons for lower Availability	Efforts taken to improve Availability
16	NTPC Solapur	Unit-I, II	93.25%	93.25%	93.25%	93.25%	100.00%		
17	Lara	Unit-I, II	93.75%	93.75%	93.75%	93.75%	100.00%		
18	Gadarwara	Unit-I	94.25%	94.25%	94.25%	94.25%	100.00%		
19	Khargone	Unit-I, II	93.25%	93.25%	93.25%	93.25%	100.00%		
20	KAPP		90.46%	92.05%	92.05%	89.31%			
21	TAPP 1&2		0.00%	0.00%	0.00%	0.00%			
22	TAPP 3&4		43.52%	43.52%	43.52%	43.40%		TARAPUR II U-4Unit under Biannual shutdown Outage from 21-12-2024 @ 22:05 Hrs to 31-01-2025 @ 23:59 Hrs	
23	KAPP 3&4		84.31%	83.21%	84.64%	82.32%			
	Total								
IPPs									
1	JSW	Unit 1	75.31%	91.01%	96.04%	93.51%			
2	Tata Power	Unit 10 to 50	100.00%	100.00%	100.00%	99.37%			
3	APL 125 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	81.13%			
5	APL 1320 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	92.21%			
4	APL 1200 MW	Unit No. 2 to 3	100.00%	100.00%	100.00%	100.00%			
6	APL 440 MW	Unit 1, 4, 5	100.00%	100.00%	100.00%	80.34%			
7	GMR	Unit 1 & 2	100.00%	100.00%	100.00%	100.00%			
8	RIPL 450 MW	Unit 1 to 5	81.90%	81.90%	81.90%	91.85%			
9	RIPL 750 MW	Unit 1 to 6	81.90%	81.90%	81.90%	91.85%			
10	Sai Wardha	Unit 1 to 4	100.00%	100.00%	100.00%	99.90%			

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
Financial Year : 2024-25
Form 3: Station wise fuel availability for the month

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Fuel Required for normative generation (MT)	Fuel made available by fuel supplier (MT)	Actual Availability of fuel at plant (MT)	Reasons for lower Availability	Efforts taken to improve Availability
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	210	210	103575	100134	287204		
2	Bhusawal TPS	Bhusawal - 4	500	500	223286	483310	900055		
3	Bhusawal TPS	Bhusawal - 5	500	500	223286				
4	Khaparkhedda TPS	Khaparkhedda - 1 to 4	840	840	415397	383559	539176		
5	Khaparkhedda TPS	Khaparkhedda - 5	500	500	223286	279662	368201		
6	Nashik TPS	Nashik- 3,4 & 5	630	420	307046	204016	447862		
7	Chandrapur TPS	Chandrapur - 3	210	210	99896	825674	1250504		
8	Chandrapur TPS	Chandrapur - 4	210	210	99896				
9	Chandrapur TPS	Chandrapur - 5	500	500	237847				
10	Chandrapur TPS	Chandrapur - 6	500	500	237847				
11	Chandrapur TPS	Chandrapur - 7	500	500	237847				
12	Paras TPS	Paras - 3	250	250	114228	214597	312908		
13	Paras TPS	Paras - 4	250	250	114228				
14	Parli TPS	Parli - 6	250	250	114228	173955	265630		
15	Parli TPS	Parli - 7	250	250	114228				
16	Koradi TPS	Koradi - 6	210	210	87699	102269	181129		
17	GTPS Uran	GTPS Uran	672	672	-	51435381	51435381		
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2,585	-	-	-		
19	Parli TPS	Parli Replacement U 8	250	250	114228	99844	139583		
20	Chandrapur TPS	Chandrapur - 8	500	500	223286	448921	636480		
21	Chandrapur TPS	Chandrapur - 9	500	500	223286				
22	Koradi TPS	Koradi R U-8	660	660	276743	661390	960971		
23	Koradi TPS	Koradi 9	660	660	276743				
24	Koradi TPS	Koradi10	660	660	276743				
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185					
26	Dodson	Dodson I	12	12					
27	Dodson	Dodson II	34	34					
Central Generating Stations									
1	KSTPS	Unit-I to VI	2100	635	898543	1321969	1598175		
2	KSTPS III	-	500	120	209716				
3	VSTP I	Unit-I to VI	1260	432	564681	1992359	2905973		
4	VSTP II	Unit-I, II	1000	336	431535				
5	VSTP III	Unit-I, II	1000	275	427853				
6	VSTP IV	Unit-I, II	1000	294	422275				
7	VSTP V	Unit-I	500	161	213414				
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)	645	204		0	0		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		0	0		
10	KhSTPS-II	Unit-I to III	1500	148	815612	1198024	2036493		
11	SIPAT TPS 2	Unit-I, II	1,000	274	444109	1564181	1881042		
12	SIPAT TPS 1	Unit-I to III	1,980	556	851680				
13	Mauda I	Unit-I, II	1000	394	474367	941211	1377979		
14	Mauda II	Unit-I, II	1320	531	612073				
15	NTPC Solapur 2	-	-		-				
16	NTPC Solapur	Unit-I, II	1320	642	594461	490906	646747		
17	Lara	Unit-I, II	1600	231	693785	749097	1158922		
18	Gadarwara	Unit-I	1600	50	693657	620433	976324		
19	Khargone	Unit-I, II	1320	50	600401	571374	785740		
20	KAPP		440	152					
21	TAPP 1&2		320	160					
22	TAPP 3&4		1080	393					
23	KAPP 3&4		700	189.3					
IPPs									
1	JSW	Unit 1	300	300	80272	0	0		
2	Tata Power	Unit 10 to 50	4000	760	181955	0	0		
3	APL 125 MW	Unit 1, 4, 5	3300	125	1061226	1308986.3	1646205.39		
4	APL 1320 MW	Unit No. 2 to 3	3300	1320					
5	APL 1200 MW	Unit 1, 4, 5	3300	1200					
6	APL 440 MW	Unit 1, 4, 5	3300	440					
7	GMR	Unit 1&2	600	200	263177	134353.20	136914.74		
8	RIPL 450 MW	Unit 1 to 5	1320	450	162014	587533	787198		
9	RIPL 750 MW	Unit 1 to 6	1320	750	270024				
10	Sai Wardha	Unit 1 to 4	540	240	132100	244137.36	480795.97		

Sr. No.	Name of Generating Station	Name of Units	Fuel Requirement of Each Unit/Station (MT, MCM)	Actual Fuel Availability of Each Unit/Station (MT, MCM)	Per Unit variable cost of Generation of Unit	Plant Load Factor for the month	Whether option of Swapping of Fuel Source / tolling of fuel has been used for Optimizing Cost	In Case PLF of least cost generator is lower than costly generator, reasons for the same
			Fuel type	Fuel type	Rs/kWh	%		
State Generating Stations								
1	Bhusawal TPS	Bhusawal - 3	103575	287204	5.204	65.55%		
2	Bhusawal TPS	Bhusawal - 4	223286	900055	4.427	65.54%		
3	Bhusawal TPS	Bhusawal - 5	223286					
4	Khaparkheda TPS	Khaparkheda - 1 to 4	415397	539176	3.554	74.14%		
5	Khaparkheda TPS	Khaparkheda - 5	223286	368201	2.894	77.10%		
6	Nashik TPS	Nashik- 3,4 & 5	307046	447862	5.425	59.62%	Tolling of Coal to IPP under CASE -IV	
7	Chandrapur TPS	Chandrapur - 3	99896	1250504	4.291	48.16%		
8	Chandrapur TPS	Chandrapur - 4	99896					
9	Chandrapur TPS	Chandrapur - 5	237847					
10	Chandrapur TPS	Chandrapur - 6	237847					
11	Chandrapur TPS	Chandrapur - 7	237847					
12	Paras TPS	Paras - 3	114228	312908	3.642	77.86%		
13	Paras TPS	Paras - 4	114228					
14	Parli TPS	Parli - 6	114228	265630	5.088	64.77%		
15	Parli TPS	Parli - 7	114228					
16	Koradi TPS	Koradi - 6	87699	181129	3.601	79.34%		
17	GTPS Uran	GTPS Uran	-	51435381	7.419	44.24%		
18	MSPGCL Hydro	Hydro (Ghatghar)	-	-				
19	Parli TPS	Parli Replacement U 8	114228	139583	5.098	61.62%		
20	Chandrapur TPS	Chandrapur - 8	223286	636480	3.593	56.53%		
21	Chandrapur TPS	Chandrapur - 9	223286					
22	Koradi TPS	Koradi R U-8	276743	960971	3.238	55.17%		
23	Koradi TPS	Koradi 9	276743					
24	Koradi TPS	Koradi10	276743					
25	MSPGCL Under Case IV	MSPGCL IEPL						
26	Dodson	Dodson I						
27	Dodson	Dodson II						
Central Generating Stations								
1	KSTPS	Unit-I to VI	898543	1598175	1.330	97.49%		
2	KSTPS III	-	209716		1.305	99.15%		
3	VSTP I	Unit-I to VI	564681	2905973	1.951	77.51%		
4	VSTP II	Unit-I, II	431535		1.869	94.71%		
5	VSTP III	Unit-I, II	427853		1.853	95.37%		
6	VSTP IV	Unit-I, II	422275		1.832	97.50%		
7	VSTP V	Unit-I	213414		1.892	97.61%		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST-1 C), UNIT-VI (ST-2 C)		0	APM: 0 N-APM: 12.39 Lq: 23.249 RLNG: 10.147	0.34%		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST-1)		0	APM: 0 RLNG: 10.007 N-APM: 11.904	0.56%		
10	KhSTPS-II	Unit-I to III	815612	2036493	2.785	84.16%		
11	SIPAT TPS 2	Unit-I, II	444109	1881042	1.619	97.38%		
12	SIPAT TPS 1	Unit-I to III	851680		1.565	98.03%		
13	Mauda I	Unit-I, II	474367	1377979	3.156	83.11%		
14	Mauda II	Unit-I, II	612073		3.182	83.72%		
15	NTPC Solapur 2	-	-			0.00%		
16	NTPC Solapur	Unit-I, II	594461	646747	4.281	57.59%		
17	Lara	Unit-I, II	693785	1158922	1.171	99.08%		
18	Gadarwara	Unit-I	693657	976324	2.936	73.29%		
19	Khargone	Unit-I, II	600401	785740	3.960	61.01%		
20	KAPP				3.6637			
21	TAPP 1&2				2.3682			
22	TAPP 3&4				3.4434			
23	KAPP 3&4							
IPPs								
1	JSW	Unit 1	80272	0	3.8518	83.31%		
2	Tata Power	Unit 10 to 50	181955	0	3.6832	96.06%		
3	APL 125 MW	Unit 1, 4, 5	1061226	16,46,205	4.6493	58.74%		
4	APL 1320 MW	Unit No. 2 to 3			3.7675	84.44%		
5	APL 1200 MW	Unit 1, 4, 5			4.0212	87.71%		
6	APL 440 MW	Unit 1, 4, 5			4.3523	47.99%		
7	GMR	Unit 1 & 2	263177	1,36,915	2.9378	99.65%		
8	RIPL 450 MW	Unit 1 to 5	162014	7,87,198	2.8123	91.80%		
9	RIPL 750 MW	Unit 1 to 6	270024			91.80%		
10	Sai Wardha	Unit 1 to 4	132100	4,80,796	2.9452	99.72%		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 5: MoD Operations of the Contracted Sources

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availabilit y as per PPA	Variable Rate as per MoD stack approved by SLDC	Normative Daily Net Generation	Actual Net Generation for the Day 1	Actual Net Generation for the Day 2	Actual Net Generation for the Day 3	Actual Net Generation for the Day 4	Actual Net Generation for the Day 5	Actual Net Generation for the Day 6	Actual Net Generation for the Day 7	Actual Net Generation for the Day 8	Actual Net Generation for the Day 9
State Generating Stations																
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	5.0800	4.49	2.80	2.98	2.96	3.08	3.07	2.93	3.04	2.97	2.35
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	4.3770	11.28	7.01	7.52	7.79	7.97	8.16	7.76	7.56	7.72	7.99
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	4.3770	11.28	6.49	7.45	7.61	7.86	8.07	7.53	7.53	7.61	7.96
4	Khaparkheda TPS	Khaparkheda - 1	840	840	85%	3.6630	3.87	3.03	3.46	3.61	3.58	3.36	3.12	3.22	3.59	3.74
		Khaparkheda - 2				3.6630	3.87	3.21	3.57	3.57	3.89	3.85	3.56	3.37	3.71	3.74
		Khaparkheda - 3				3.6630	3.87	-0.05	-0.06	2.72	4.16	3.94	3.36	3.41	1.74	2.97
		Khaparkheda - 4				3.6630	3.87	3.13	3.39	3.19	3.51	3.50	3.35	3.23	3.36	3.51
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	2.9750	9.59	10.11	10.07	10.18	9.99	10.62	10.41	10.10	10.24	10.61
6	Nashik TPS	Nashik- 3	630	420	80%	5.4930	0.89	2.61	2.79	2.73	2.76	2.72	2.79	2.85	2.89	2.86
		Nashik- 4				5.4930	0.89	2.48	2.62	2.59	2.67	2.61	2.63	2.35	2.09	2.07
		Nashik- 5				5.4930	0.89	2.52	2.77	2.78	2.79	2.73	2.81	2.87	2.97	2.89
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	4.2180	4.65	3.09	3.17	3.24	3.17	3.38	3.23	3.33	3.40	3.31
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	4.2180	4.65	2.90	1.45	-0.05	-0.05	-0.05	1.62	2.86	0.83	-0.05
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	4.2180	11.06	6.67	6.69	6.95	7.36	7.32	6.67	7.21	7.06	6.82
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	4.2180	11.06	-0.04	-0.03	-0.03	-0.04	-0.02	-0.04	-0.03	-0.02	-0.03
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	4.2180	11.06	6.91	5.92	7.53	7.57	6.98	6.96	7.38	7.25	7.50
12	Paras TPS	Paras - 3	250	250	85%	3.9250	5.44	-0.06	-0.05	-0.03	-0.08	1.87	3.49	3.47	3.91	4.02
13	Paras TPS	Paras - 4	250	250	85%	3.9250	5.44	3.85	4.04	4.26	4.43	4.32	4.10	4.04	4.22	4.29
14	Parli TPS	Parli - 6	250	250	85%	5.2350	5.44	3.07	3.35	3.49	3.58	3.68	3.61	3.59	3.62	3.57
15	Parli TPS	Parli - 7	250	250	85%	5.2350	5.44	3.07	3.53	2.31	-0.10	-0.06	0.42	3.64	3.56	3.53
16	Koradi TPS	Koradi - 6	210	210	72%	3.5110	4.50	3.51	3.42	3.58	3.68	3.56	3.41	3.60	3.57	3.66
17	GTPS Uran	GTPS Uran	672	672	85%	5.2600	5.66	6.89	6.85	6.71	6.97	7.04	6.98	6.95	6.99	6.78
18	MSPGCL Hydro	Hydro (Ghatghar)	2585	2585	90%	0.0000										
19	Parli TPS	Parli Replacement U 8	250	250	85%	5.2770	5.49	3.27	3.48	3.59	3.64	3.57	3.53	3.66	3.56	3.59
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	3.4360	11.28	9.22	8.98	9.08	8.59	9.49	9.26	8.13	7.57	8.16
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	3.4360	11.28	10.47	10.61	9.96	10.85	10.08	10.75	11.29	10.56	11.05
22	Koradi TPS	Koradi R U-8	660	660	85%	3.3050	14.89	13.56	13.61	2.39	-0.26	1.55	13.16	13.60	12.38	13.03
23	Koradi TPS	Koradi 9	660	660	85%	3.3050	14.89	-0.08	-0.08	-0.07	-0.07	-0.07	-0.07	-0.07	-0.09	-0.04
24	Koradi TPS	Koradi10	660	660	85%	3.3050	14.89	12.25	12.27	12.43	12.54	11.54	12.85	13.22	12.07	12.39
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185												
26	Dodson	Dodson I	12	12												
27	Dodson	Dodson II	34	34												
Central Generating Stations																
1	KSTPS	Unit-I to VI	2100	635	85%	1.6674										
2	KSTPS III	-	500	120	85%	1.6172										
3	VSTP I	Unit-I to VI	1260	432	85%	2.1456										
4	VSTP II	Unit-I, II	1000	336	85%	2.0300										
5	VSTP III	Unit-I, II	1000	275	85%	2.0038										
6	VSTP IV	Unit-I, II	1000	294	85%	1.9873										
7	VSTP V	Unit-I	500	161	85%	2.0572										
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	645	204		APM: 5.9509 NAPM: 13.0306 RLNG: 10.4734										
9	Gandhar	UNIT-I (GT-I), UNIT- II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		APM: 5.9197 NAPM: 12.9921 RLNG: 10.4224										
10	KhSTPS-II	Unit-I to III	1500	148	85%	2.6186										
11	SIPAT TPS 2	Unit-I, II	1.000	274	85%	2.2840										

Maharashtra State Electricity Distribution Co. Ltd.
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Form 5: MoD Operations of the Contracted Sources

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Form 5: MoD Operations of the Contracted Source[illegible]

Form 5: MoD Operations of the Contracted Source

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Form 5: MoD Operations of the Contracted Source

S. No.	Name of Station	Name of Unit	Actual Net Generation for the Day 24	Actual Net Generation for the Day 25	Actual Net Generation for the Day 26	Actual Net Generation for the Day 27	Actual Net Generation for the Day 28	Actual Net Generation for the Day 29	Actual Net Generation for the Day 30	Actual Net Generation for the Day 31	Actual Net Generation for the month (MU)	Reasons for lower generation	In Case generation from least cost generator is not fully utilised before scheduling power from costly generator, reasons for the same
State Generating Stations													
1	Bhusawal TPS	Bhusawal - 3	2.84	2.95	2.78	3.06	2.96	3.19	3.31	3.03	91.22		
2	Bhusawal TPS	Bhusawal - 4	1.29	8.60	7.35	8.79	9.58	10.14	9.97	9.25	496.46		
3	Bhusawal TPS	Bhusawal - 5	8.11	4.95	6.13	8.51	9.14	9.63	9.05	9.15			
4	Khaparkheda TPS	Khaparkheda - 1	3.20	3.27	3.45	3.57	3.77	3.84	3.72	3.35	418.99		
		Khaparkheda - 2	3.67	3.15	3.43	3.73	3.85	2.99	3.58	3.55			
		Khaparkheda - 3	2.44	3.67	3.64	3.76	4.23	3.73	3.81	3.43			
		Khaparkheda - 4	3.20	3.54	3.45	3.61	3.52	3.63	3.22	3.11			
5	Khaparkheda TPS	Khaparkheda - 5	9.70	9.45	9.73	8.95	8.61	8.18	7.70	7.72	306.24		
6	Nashik TPS	Nashik- 3	2.27	2.72	2.89	2.88	2.82	2.94	2.93	2.90	240.31		Separate excel sheet is attached herewith.
		Nashik- 4	2.72	2.61	2.84	2.81	2.79	2.81	2.80	2.82			
		Nashik- 5	2.91	2.96	2.90	2.95	2.93	2.99	2.99	2.98			
7	Chandrapur TPS	Chandrapur - 3	3.47	3.46	3.07	3.67	3.76	3.77	3.68	3.35	634.87		
8	Chandrapur TPS	Chandrapur - 4	2.12	-0.05	-0.06	2.23	3.39	3.40	3.44	3.35			
9	Chandrapur TPS	Chandrapur - 5	7.75	7.23	6.84	8.22	8.30	8.50	8.62	8.48			
10	Chandrapur TPS	Chandrapur - 6	-0.06	-0.06	-0.13	-0.13	-0.11	-0.11	-0.12	-0.19			
11	Chandrapur TPS	Chandrapur - 7	8.05	8.50	8.06	9.09	9.21	8.93	9.12	9.21			
12	Paras TPS	Paras - 3	4.37	4.39	4.03	4.69	4.96	4.76	4.52	4.99	263.03		
13	Paras TPS	Paras - 4	4.92	5.07	4.78	5.30	5.36	4.73	4.31	5.03			
14	Parli TPS	Parli - 6	3.62	3.47	3.27	3.51	3.80	3.91	3.99	3.83	218.00		
15	Parli TPS	Parli - 7	3.56	3.46	3.27	3.56	3.72	4.04	4.26	3.88			
16	Koradi TPS	Koradi - 6	3.59	3.58	3.47	3.53	3.45	3.62	3.63	3.43	110.65		
17	GTPS Uran	GTPS Uran	7.04	6.89	6.61	6.79	6.96	7.20	6.97	6.98	210.06		
18	MSPGCL Hydro	Hydro (Ghatghar)									274.79		
19	Parli TPS	Parli Replacement U 8	3.42	3.44	0.87	1.32	2.50	3.26	3.81	3.53	104.54		
20	Chandrapur TPS	Chandrapur - 8	9.70	9.31	9.03	9.41	9.42	9.83	9.78	9.91	395.39		
21	Chandrapur TPS	Chandrapur - 9	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
22	Koradi TPS	Koradi R U-8	12.75	11.50	-0.35	-0.30	-0.24	-0.22	-0.24	0.83	764.55		
23	Koradi TPS	Koradi 9	12.17	12.36	11.96	12.52	13.19	12.99	13.34	13.18			
24	Koradi TPS	Koradi10	11.73	11.68	11.49	11.99	11.06	-0.26	-0.14	-0.09			
25	MSPGCL Under Case IV	MSPGCL IEPL									115.17		
26	Dodson	Dodson I											
27	Dodson	Dodson II											
Central Generating Stations													
1	KSTPS	Unit-I to VI									443.60		
2	KSTPS III	-									89.24		
3	VSTP I	Unit-I to VI									240.32		
4	VSTP II	Unit-I, II									233.94		
5	VSTP III	Unit-I, II									195.71		
6	VSTP IV	Unit-I, II									214.85		
7	VSTP V	Unit-I									116.19		
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)									0.20		
9	Gandhar	UNIT-I (GT-I), UNIT- II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)									0.70		
10	KhSTPS-II	Unit-I to III									100.50		
11	SIPAT TPS 2	Unit-I, II									199.55		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 5: MoD Operations of the Contracted Source

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Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
State Generating Stations											
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	5.0800	NA	NA	NA	NA	
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	4.3770	NA	NA	NA	NA	
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	4.3770	NA	NA	NA	NA	
4	Khaparkheda TPS	Khaparkheda - 1 to 4	840	840	85%	3.6630	NA	NA	NA	NA	
5	Khaparkheda TPS	Khaparkheda - 5	500	500	85%	2.9750	NA	NA	NA	NA	
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	5.4930	NA	NA	NA	NA	
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	4.2180	NA	NA	NA	NA	
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	4.2180	NA	NA	NA	NA	
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	4.2180	NA	NA	NA	NA	
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	4.2180	NA	NA	NA	NA	
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	4.2180	NA	NA	NA	NA	
12	Paras TPS	Paras - 3	250	250	85%	3.9250	NA	NA	NA	NA	
13	Paras TPS	Paras - 4	250	250	85%	3.9250	NA	NA	NA	NA	
14	Parli TPS	Parli - 6	250	250	85%	5.2350	NA	NA	NA	NA	
15	Parli TPS	Parli - 7	250	250	85%	5.2350	NA	NA	NA	NA	
16	Koradi TPS	Koradi - 6	210	210	72%	3.5110	NA	NA	NA	NA	
17	GTPS Uran	GTPS Uran	672	672	85%	5.2600	NA	NA	GT#5: 29-12-2024 @ 20:30 GT#6: (1) 30-12-2024 @ 19:00 , (2) 29-12-2024 @ 20:30 , (3) 30-12-2024 @ 19:00 , (4) 04-01-2025 @ 19:00 , (5) 05-01-2025 @ 19:10 , (6) 08-01-2025 @ 19:00 , (7) 11-01-2025 @ 20:00 , (8) 12-01-2025 @ 10:42 , (9) 13-01-2025 @ 10:55 , (10) 13-01-2025 @ 19:29 , (11) 14-01-2025 @ 10:30 , (12) 15-01-2025 @ 10:25 , (13) 15-01-2025 @ 19:30 , (14) 16-01-2025 @ 10:23 , (15) 16-01-2025 @ 19:15 , (16) 21-01-2025 @ 09:25 , (17) 21-01-2025 @ 18:47 , (18) 22-01-2025 @ 09:40 , (19) 23-01-2025 @ 09:57 , (20) 23-01-2025 @ 20:00 , (21) 24-01-2025 @ 09:20 , (22) 24-01-2025 @ 19:00 , (23) 25-01-2025 @ 20:00 , (24) 28-01-2025 @ 19:30 , (25) 29-01-2025 @ 09:00 , (26) 29-01-2025 @ 20:00 , (27) 30-01-2025 @ 09:00 , (28) 31-01-2025 @ 09:00	GT#5: 03-02-2025 @ 17:55 GT#6: (1) 04-01-2025 @ 18:00 , (2) 03-02-2025 @ 17:55 , (3) 04-01-2025 @ 18:00 , (4) 05-01-2025 @ 17:50 , (5) 08-01-2025 @ 17:53 , (6) 11-01-2025 @ 17:15 , (7) 12-01-2025 @ 09:45 , (8) 13-01-2025 @ 07:55 , (9) 13-01-2025 @ 17:40 , (10) 14-01-2025 @ 08:53 , (11) 15-01-2025 @ 09:30 , (12) 15-01-2025 @ 18:05 , (13) 16-01-2025 @ 07:37 , (14) 16-01-2025 @ 18:00 , (15) 21-01-2025 @ 08:08 , (16) 21-01-2025 @ 17:40 , (17) 22-01-2025 @ 07:06 , (18) 23-01-2025 @ 07:25 , (19) 23-01-2025 @ 17:45 , (20) 24-01-2025 @ 07:00 , (21) 24-01-2025 @ 18:02 , (22) 25-01-2025 @ 17:22 , (23) 28-01-2025 @ 18:06 , (24) 29-01-2025 @ 06:34 , (25) 29-01-2025 @ 17:52 , (26) 30-01-2025 @ 06:38 , (27) 31-01-2025 @ 06:24 , (28) 01-02-2025 @ 06:22	
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%						
19	Parli TPS	Parli Replacement U 8	250	250	85%	5.2770	NA	NA	NA	NA	
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	3.4360	NA	NA	NA	NA	
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	3.4360	NA	NA	NA	NA	
22	Koradi TPS	Koradi R U-8	660	660	85%	3.3050	NA	NA	NA	NA	
23	Koradi TPS	Koradi 9	660	660	85%	3.3050	NA	NA	NA	NA	
24	Koradi TPS	Koradi10	660	660	85%	3.3050	NA	NA	NA	NA	
25	MSPGCL Under Case IV	MSPGCL IEPL	0	185		3.5070	NA	NA	NA	NA	
26	Dodson	Dodson I	12	12							
27	Dodson	Dodson II	34	34							
Central Generating Stations											
1	KSTPS	Unit-I to VI	2100	635	85%	1.6674	NA	NA	NA	NA	
2	KSTPS III	-	500	120	85%	1.6172	NA	NA	NA	NA	

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
Financial Year : 2024-25
Form 6: Details of plants running at Technical Minimum / Zero Schedule

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
3	VSTP I	Unit-I to VI	1260	432	85%	2.1456	NA	NA	NA	NA	
4	VSTP II	Unit-I, II	1000	336	85%	2.0300	NA	NA	NA	NA	
5	VSTP III	Unit-I, II	1000	275	85%	2.0038	NA	NA	NA	NA	
6	VSTP IV	Unit-I, II	1000	294	85%	1.9873	NA	NA	NA	NA	
7	VSTP V	Unit-I	500	161	85%	2.0572	NA	NA	NA	NA	
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- 1 C), UNIT-VI (ST- 2 C)	645	204	APM: 5.9509 NAPM: 13.0306 RLNG: 10.4734	NA	NA	NA	1A: (1) 31-12-2024 @ 10:00 , (2) 02-01-2025 @ 09:31 , (3) 03-01-2025 @ 09:27 , (4) 06-01-2025 @ 10:03 , (5) 06-01-2025 @ 19:29 , (6) 07-01-2025 @ 09:15 , (7) 07-01-2025 @ 18:25 , (8) 08-01-2025 @ 09:00 , (9) 08-01-2025 @ 18:25 , (10) 09-01-2025 @ 09:02 , (11) 10-01-2025 @ 10:08 , (12) 11-01-2025 @ 10:28 , (13) 13-01-2025 @ 11:09 , (14) 14-01-2025 @ 09:44 , (15) 20-01-2025 @ 09:09 , (16) 30-01-2025 @ 08:20 , (17) 31-01-2025 @ 11:35	1A: (1) 02-01-2025 @ 06:31 , (2) 03-01-2025 @ 06:28 , (3) 06-01-2025 @ 06:00 , (4) 06-01-2025 @ 16:00 , (5) 07-01-2025 @ 05:46 , (6) 07-01-2025 @ 16:21 , (7) 08-01-2025 @ 05:45 , (8) 08-01-2025 @ 16:15 , (9) 09-01-2025 @ 05:45 , (10) 10-01-2025 @ 05:46 , (11) 11-01-2025 @ 06:00 , (12) 13-01-2025 @ 05:45 , (13) 14-01-2025 @ 06:00 , (14) 20-01-2025 @ 06:00 , (15) 30-01-2025 @ 05:54 , (16) 31-01-2025 @ 05:45 , (17) 31-01-2025 @ 23:59	
									1B: (1) 31-12-2024 @ 10:00 , (2) 02-01-2025 @ 09:34 , (3) 03-01-2025 @ 09:27 , (4) 06-01-2025 @ 10:07 , (5) 06-01-2025 @ 19:28 , (6) 07-01-2025 @ 09:13 , (7) 07-01-2025 @ 18:23 , (8) 08-01-2025 @ 09:00 , (9) 08-01-2025 @ 18:28 , (10) 09-01-2025 @ 09:02 , (11) 10-01-2025 @ 10:07 , (12) 11-01-2025 @ 10:28 , (13) 13-01-2025 @ 11:19 , (14) 14-01-2025 @ 09:43 , (15) 20-01-2025 @ 09:30 , (16) 30-01-2025 @ 08:20 , (17) 31-01-2025 @ 11:44	1B: (1) 02-01-2025 @ 06:38 , (2) 03-01-2025 @ 06:00 , (3) 06-01-2025 @ 05:45 , (4) 06-01-2025 @ 16:25 , (5) 07-01-2025 @ 06:30 , (6) 07-01-2025 @ 16:04 , (7) 08-01-2025 @ 06:31 , (8) 08-01-2025 @ 16:40 , (9) 09-01-2025 @ 06:31 , (10) 10-01-2025 @ 06:15 , (11) 11-01-2025 @ 06:50 , (12) 13-01-2025 @ 06:15 , (13) 14-01-2025 @ 06:15 , (14) 20-01-2025 @ 06:58 , (15) 30-01-2025 @ 06:15 , (16) 31-01-2025 @ 06:00 , (17) 31-01-2025 @ 23:59	
									1C: 18-12-2024 @ 08:49	1C: 31-01-2025 @ 23:59	
									2A: (1) 31-12-2024 @ 09:59 , (2) 02-01-2025 @ 09:36 , (3) 06-01-2025 @ 10:02 , (4) 06-01-2025 @ 19:27 , (5) 07-01-2025 @ 09:13 , (6) 07-01-2025 @ 18:22 , (7) 08-01-2025 @ 09:00 , (8) 08-01-2025 @ 18:58 , (9) 09-01-2025 @ 18:43 , (10) 10-01-2025 @ 10:03 , (11) 10-01-2025 @ 19:23 , (12) 11-01-2025 @ 10:25 , (13) 13-01-2025 @ 11:24 , (14) 14-01-2025 @ 09:44 , (15) 20-01-2025 @ 09:19 , (16) 30-01-2025 @ 08:11 , (17) 31-01-2025 @ 11:35 , (18) 31-01-2025 @ 19:57	2A: (1) 02-01-2025 @ 06:26 , (2) 06-01-2025 @ 06:20 , (3) 06-01-2025 @ 16:17 , (4) 07-01-2025 @ 06:15 , (5) 07-01-2025 @ 15:46 , (6) 08-01-2025 @ 06:19 , (7) 08-01-2025 @ 16:00 , (8) 09-01-2025 @ 06:06 , (9) 10-01-2025 @ 07:00 , (10) 10-01-2025 @ 16:30 , (11) 11-01-2025 @ 06:17 , (12) 13-01-2025 @ 06:32 , (13) 14-01-2025 @ 06:45 , (14) 20-01-2025 @ 06:16 , (15) 30-01-2025 @ 05:46 , (16) 31-01-2025 @ 06:22 , (17) 31-01-2025 @ 17:59 , (18) 31-01-2025 @ 23:59	

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracted Capacity (MW)	Normative Availability as per PPA	Variable Rate as per MoD stake approved by SLDC	Period for running at Technical Minimum During the month		Period for Zero Schedule During the month		Justification for running the plant on Technical Minimum/ Zero Schedule
							From	To	From	To	
									2B: (1) 31-12-2024 @ 09:59 , (2) 02-01-2025 @ 09:41 , (3) 03-01-2025 @ 09:27 , (4) 06-01-2025 @ 10:12 , (5) 06-01-2025 @ 19:26 , (6) 07-01-2025 @ 09:13 , (7) 07-01-2025 @ 18:22 , (8) 08-01-2025 @ 08:59 , (9) 08-01-2025 @ 18:27 , (10) 09-01-2025 @ 18:42 , (11) 10-01-2025 @ 10:03 , (12) 10-01-2025 @ 19:23 , (13) 11-01-2025 @ 10:26 , (14) 13-01-2025 @ 11:14 , (15) 14-01-2025 @ 09:44 , (16) 20-01-2025 @ 09:12 , (17) 30-01-2025 @ 08:12 , (18) 31-01-2025 @ 11:33	2B: (1) 02-01-2025 @ 06:17 , (2) 03-01-2025 @ 06:14 , (3) 06-01-2025 @ 05:16 , (4) 06-01-2025 @ 15:45 , (5) 07-01-2025 @ 06:01 , (6) 07-01-2025 @ 15:39 , (7) 08-01-2025 @ 06:08 , (8) 08-01-2025 @ 16:29 , (9) 09-01-2025 @ 06:30 , (10) 10-01-2025 @ 06:06 , (11) 10-01-2025 @ 16:45 , (12) 11-01-2025 @ 06:31 , (13) 13-01-2025 @ 06:00 , (14) 14-01-2025 @ 06:16 , (15) 20-01-2025 @ 06:33 , (16) 30-01-2025 @ 06:07 , (17) 31-01-2025 @ 06:13 , (18) 31-01-2025 @ 23:59	
									2C: 18-12-2024 @ 08:49	2C: 31-01-2025 @ 23:59	
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		APM: 5.9197 NAPM: 12.9921 RLNG: 10.4224	NA	NA	GT-1: (1) 31-12-2024 @ 09:59 , (2) 02-01-2025 @ 09:41 , (3) 03-01-2025 @ 09:20 , (4) 06-01-2025 @ 10:08 , (5) 06-01-2025 @ 19:21 , (6) 07-01-2025 @ 09:14 , (7) 07-01-2025 @ 18:21 , (8) 08-01-2025 @ 08:59 , (9) 08-01-2025 @ 19:00 , (10) 09-01-2025 @ 08:58 , (11) 10-01-2025 @ 12:01 , (12) 10-01-2025 @ 19:30 , (13) 11-01-2025 @ 10:16 , (14) 11-01-2025 @ 19:21 , (15) 13-01-2025 @ 11:00 , (16) 14-01-2025 @ 09:34 , (17) 20-01-2025 @ 09:25 , (18) 30-01-2025 @ 08:06 , (19) 31-01-2025 @ 11:38	GT-1: (1) 02-01-2025 @ 06:14 , (2) 03-01-2025 @ 06:13 , (3) 06-01-2025 @ 06:18 , (4) 06-01-2025 @ 16:28 , (5) 07-01-2025 @ 06:36 , (6) 07-01-2025 @ 16:15 , (7) 08-01-2025 @ 06:32 , (8) 08-01-2025 @ 16:30 , (9) 09-01-2025 @ 06:41 , (10) 10-01-2025 @ 06:42 , (11) 10-01-2025 @ 16:41 , (12) 11-01-2025 @ 06:28 , (13) 11-01-2025 @ 18:01 , (14) 13-01-2025 @ 06:14 , (15) 14-01-2025 @ 06:33 , (16) 20-01-2025 @ 06:38 , (17) 30-01-2025 @ 06:41 , (18) 31-01-2025 @ 06:29 , (19) 31-01-2025 @ 23:59	
									GT-2: (1) 31-12-2024 @ 09:54 , (2) 02-01-2025 @ 09:36 , (3) 03-01-2025 @ 09:25 , (4) 06-01-2025 @ 10:13 , (5) 06-01-2025 @ 19:24 , (6) 07-01-2025 @ 09:18 , (7) 07-01-2025 @ 18:24 , (8) 08-01-2025 @ 08:56 , (9) 08-01-2025 @ 18:56 , (10) 09-01-2025 @ 18:45 , (11) 10-01-2025 @ 12:01 , (12) 11-01-2025 @ 10:22 , (13) 13-01-2025 @ 10:57 , (14) 14-01-2025 @ 09:40 , (15) 20-01-2025 @ 09:29	GT-2: (1) 02-01-2025 @ 06:28 , (2) 03-01-2025 @ 06:29 , (3) 06-01-2025 @ 05:45 , (4) 06-01-2025 @ 16:15 , (5) 07-01-2025 @ 06:15 , (6) 07-01-2025 @ 16:02 , (7) 08-01-2025 @ 06:14 , (8) 08-01-2025 @ 16:14 , (9) 09-01-2025 @ 06:13 , (10) 10-01-2025 @ 06:13 , (11) 11-01-2025 @ 06:43 , (12) 13-01-2025 @ 06:45 , (13) 14-01-2025 @ 06:54 , (14) 20-01-2025 @ 07:29 , (15) 31-01-2025 @ 23:59	

[illegible]

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stak approved by SLDC (1-01-25 to 6-01-25)	Scheduled Energy Generation from 1-01-25 to 6-01-25 (Mus)	Variable Rate as per MoD stak approved by SLDC (7-01-25 to 15-01-25)
State Generating Stations									
1	Bhusawal TPS	Bhusawal - 3	210	210	80%	Coal	5.08	17.34	5.08
2	Bhusawal TPS	Bhusawal - 4	500	500	85%	Coal	4.38	46.16	4.38
3	Bhusawal TPS	Bhusawal - 5	500	500	85%	Coal	4.38	46.18	4.38
4	Khaparkhedha TPS	Khaparkhedha - 1 to 4	840	840	85%	Coal	3.66	75.07	3.66
5	Khaparkhedha TPS	Khaparkhedha - 5	500	500	85%	Coal	2.98	61.46	2.98
6	Nashik TPS	Nashik- 3,4 & 5	630	420	80%	Coal	5.49	47.38	5.49
7	Chandrapur TPS	Chandrapur - 3	210	210	80%	Coal	4.22	19.28	4.22
8	Chandrapur TPS	Chandrapur - 4	210	210	80%	Coal	4.22	6.12	4.22
9	Chandrapur TPS	Chandrapur - 5	500	500	80%	Coal	4.22	42.52	4.22
10	Chandrapur TPS	Chandrapur - 6	500	500	80%	Coal	4.22	0.00	4.22
11	Chandrapur TPS	Chandrapur - 7	500	500	80%	Coal	4.22	41.81	4.22
12	Paras TPS	Paras - 3	250	250	85%	Coal	3.93	5.62	3.93
13	Paras TPS	Paras - 4	250	250	85%	Coal	3.93	25.10	3.93
14	Parli TPS	Parli - 6	250	250	85%	Coal	5.24	21.48	5.24
15	Parli TPS	Parli - 7	250	250	85%	Coal	5.24	9.85	5.24
16	Koradi TPS	Koradi - 6	210	210	72%	Coal	3.51	21.17	3.51
17	GTPS Uran	GTPS Uran (Open Cycle)	672	672	85%	Gas	7.34	41.39	7.34
		GTPS Uran (Combined					5.26		5.26
18	MSPGCL Hydro	Hydro (Ghatghar)	2,585	2,585	90%	Hydro			
19	Parli TPS	Parli Replacement U 8	250	250	85%	Coal	5.28	20.72	5.28
20	Chandrapur TPS	Chandrapur - 8	500	500	85%	Coal	3.44	54.18	3.44
21	Chandrapur TPS	Chandrapur - 9	500	500	85%	Coal	3.44	63.34	3.44
22	Koradi TPS	Koradi R U-8	660	660	85%	Coal	3.31	45.20	3.31
23	Koradi TPS	Koradi 9	660	660	85%	Coal	3.31	0.00	3.31
24	Koradi TPS	Koradi10	660	660	85%	Coal	3.31	72.71	3.31
25	MSPGCL Under Case IV	IEPL	0	185		Coal	3.51	25.11	3.51
26	Dodson	Dodson I	12	12		Hydro			
27	Dodson	Dodson II	34	34		Hydro			
Central Generating Stations									
1	KSTPS	Unit-I to VI	2100	635	85%	Coal	1.67	87.69	1.67
2	KSTPS III	-	500	120	85%	Coal	1.62	17.27	1.62
3	VSTP I	Unit-I to VI	1260	432	85%	Coal	2.15	48.82	2.15
4	VSTP II	Unit-I, II	1000	336	85%	Coal	2.03	40.78	2.03
5	VSTP III	Unit-I, II	1000	275	85%	Coal	2.00	34.43	2.00
6	VSTP IV	Unit-I, II	1000	294	85%	Coal	1.99	41.66	1.99
7	VSTP V	Unit-I	500	161	85%	Coal	2.06	22.50	2.06
			645	204		APM	5.95	0.00	5.95

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Installed Capacity (MW)	Contracated Capacity (MW)	Normative Availability as per PPA	Fuel (Coal/ Gas/ Hydro/ Wind / Solar)	Variable Rate as per MoD stak approved by SLDC (1-01-25 to 6-01-25)	Scheduled Energy Generation from 1-01-25 to 6-01-25 (Mus)	Variable Rate as per MoD stak approved by SLDC (7-01-25 to 15-01-25)
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)				NAPM	13.03	0.00	13.03
						RLNG	10.47	0.00	10.47
						Lq	23.93	0.00	23.93
						RLNG-C		0.00	
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	648	200		APM	5.92	0.00	5.92
						NAPM	12.99	0.00	12.99
						RLNG	10.42	0.00	10.42
						RLNG-C		0.00	
10	KhSTPS-II	Unit-I to III	1500	148	85%	Coal	2.62	20.09	2.62
11	SIPAT TPS 2	Unit-I, II	1,000	274	85%	Coal	2.28	38.62	2.28
12	SIPAT TPS 1	Unit-I to III	1,980	556	85%	Coal	2.22	79.46	2.22
13	Mauda I	Unit-I, II	1000	394	85%	Coal	3.95	40.71	3.95
14	Mauda II	Unit-I, II	1320	531	85%	Coal	3.96	55.92	3.96
15	NTPC Solapur 2	-	-		85%	Coal		0.00	
16	NTPC Solapur	Unit-I, II	1320	642	85%	Coal	4.68	61.45	4.68
17	Lara	Unit-I, II	1600	228	85%	Coal	1.39	39.30	1.39
18	Gadarwara	Unit-I	1600	50	85%	Coal	3.96	10.95	3.96
19	Khargone	Unit-I, II	1320	50	85%	Coal	4.11	9.82	4.11
20	KAPP		440	152		Nuclear		19.95	
21	TAPP 1&2		320	160		Nuclear		0.00	
22	TAPP 3&4		1080	393		Nuclear		27.19	
23	KAPP 3&4		700	189.3		Nuclear		52.97	
IPPs									
1	JSW	Unit 1	300	300	80%	Coal	3.88	30.16	3.83
2	Tata Power	Unit 10 to 50 (5 Nos.)	4000	760	80%	Coal	3.87	89.82	3.82
3	APL 125 MW	Unit 1, 4, 5	3300	125	85%	Coal	3.76	16.55	3.76
5	APL 1320 MW	Unit 1, 4, 5	3300	1200	85%	Coal	3.76	158.84	3.76
4	APL 1200 MW	Unit No. 2 to 3	3300	1320	80%	Coal	3.59	172.67	3.59
6	APL 440 MW	Unit 1, 4, 5	3300	440	85%	Coal	3.82	36.15	3.82
7	GMR	1	300	200	85%	Coal	3.21	28.80	3.21
8	RIPL 450 MW	1 to 5	1320	450	85%	coal	2.98	141.73	2.98
9	RIPL 750 MW	1 to 5	1320	750	85%	coal			
10	Sai Wardha					coal	2.99	34.34	2.99
	Total		20440	5545					

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
Financial Year : 2024-25
Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Scheduled Energy Generation from 7-01-25 to 15-01-25 (Mus)	Variable Rate as per MoD stake approved by SLDC (16-01-25 to 31-01-25)	Scheduled Energy Generation from 16-01-25 to 31-01-25 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
State Generating Stations								
1	Bhusawal TPS	Bhusawal - 3	26.01	5.01	47.82	91.17	91.22	
2	Bhusawal TPS	Bhusawal - 4	74.11	4.30	121.81	242.08	496.46	
3	Bhusawal TPS	Bhusawal - 5	75.34	4.30	132.85	254.38		
4	Khaparkheda TPS	Khaparkheda - 1 to 4	124.39	3.71	219.53	419.00	418.99	
5	Khaparkheda TPS	Khaparkheda - 5	93.26	2.84	151.51	306.23	306.24	
6	Nashik TPS	Nashik- 3,4 & 5	69.99	5.49	122.94	240.31	240.31	
7	Chandrapur TPS	Chandrapur - 3	31.52	4.23	58.03	108.84	634.87	
8	Chandrapur TPS	Chandrapur - 4	21.23	4.23	43.27	70.62		
9	Chandrapur TPS	Chandrapur - 5	67.93	4.23	129.97	240.42		
10	Chandrapur TPS	Chandrapur - 6	0.00	4.23	0.00	0.00		
11	Chandrapur TPS	Chandrapur - 7	69.60	4.23	103.59	214.99		
12	Paras TPS	Paras - 3	38.62	3.61	75.58	119.82	263.03	
13	Paras TPS	Paras - 4	39.70	3.61	78.43	143.22		
14	Parli TPS	Parli - 6	33.11	5.19	59.94	114.54	218.00	
15	Parli TPS	Parli - 7	33.83	5.19	59.79	103.47		
16	Koradi TPS	Koradi - 6	32.66	3.43	56.81	110.65	110.65	
17	GTPS Uran	GTPS Uran (Open Cycle)	62.12	7.36	106.55	210.06	214.34	
		GTPS Uran (Combined		5.27				
18	MSPGCL Hydro	Hydro (Ghatghar)				0.00	274.79	
19	Parli TPS	Parli Replacement U 8	32.51	5.17	51.30	104.54	104.54	
20	Chandrapur TPS	Chandrapur - 8	73.63	3.51	151.37	279.18	395.39	
21	Chandrapur TPS	Chandrapur - 9	52.86	3.51	0.00	116.21		
22	Koradi TPS	Koradi R U-8	117.49	3.13	127.61	290.30	764.55	
23	Koradi TPS	Koradi 9	0.00	3.13	143.17	143.17		
24	Koradi TPS	Koradi10	109.59	3.13	148.80	331.09		
25	MSPGCL Under Case IV	IEPL	37.37	3.51	52.70	115.18	115.17	
26	Dodson	Dodson I				0.00	0.00	
27	Dodson	Dodson II				0.00	0.00	
Central Generating Stations								
1	KSTPS	Unit-I to VI	127.00	1.62	228.90	443.60	443.60	
2	KSTPS III	-	25.91	1.58	46.06	89.24	89.24	
3	VSTP I	Unit-I to VI	62.36	2.20	129.14	240.32	240.32	
4	VSTP II	Unit-I, II	68.85	2.09	124.31	233.94	233.94	
5	VSTP III	Unit-I, II	58.20	2.06	103.08	195.71	195.71	
6	VSTP IV	Unit-I, II	62.36	2.05	110.83	214.85	214.85	
7	VSTP V	Unit-I	33.76	2.11	59.92	116.19	116.19	
			0.00	5.95	0.00	0.00		

Maharashtra State Electricity Distribution Co. Ltd.
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Form 7: Generator wise Schedule Vs Actual Energy

S. No.	Name of Station	Name of Unit	Scheduled Energy Generation from 7-01-25 to 15-01-25 (Mus)	Variable Rate as per MoD stake approved by SLDC (16-01-25 to 31-01-25)	Scheduled Energy Generation from 16-01-25 to 31-01-25 (Mus)	Scheduled Energy Generation from the month (Mus)	Actual Energy Generation for the month (MU)	Justification for deviation from Schedule
8	Kawas	UNIT-I (GT-I A), UNIT-II (GT-I B), UNIT-III (GT-2 A), UNIT-IV (GT-2 B), UNIT-V (ST- I C), UNIT-VI (ST- 2 C)	0.00	13.37	0.00	0.00	0.20	
			0.20	10.38	0.00	0.20		
			0.00	25.14	0.00	0.00		
			0.00		0.00	0.00		
9	Gandhar	UNIT-I (GT-I), UNIT-II (GT-II), UNIT-III (GT-III), UNIT-IV (ST- I)	0.00	6.03	0.00	0.00	0.70	
			0.29	13.33	0.00	0.29		
			0.40	10.34	0.00	0.40		
			0.00		0.00	0.00		
10	KhSTPS-II	Unit-I to III	29.94	3.00	50.46	100.50	100.50	
11	SIPAT TPS 2	Unit-I, II	57.94	2.04	102.99	199.55	199.55	
12	SIPAT TPS 1	Unit-I to III	119.20	1.98	211.90	410.55	410.55	
13	Mauda I	Unit-I, II	66.03	3.59	140.81	247.54	247.54	
14	Mauda II	Unit-I, II	90.46	3.58	195.50	341.88	341.88	
15	NTPC Solapur 2	-	0.00		0.00	0.00	0.00	
16	NTPC Solapur	Unit-I, II	98.61	4.40	176.59	336.65	336.65	
17	Lara	Unit-I, II	58.95	1.36	104.80	203.05	203.05	
18	Gadarwara	Unit-I	17.76	3.52	39.34	68.06	68.06	
19	Khargone	Unit-I, II	16.67	4.07	32.47	58.96	58.96	
20	KAPP		30.26		48.86	99.07	98.96	
21	TAPP 1&2		0.00		0.00	0.00	-1.05	
22	TAPP 3&4		40.79		72.13	140.11	145.78	
23	KAPP 3&4		79.22		141.99	274.18	276.63	
IPPs								
1	JSW	Unit 1	53.72	3.83	102.27	186.15	185.95	
2	Tata Power	Unit 10 to 50 (5 Nos.)	146.05	3.82	270.45	506.32	543.19	
3	APL 125 MW	Unit 1, 4, 5	17.94	4.20	43.68	78.16	54.63	
5	APL 1320 MW	Unit 1, 4, 5	172.20	4.20	419.32	750.36	783.04	
4	APL 1200 MW	Unit No. 2 to 3	267.52	4.65	373.17	813.36	829.31	
6	APL 440 MW	Unit 1, 4, 5	44.29	4.26	101.65	182.09	157.11	
7	GMR	1	43.20	2.95	76.28	148.28	148.28	
8	RIPL 450 MW	1 to 5	251.83	2.94	426.07	819.63	307.36	
9	RIPL 750 MW	1 to 5					512.27	
10	Sai Wardha		51.83	2.94	91.88	178.05	178.05	
	Total							

Maharashtra State Electricity Distribution Co. Ltd.

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Form 8: Details of efforts taken to sell surplus power in the month

S. No.	Place (Pwer Exchange/DEEP Portal) / Tender ID in which participated during the month	Bid Quantity (MW)	Bid Rate (Rs/kWh)	Is Bid was sucesfull?	If sucessful, details for the month		
					Buyer	Rate (Rs/kWh)	Quantum (MU)
1	DEEP Portal/						
2	Power Exchange				IEX (Conventional)	9.88	10.97
3	Banking						
4	PSPCL						
5	UPPCL						
6	UPPCL						
	Total						10.97

Maharashtra State Electricity Distribution Co. Ltd.
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Form 9: Generation Summary

S. No.	Particulars	Units	Bhusawal 3	Bhusawal 4 & 5	Khaparkhed a 1 to 4	Khaparkhed a 5	Nashik 3 to 5	Chandrapur 3 to 7	Paras 3 & 4	Parli 6 & 7
1	Gross Generation	MU								
2	Net Generation	MU	91.22	496.46	418.99	306.24	240.31	634.87	263.03	218.00
3	Approved Energy Charge	Rs./kWh	4.46	3.75	4.22	4.02	4.64	4.10	3.51	5.10
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	5.20	4.43	3.58	2.89	5.42	4.29	3.64	5.09
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.74	0.68	(0.64)	(1.13)	0.78	0.19	0.13	(0.01)
6	Approved Fuel expenses	Rs. Crore	49.00	223.00	178.00	119.00	155.00	367.00	99.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	47.47	219.80	149.87	88.61	130.37	272.42	95.81	110.92
8	Recoverable through FAC (7 - 6)	Rs. Crore	(1.53)	(3.20)	(28.13)	(30.39)	(24.63)	(94.58)	(3.19)	110.92

Maharashtra State Electricity Distribution Co. Ltd
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Form 9: Generation Summary

S. No.	Particulars	Units	Koradi 6	GTPS Uran	Hydro (Ghatghar)	Parli Replacement U 8	Chandrapur 8 & 9	Koradi 8 to 10	KSTPS	KSTPS III	VSTP I
1	Gross Generation	MU									
2	Net Generation	MU	110.65	214.34	274.79	104.54	395.39	764.55	443.60	89.24	240.32
3	Approved Energy Charge	Rs./kWh	3.37	6.76		5.05	3.44	3.12	1.64	1.48	1.67
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.60	5.36	0.25	5.10	3.59	3.24	1.33	1.30	1.95
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.23	(1.40)	0.25	0.05	0.15	0.12	(0.31)	(0.18)	0.28
6	Approved Fuel expenses	Rs. Crore	34.00	0.00		0.00	205.00	310.00	62.00	11.00	43.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	39.85	114.92	6.84	53.30	142.06	247.59	59.01	11.64	46.89
8	Recoverable through FAC (7 - 6)	Rs. Crore	5.85	114.92	6.84	53.30	(62.94)	(62.41)	(2.99)	0.64	3.89

Maharashtra State Electricity Distribution Co. Ltd
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Form 9: Generation Summary

S. No.	Particulars	Units	VSTP II	VSTP III	VSTP IV	VSTP V	Kawas	Gandhar	KhSTPS II	SIPAT TPS 2	SIPAT TPS 1	Mauda I
1	Gross Generation	MU										
2	Net Generation	MU	233.94	195.71	214.85	116.19	0.20	0.70	100.50	199.55	410.55	247.54
3	Approved Energy Charge	Rs./kWh	1.58	1.62	1.59	1.66	18.57	14.84	3.62	2.55	2.27	4.88
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	1.87	1.85	1.87	1.89	10.15	10.81	2.79	1.62	1.56	3.16
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	0.29	0.23	0.28	0.23	(8.42)	(4.03)	(0.83)	(0.93)	(0.71)	(1.72)
6	Approved Fuel expenses	Rs. Crore	32.00	27.00	29.00	16.00	0.00	0.00	32.00	43.00	78.00	0.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	43.72	36.27	40.09	21.98	0.20	0.75	27.99	32.32	64.24	78.13
8	Recoverable through FAC (7 - 6)	Rs. Crore	11.72	9.27	11.09	5.98	0.20	0.75	(4.01)	(10.68)	(13.76)	78.13

Maharashtra State Electricity Distribution Co. Ltd
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Form 9: Generation Summary

S. No.	Particulars	Units	Mauda II	NTPC Solapur 2	NTPC Solapur	Lara	Gadarwar a	Khargone	KAPS 1&2	TAPS 1&2	TAPS 3&4
1	Gross Generation	MU									
2	Net Generation	MU	341.88		336.65	203.05	68.06	58.96	98.96	(1.05)	145.78
3	Approved Energy Charge	Rs./kWh	5.13		5.14	2.80	4.54	5.04	2.49	2.79	3.74
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	3.18		4.41	1.22	2.94	4.03	3.66	2.37	3.44
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(1.95)	0.00	(0.73)	(1.58)	(1.60)	(1.01)	1.17	(0.42)	(0.30)
6	Approved Fuel expenses	Rs. Crore	0.00		0.00	47.00	28.00	0.00	21.00	27.00	89.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	108.80	0.00	148.31	24.81	19.98	23.76	36.26	0.00	50.20
8	Recoverable through FAC (7 - 6)	Rs. Crore	108.80	0.00	148.31	(22.19)	(8.02)	23.76	15.26	(27.00)	(38.80)

Maharashtra State Electricity Distribution Co. Ltd
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Form 9: Generation Summary

S. No.	Particulars	Units	KAPS 3&4	JSW	Tata Power	APL 125 MW	APL 1320 MW	APL 1200 MW	APL 440 MW	GMR
1	Gross Generation	MU								
2	Net Generation	MU	276.63	185.95	543.19	54.63	829.31	783.04	157.11	148.28
3	Approved Energy Charge	Rs./kWh		5.29	4.77	4.93	3.88	4.97	4.98	2.77
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	4.45	3.85	3.68	4.65	3.77	4.02	4.35	2.94
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	4.45	(1.44)	(1.09)	(0.28)	(0.11)	(0.95)	(0.63)	0.17
6	Approved Fuel expenses	Rs. Crore		0.00	33.00	36.00	303.00	0.00	0.00	32.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	123.10	71.62	200.07	25.40	312.44	314.88	68.38	43.56
8	Recoverable through FAC (7 - 6)	Rs. Crore	123.10	71.62	167.07	(10.60)	9.44	314.88	68.38	11.56

Maharashtra State Electricity Distribution Co. Ltd
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Form 9: Generation Summary

S. No.	Particulars	Units	RIPL 450 MW	RIPL 750 MW	Sai Wardha	SSP	Pench	Dodson-I	Dodson II	Renewable - Solar	Renewable - Non Solar
1	Gross Generation	MU									
2	Net Generation	MU	307.36	512.27	178.05	47.78	13.96			834.24	1223.31
3	Approved Energy Charge	Rs./kWh	3.26	3.26	3.33	2.05	2.05	1.68		3.38	4.96
4	Actual Energy Charge (Sr. No. 8 of Form 9)	Rs./kWh	2.81	2.81	2.95	2.05	2.05		0.00	3.61	5.20
5	Fuel Surcharge Adjustment (4 - 3)	Rs./kWh	(0.45)	(0.45)	(0.38)	0.00	0.00	(1.68)	0.00	0.23	0.24
6	Approved Fuel expenses	Rs. Crore	114.00	114.00	44.00	21.00	2.00	1.00	0.00	529.00	646.00
7	Actual Fuel expenses (Sr. No. 6 of Form 9)	Rs. Crore	86.44	144.06	52.44	9.80	2.86	0.00	0.00	301.47	635.95
8	Recoverable through FAC (7 - 6)	Rs. Crore	(27.56)	30.06	8.44	(11.20)	0.86	(1.00)	0.00	(227.53)	(10.05)

S. No.	Particulars	Units	GTPS Uran (Open)	Parli Unit 08	Chandrapur Unit 08,09	Koradi Unit 08,09,10	KSTPS	KSTPS III	VSTP I	VSTP II	VSTP III
1	Operational parameters										
1.1	Total Capacity	MW	672	250	1000	1980	2100	500	1260	1000	1000
1.2	Availability	%	3%	88.34%	57.42%	55.51%	97.90%	100.00%	79.62%	97.07%	97.69%
1.3	PLF	%	44.24%	61.62%	56.53%	55.17%	97.49%	99.15%	77.51%	94.71%	95.37%
1.4	Gross Generation	MU	4.23	120.60	414.39	822.13					
1.5	Auxiliary Consumption excluding FGD	%	1.00%	8.50%	6.00%	6.00%					
1.6	Auxiliary Consumption excluding FGD	MU	0.042	10.25	24.86	49.33					
1.7	Auxiliary Consumption for FGD	%	NA	NA	NA	NA					
1.8	Auxiliary Consumption for FGD	MU	NA	NA	NA	NA					
1.9	Total Auxiliary Consumption	%	3.10%	8.50%	6.00%	6.00%	6.68	5.75	9	6.55	5.75
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	0.04	10.25	24.86	49.33					
1.11 (a)	Total Net Generation		4.192	110.345	389.528	772.798	1,421.44	347.64	661.21	658.52	668.78
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	4.29	104.54	395.39	764.55	443.60	89.24	240.32	233.94	195.71
1.12	Heat Rate	kcal/kWh	2900	2430	2375	2230	2,386.43	2,362.73	2,415.00	2,375.00	2,375.00
1.13	Secondary Fuel Oil Consumption	ml/kWh		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
1.14	Transit Loss for Domestic and Washed Coal	%		0.80%	0.80%	0.80%	0.2	0.2	0.2	0.2	0.2
1.15	Transit Loss for Imported Coal	%					0.2	0.2	0.2	0.2	0.2
2	Fuel parameters (for each primary and secondary fuel)										
2.1	Calorific Value										
2.1.1	Domestic Coal (As Billed)	kcal/kg	8710	3561	3999	3933	4114	4114	4568	4568	4568
2.1.2	Imported Coal (As Billed)	kcal/kg	0	0	4682	0					
2.1.3	Domestic Coal (As Received)	kcal/kg	0	3150	3349	0	3820	3820	3770	3770	3770
2.1.4	Imported Coal (As Received)	kcal/kg	0	0	4682	0					
	Washed Coal (As Received)	kcal/kg									
2.1.5	Fuel 2	kcal/unit		10421	10754	10774	9224	9224	9551	9551	9551
2.1.6	Fuel 3	kcal/unit		10296	10175	10267					
2.1.7	Fuel 4	kcal/unit									
2.2	Stacking Loss										
2.2.1	Stacking Loss Approved	kcal/kg	0	120	120	120					
2.2.2	Stacking Loss Actual	kcal/kg									
	Stacking Loss Domestic + Washed Coal (As Billed)	kcal/kg		100.00	154.00	75.96					
	Stacking Loss Imported Coal Actual	kcal/kg		0.00	0.00	0.00					
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg		100.00	120.00	0.00					
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg		0.00	116.00	0.00					
2.3	Calorific Value after stacking loss										
2.3.1	Domestic Coal (As Fired)	kcal/kg	8710	3050	3229	3276					
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge		8710	3050	3229	3276					
2.3.2	Imported Coal (As Fired)	kcal/kg		0.00	4566.00	0.00					
2.4	Landed Fuel Price per unit										
2.4.1	Domestic Coal	Rs./MT	22.06	5830.65	3861.66	4395.23	1883.43	1883.43	2670.00	2670.00	2670.00
2.4.2	Imported Coal	Rs./MT			11122.48	0.00					
	Washed Coal	Rs./MT			0.00	4482.91					
2.4.3	Fuel 3	Rs./unit		68759.87	27298.08	70399.36	80530.93	80811.44	58550	58550	58550
2.4.4	Fuel 4	Rs./unit		54320.45	49376.35	58209.18					
3	Fuel Consumption and Heat Contribution (for each fuel separately)			</							

Maharashtra State Electricity Distribution Co. Ltd.
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Form 10: Energy Charge

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Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
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Form 10: Energy Charge

S. No.	Particulars	Units	TPC Solapur	NTPC Solapur	Lara	Gadarwara	Khargone	KAPP	TAPP 1&2	TAPP 3&4	KAPP 3&4
1	Operational parameters										
1.1	Total Capacity	MW	-	1320	1600	1600	1320	440	320	1080	700
1.2	Availability	%		100.00%	100.00%	100.00%	100.00%				
1.3	PLF	%		57.59%	99.08%	73.29%	61.01%				
1.4	Gross Generation	MU									
1.5	Auxiliary Consumption excluding FGD	%									
1.6	Auxiliary Consumption excluding FGD	MU									
1.7	Auxiliary Consumption for FGD	%									
1.8	Auxiliary Consumption for FGD	MU									
1.9	Total Auxiliary Consumption	%		5.75	5.75	5.75	5.75				
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU									
1.11 (a)	Total Net Generation			533.06	1,111.61	822.24	564.70	292.06	-2.09	362.86	865.10
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU		336.65	203.05	68.06	58.96	98.96	-1.05	145.78	276.63
1.12	Heat Rate	kcal/kWh		2,226.09	2,217.55	2,226.09	2,163.15				
1.13	Secondary Fuel Oil Consumption	ml/kWh		1	1	0.5	0.5				
1.14	Transit Loss for Domestic and Washed Coal	%		0.8	0.2	0.8	0.8				
1.15	Transit Loss for Imported Coal	%		0.2	0.2	0.2	0.2				
2	Fuel parameters (for each primary and secondary fuel)										
2.1	Calorific Value										
2.1.1	Domestic Coal (As Billed)	kcal/kg		3978	3783	4,464	3992				
2.1.2	Imported Coal (As Billed)	kcal/kg									
2.1.3	Domestic Coal (As Received)	kcal/kg		3352	3468	3,482	3225				
2.1.4	Imported Coal (As Received)	kcal/kg									
	Washed Coal (As Received)	kcal/kg									
2.1.5	Fuel 2	kcal/unit		9358	9303	9,327	9,493				
2.1.6	Fuel 3	kcal/unit									
2.1.7	Fuel 4	kcal/unit									
2.2	Stacking Loss										
2.2.1	Stacking Loss Approved	kcal/kg									
2.2.2	Stacking Loss Actual	kcal/kg									
	Stacking Loss Domestic + Washed Coal (As Billed)	kcal/kg									
	Stacking Loss Imported Coal Actual	kcal/kg									
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg									
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg									
2.3	Calorific Value after stacking loss										
2.3.1	Domestic Coal (As Fired)	kcal/kg									
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge										
2.3.2	Imported Coal (As Fired)	kcal/kg									
2.4	Landed Fuel Price per unit										
2.4.1	Domestic Coal	Rs./MT		5836.66	1572.18	4,170.89	5,372.21				
2.4.2	Imported Coal	Rs./MT		10491.43							
	Washed Coal	Rs./MT									
2.4.3	Fuel 3	Rs./unit		74,948.42	77,259.62	79,300.00	78,756.45				
2.4.4	Fuel 4	Rs./unit									
3	Fuel Consumption and Heat Contribution (for each fuel separately)										
3.1	Specific Fuel Consumption										
3.1.1	Domestic Coal	MT/kWh									
3.1.2	Imported Coal	MT/kWh									
3.1.3	Fuel 3	unit/kWh									
3.1.4	Fuel 4	unit/kWh									
3.2	Total Fuel Consumption										
3.2.1	Domestic Coal										
	Wash coal										
3.2.2	Imported Coal										
3.2.3	Fuel 3										
3.2.4	Fuel 4										
3.3	Heat content										
3.3.1	Domestic Coal	Million kcal									
	Wash coal										
3.3.2	Imported Coal	Million kcal									
3.3.3	Fuel 3	Million kcal									
3.3.4	Fuel 4	Million kcal									
	Total Heat content	Million kcal									
4	Total Fuel Cost										
4.1	Domestic Coal	Rs. Crore		378.44	182.04	412.77	424.00				
	Washed Coal	Rs. Crore									
4.2	Imported Coal	Rs. Crore									
4.3	Fuel 3	Rs. Crore		0.00							
4.4	Fuel 4	Rs. Crore									
	Total Fuel Cost	Rs. Crore	0.00	378.44	182.04	412.77	424.00				
5	Other Charges and Adjustments										
5.1	Other Charges (Pl. specify details)										
5.2	Other Adjustments (Pl. specify details)										
	Total Other Charges and Adjustments										
6 (a)	Total Cost (= 4 + 5)		0.00	378.44	182.04	412.77	424.00				
6 (b)	Total Cost (As Billed)										
7	Cost of Generation (at Generation Terminal) (= 6/1.4)	Rs./kWh									
8 (a)	Energy Charge (= 6/1.11)	Rs./kWh		4.281	1.171	2.936	3.960	3.664	2.368	3.443	4.450
	Supplementary Energy Charges (ECS)	Rs./kWh		0.124	0.051		0.070				
	Total Energy Charges	Rs./kWh	0	4.405	1.222	2.936	4.030	3.664	2.368	3.443	4.450
8 (b)	Energy Charge as Billed (Zero Schedule)										

Form 10: Energy Charge

S. No.	Particulars	Units	JSW	CGPL	APML				GMR	RPL		SWPGL
1	Operational parameters											
1.1	Total Capacity	MW	300	760	125	1320	1200	440	200	450	750	240
1.2	Availability	%	93.51%	99.37%	81.13%	100.00%	92.21%	80.34%	100.00%	91.85%	91.85%	99.90%
1.3	PLF	%	83.31%	96.06%	58.74%	84.44%	87.71%	47.99%	99.65%	91.80%	91.80%	99.72%
1.4	Gross Generation	MU										
1.5	Auxiliary Consumption excluding FGD	%										
1.6	Auxiliary Consumption excluding FGD	MU										
1.7	Auxiliary Consumption for FGD	%										
1.8	Auxiliary Consumption for FGD	MU										
1.9	Total Auxiliary Consumption	%			5.28%	5.28%	5.28%	5.28%	8.5%	9%	9%	9.00%
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU										
1.11 (a)	Total Net Generation											
1.11 (b)	MSEDCL Net Generation (= 1.4 - 1.10)	MU	185.95	543.19	54.63	829.31	783.04	157.11	148.28	307.36	512.27	178.05
1.12	Heat Rate	kcal/kWh	2250	2050	2200	2200	2200	2200	2320	2175	2175	2451
1.13	Secondary Fuel Oil Consumption	ml/kWh										
1.14	Transit Loss for Domestic and Washed Coal	%										
1.15	Transit Loss for Imported Coal	%										
2	Fuel parameters (for each primary and secondary fuel)											
2.1	Calorific Value											
2.1.1	Domestic Coal (As Billed)	kcal/kg										
2.1.2	Imported Coal (As Billed)	kcal/kg										
2.1.3	Domestic Coal (As Received)	kcal/kg										
2.1.4	Imported Coal (As Received)	kcal/kg										
	Washed Coal (As Received)	kcal/kg										
2.1.5	Fuel 2	kcal/unit										
2.1.6	Fuel 3	kcal/unit										
2.1.7	Fuel 4	kcal/unit										
2.2	Stacking Loss											
2.2.1	Stacking Loss Approved	kcal/kg										
2.2.2	Stacking Loss Actual	kcal/kg										
	Stacking Loss Domestic + Washed Coal (As Received)	kcal/kg										
	Stacking Loss Imported Coal Actual	kcal/kg										
	Stacking loss to be considered as per MERC Regulations - raw coal + Washed coal	kcal/kg										
	Stacking loss to be considered as per MERC Regulations - Imported coal	kcal/kg										
2.3	Calorific Value after stacking loss											
2.3.1	Domestic Coal (As Fired)	kcal/kg										3900
	Raw Coal + Washed coal (As Fired)- to be considered for energy charge											
2.3.2	Imported Coal (As Fired)	kcal/kg										
2.4	Landed Fuel Price per unit											
2.4.1	Domestic Coal	Rs./MT										
2.4.2	Imported Coal	Rs./MT										
	Washed Coal	Rs./MT										
2.4.3	Fuel 3	Rs./unit										
2.4.4	Fuel 4	Rs./unit										
3	Fuel Consumption and Heat Contribution (for each fuel separately)											
3.1	Specific Fuel Consumption											
3.1.1	Domestic Coal	MT/kWh										
3.1.2	Imported Coal	MT/kWh										
3.1.3	Fuel 3	unit/kWh										
3.1.4	Fuel 4	unit/kWh										
3.2	Total Fuel Consumption											
3.2.1	Domestic Coal											
	Wash coal											
3.2.2	Imported Coal											
3.2.3	Fuel 3											
3.2.4	Fuel 4											
3.3	Heat content											
3.3.1	Domestic Coal	Million kcal										
	Wash coal											
3.3.2	Imported Coal	Million kcal										
3.3.3	Fuel 3	Million kcal										
3.3.4	Fuel 4	Million kcal										
	Total Heat content	Million kcal										
4	Total Fuel Cost											
4.1	Domestic Coal	Rs. Crore										
	Washed Coal	Rs. Crore										
4.2	Imported Coal	Rs. Crore										
4.3	Fuel 3	Rs. Crore										
4.4	Fuel 4	Rs. Crore										
	Total Fuel Cost	Rs. Crore										
5	Other Charges and Adjustments											
5.1	Other Charges (Pl. specify details)											
5.2	Other Adjustments (Pl. specify details)											
	Total Other Charges and Adjustments											
6 (a)	Total Cost (= 4 + 5)											
6 (b)	Total Cost (As Billed)											
7	Cost of Generation (at Generation Terminal) (= 6/1.4)	Rs./kWh										
8 (a)	Energy Charge (= 6/1.11)	Rs./kWh	3.852	3.683	4.649	3.768	4.021	4.352	2.938	2.812	2.812	2.945
	Supplementary Energy Charges (ECS)	Rs./kWh										
	Total Energy Charges	Rs./kWh	3.852	3.683	4.649	3.768	4.021	4.352	2.938	2.812	2.812	2.945
8 (b)	Energy Charge as Billed (Zero Schedule)											

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Bhusawal				Bhusawal Unit 04 and 05				Khaparkheda - 1 to 4			
			Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit		4994.62	11877.75			5120.78	11232.19			3171.54	11606.45	0.00
	Normative Transit Loss	%		0.80%				0.80%				0.80%	0.00%	0.00%
	Total Price including Transit Loss	Rs/unit		5034.90	11877.75	0.00		5162.08	11232.19	0.00		3197.11	11606.45	0.00
	Other Fuel Related Variable	Rs/unit		104.63	104.63			61.43	61.43			90.25	90.25	
	Total Price	Rs/unit		5139.53	11982.37	0.00		5223.51	11293.62	0.00		3287.36	11696.70	0.00

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Khaparkheda Unit 05								Nashik TPS			
			BOMB wash	Total Washed coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal	BOMB wash	Total Washed coal	Approved in Tariff Order	Raw Coal	Imported Coal	Wash Coal
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit	0.00	0.00		3081.33	11622.31					5123.10	10868.94	
	Normative Transit Loss	%	0.80%			0.80%			0.80%			0.80%		0.80%
	Total Price including Transit Loss	Rs/unit	0.00			3106.18	11622.31	0.00	0.00			5164.41	10868.94	0.00
	Other Fuel Related Variable	Rs/unit				90.25	90.25							
	Total Price	Rs/unit	0.00			3196.43	11712.55	0.00	0.00	4873.53		5164.41	10868.94	0.00

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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Chandrapur Unit 03 to 07					Paras Unit 03 and 04					Parli Unit 06 and 07	
			Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Purchase	Raw Coal	Imported Coal	Wash Coal	Approved in Tariff Order	Stock
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit			4399.39	11111.90	0.00			4210.67				
	Normative Transit Loss	%			0.80%					0.80%				0.80%
	Total Price including Transit Loss	Rs/unit			4434.86	11111.90	0.00			4244.63	0.00	0.00		0.00
	Other Fuel Related Variable	Rs/unit			11.09	11.09				249.65				
	Total Price	Rs/unit			4445.96	11122.99	0.00			4494.28	0.00	0.00		0.00

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	id 07	Koradi Unit 06					GTPS Uran			Parli Unit 08		
			Consumption	Approved in Tariff Order	Stock	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption	Approved in Tariff Order	Stock	Consumption
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit												
	Freight	Rs/unit												
	Freight Surcharge, if applicable	Rs/unit												
	Fuel Handling Charges	Rs/unit												
	Taxes and Duties (pl. specify details)	Rs/unit												
	Any other charges	Rs/unit												
	Total Price excluding Transit Loss	Rs/unit	5765.09			3765.74	0.00	4099.95						5758.14
	Normative Transit Loss	%	0.80%		0.80%	0.80%	0.00%	0.00%			0.00%		0.80%	0.80%
	Total Price including Transit Loss	Rs/unit	5811.59		0.00	3796.11	0.00	4099.95			0.00		0.00	5804.58
	Other Fuel Related Variable	Rs/unit	12.73			4.26	0.00	4.26						26.07
	Total Price	Rs/unit	5824.31		0.00	3800.37	0.00	4104.21			0.00		0.00	5830.65

Maharashtra State Electricity Distribution Co. Ltd.
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Form 11: Fuel Cost Details for Thermal Generation

S.No.	Particulars	Unit	Chandrapur Unit 08,09				Koradi Unit 08,09,10						
			Approved in Tariff Order	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Approved in Tariff Order	Purchase	Consumption (Raw Coal)	Consumption (Imported Coal)	Consumption (Wash Coal)	Consumption (BOMB Wash)	Consumption (Total Wash Coal)
	Basic Cost (Base Price+Transportation+Insurance)	Rs/unit											
	Freight	Rs/unit											
	Freight Surcharge, if applicable	Rs/unit											
	Fuel Handling Charges	Rs/unit											
	Taxes and Duties (pl. specify details)	Rs/unit											
	Any other charges	Rs/unit											
	Total Price excluding Transit Loss	Rs/unit		3819.77	11111.39				4342.24	0.00	4464.94		4464.94
	Normative Transit Loss	%		0.80%		0.00%			0.80%		0.00%	0.80%	
	Total Price including Transit Loss	Rs/unit		3850.57	11111.39	0.00			4377.26	0.00	4464.94	0.00	
	Other Fuel Related Variable	Rs/unit		11.09	11.09				17.98	0.00	17.98		
	Total Price	Rs/unit		3861.66	11122.48	0.00			4395.23	0.00	4482.91	0.00	4482.91

Maharashtra State Electricity Distribution Co. Ltd.
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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore
11	SIPAT TPS 2	Domestic Coal	323753	68.35	2111.30	1520494	328.20	2158.48	6567	1837681	397	2157.88						
		Domestic Coal (NTPC basket mines)			#DIV/0!	39626	16.96	4280.39	317	39309	17	4314.91						
		E-Auction			#DIV/0!	4060	1.14	2810	8	4052	1	2815.80						
		Imported Coal			#DIV/0!			#DIV/0!		0	0.00							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0.00							
		Total	323753	68	2111	1564181	346	2214	6892	1881042	415	2204.38	0	0	#DIV/0!	0	0	#DIV/0!
12	SIPAT TPS 1	Domestic Coal	323753	68	2111	1520494	328	2158	6567	1837681	397	2157.88						
		Domestic Coal (NTPC basket mines)	0	0	#DIV/0!	39626	17	4280	317	39309	17	4314.91						
		E-Auction	0	0	#DIV/0!	4060	1	2810	8	4052	1	2815.80						
		Imported Coal	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0							
		Bio-Mass	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0.00							
		Total	323753	68	2111	1564181	346	2214	6892	1881042	415	2204.38	0	0	#DIV/0!	0	0	#DIV/0!
13	Mauda I	Domestic Coal (Sp.)			#DIV/0!	492638	163	3301	3941	488697	163	3327.18						
		Domestic Coal	9404	5	5712	214990	111	5170	1720	222674	117	5232.46						
		Domestic Coal (NTPC basket mines)	406004	189	4653	159914	73	4591	1279	564639	262	4645.74						
		Domestic Coal (NTPC captive mines)	15881	5	3431	12074	4	3138	121	27834	9	3319.18						
		E-Auction	3925	2	4927	47012	23	4955	118	50819	25	4964.67						
		Imported Coal	8733	10	10988		0	#DIV/0!		8733	10	10984.32						
		Bio-Mass			#DIV/0!	14584	13	9065		14584	13	9065.07						
		Total	443947	211	4758	941211	387	4117	7179	1377979	599	4344.84	0	0	#DIV/0!	0	0	#DIV/0!
14	Mauda II	Domestic Coal (Sp.)	0	0	#DIV/0!	492638	163	3301	3941	488697	163	3327.18						
		Domestic Coal	9404	5	5712	214990	111	5170	1720	222674	117	5232.46						
		Domestic Coal (NTPC basket mines)	406004	189	4653	159914	73	4591	1279	564639	262	4645.74						
		Domestic Coal (NTPC captive mines)	15881	5	3431	12074	4	3138	121	27834	9	3319.18						
		E-Auction	3925	2	4927	47012	23	4955	118	50819	25	4964.67						
		Imported Coal	8733	10	10988		0	#DIV/0!		8733	10	10984.32						
		Bio-Mass	0	0	#DIV/0!	14584	13	9065	0	14584	13	9065.07						
		Total	443947	211	4758	941211	387	4117	7179	1377979	599	4344.84	0	0	#DIV/0!	0	0	#DIV/0!
15	NTPC Solapur 2	Domestic Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		E-Auction			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Imported Coal			#DIV/0!			#DIV/0!		0	0	#DIV/0!						
		Total	0	0	#DIV/0!	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	#DIV/0!	0	0	#DIV/0!
16	NTPC Solapur	Domestic Coal (Sp.)			#DIV/0!			#DIV/0!		0	0							
		Domestic Coal (NTPC basket mines)	149962	85.18	5680	73565	40.90	5560	644	222883	126	5656.94						
		Domestic Coal	9009	5.09	5646	360696	208.79	5789	2885.57	366820	214	5830.63						
		E-Auction			#DIV/0!	55158	36.69	6651	110	55047	37	6664.41						
		Imported Coal	420	0.44	10491			#DIV/0!		420	0	10491.43						
		Bio-Mass	90	0.08	8452	1488	1.28	8602		1578	1	8593.42						
		Total	159481	91	5693	490906	288	5860	3640	646747	378	5851.51	0	0	#DIV/0!	0	0	#DIV/0!
17	Lara	Domestic Coal (Others)			#DIV/0!	3698	0.87	2356	30	3668	1	2375.26						
		Domestic Coal (NTPC captive mines)	411345	65.42	1590	745399	115.75	1553	1491	1155254	181	1568.22						
		E-Auction			#DIV/0!			#DIV/0!		0	0							
		Imported Coal			#DIV/0!			#DIV/0!		0	0							
		Bio-Mass			#DIV/0!			#DIV/0!		0	0							
		Total	411345	65	1590	749097	117	1557	1520	1158922	182	1570.78	0	0	#DIV/0!	0	0	#DIV/0!
		Domestic Coal (Others)	4977	2.05	4121	465636	196.64	4223	3725	466888	199	4255.65						

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Form 12: Fuel Inventory

S. No.	Station/Unit	Fuel	Opening inventory actual			Purchase during the month			Transit Loss	Available at Plant boundary during the month			Consumption during the month			Closing inventory actual		
			Quantity	Cost	Price	Quantity	Cost	Price		Quantity	Cost	Price	Quantity	Cost	Price	Quantity	Cost	Price
			unit (MT)	Rs. Crore	Rs./unit	unit (MT)	Rs. Crore	Rs./unit		unit (MT)	unit	Rs. Crore	Rs./unit	unit	Rs. Crore	Rs./unit	unit	Rs. Crore
18	Gadarwara	Domestic Coal (NTPC basket mines)	118490	55.23	4661			#DIV/0!		118490	55	4660.76						
		Domestic Coal (Sp.)	233009	92.35	3963	97171	37.20	3828	777	329402	130	3932.70						
		E-Auction	1230	0.52	4226	50195	21.60	4303	100	51324	22	4309.76						
		Imported Coal			#DIV/0!			#DIV/0!		0	0							
		Bio-Mass	2789	2.37	8514	7431	4.82	6481		10220	7.19	7035.79						
		Total	360494	153	4231	620433	260	4195	4603	976324	413	4227.80	0	0	#DIV/0!	0	0	#DIV/0!
19	Khargone	Domestic Coal (Others)	49094	29.45	5999	461184	246.23	5339	3885	506393	276	5444.08						
		Domestic Coal (NTPC basket mines)	95556	52.60	5504	31210	16.70	5350	250	126516	69	5477.02						
		Domestic Coal (Sp.)	6394	2.88	4499	16023	6.56	4097	128	22289	9	4235.50						
		E-Auction	67684	34.26	5061	49039	23.69	4830	98	116625	58	4968.30						
		Imported Coal			#DIV/0!			#DIV/0!		0	0							
		Bio-Mass			#DIV/0!	13918	11.64	8366		13918	12	8365.64						
		Total	218728	119	5449	571374	305	5335	4361	785740	424	5396.23	0	0	#DIV/0!	0	0	#DIV/0!
		20	KAPP															
21	TAPP 1&2																	
22	TAPP 3&4																	
Other Generating Stations																		
1	JSW	Coal	337219			1308986				0			1164945			0		
2	CGPL	Coal						0			0							
3	APML 125 MW	Coal						1646205										
4	APML 1320 MW	Coal																
5	APML 1200 MW	Coal																
6	APML 440 MW	Coal																
7	EMCO Power	Coal (Linkage)	2157	0.74	3412	134353	46.80	3484	-404.54	136915	47.54	3472	133949	46.79	3493	2966	0.75	2539
		Coal (AIWIB)	159	0.06	3834	35981	18.99	5279		36140	19.05	5272	35981	18.97	5272	159	0.08	5280
		Coal (SFA)	12186	6.21	5093	48498	28.14	5803		60684	34.35	5660	5814	3.29	5660	54870	31.06	5660
8	RIPL 450 MW	Coal	199665.00	71.00	3556	587533	219	3727		787198	290.00	3684	555850	208	3742	231348	82.00	3544
9	RIPL 750 MW	Coal																
10	SWPGL	Coal	236658.61	0.00	0	244137.36		0		480796	0.00	0	220043.21	0	0	260753	0.00	0

Maharashtra State Electricity Distribution Co. Ltd.

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Form 13: Transit Loss

S. No.	Station/Unit	Fuel	Approved Transit Loss	Actual Transit Loss for the month				Cumulative actual Transit Loss including the month
				Quantity dispatched by fuel supply company	Quantity received at the Plant boundary	Transit Loss	Transit Loss	
			%	unit	unit	unit	%	%
State Generating Stations								
1	Bhusawal - 3	Coal	0.8	100134	99478	656	0.65%	
2	Bhusawal - 4	Coal	0.8	483310	479841	3468	0.72%	
3	Bhusawal - 5	Coal	0.8					
4	Khaparkheda - 1 to 4	Coal	0.8					
5	Khaparkheda - 5	Coal	0.8	279662	274364	5298	1.89%	
6	Nashik- 3,4 & 5	Coal	0.8	204016	202420	1596		
7	Chandrapur - 3	Coal	0.8	825674	821381	4293	0.52%	
8	Chandrapur - 4	Coal	0.8					
9	Chandrapur - 5	Coal	0.8					
10	Chandrapur - 6	Coal	0.8					
11	Chandrapur - 7	Coal	0.8					
12	Paras - 3	Coal	0.8	214597	212897	1701	0.79%	
13	Paras - 4	Coal	0.8					
14	Parli - 6	Coal	0.8					
15	Parli - 7	Coal	0.8	173955	173224	731	0.42%	
16	Koradi - 6	Coal	0.8	102269	100787	1482	1.45%	
17	GTPS Uran	Gas						
18	Hydro (Ghatghar)	Hydro						
19	Parli Replacement U 8	Coal	0.8	99844	98876	968	0.97%	
20	Chandrapur - 8	Coal	0.8	448921	447320	1601	0.36%	
21	Chandrapur - 9	Coal	0.8					
22	Koradi R U-8	Coal	0.8					
23	Koradi 9	Coal	0.8	661390	654786	6604	1.00%	
24	Koradi10	Coal	0.8					
25	MSPGCL IEPL	Coal						
26	Dodson I	Hydro						
27	Dodson II	Hydro						
Central Generating Stations								
1	KSTPS	Coal	0.2	1321969	1319325	2644	0.2%	
2	KSTPS III	Coal	0.2	1321969	1319325	2644	0.2%	
3	VSTP I	Coal	0.2	1992359	1986428	5931	0.3%	
4	VSTP II	Coal	0.2	1992359	1986428	5931	0.3%	
5	VSTP III	Coal	0.2	1992359	1986428	5931	0.3%	
6	VSTP IV	Coal	0.2	1992359	1986428	5931	0.3%	
7	VSTP V	Coal	0.2	1992359	1986428	5931	0.3%	
8	Kawas	Gas	-		0		#DIV/0!	
9	Gandhar	Gas	-		0		#DIV/0!	
10	KhSTPS-II	Coal	0.2	1198024	1193879	4145	0.3%	
11	SIPAT TPS 2	Coal	0.2	1564181	1557289	6892	0.4%	
12	SIPAT TPS I	Coal	0.2	1564181	1557289	6892	0.4%	
13	Mauda I	Coal	0.8	941211	934032	7179	0.8%	
14	Mauda II	Coal	0.8	941211	934032	7179	0.8%	
15	NTPC Solapur 2	Coal						
16	NTPC Solapur	Coal	0.8	490906	487267	3640	0.7%	
17	Lara	Coal	0.2	749097	747577	1520	0.2%	
18	Gadarwara	Coal	0.8	620433	615830	4603	0.7%	
19	Khargone	Coal	0.8	571374	567012	4361	0.8%	
20	KAPP	Nuclear						
21	TAPP 1&2	Nuclear						
22	TAPP 3&4	Nuclear						
23	KAPP 3&4	Nuclear						
IPP								
1	JSW	Coal						
2	CGPL	Coal					#DIV/0!	
3	APML 125 MW	Coal				0	#DIV/0!	
4	APML 1320 MW	Coal						
5	APML 1200 MW	Coal						
6	APML 440 MW	Coal						
7	EMCO Power	Coal		134353	134758	-404.54	-0.3%	
8	RIPL 450 MW	Coal						
9	RIPL 750 MW	Coal						
10	SWPGL	Coal						

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Jan-25****Financial Year : 2024-25****Form 14 : Energy Sales - Metered**

Sr. No.	Consumer Category	Approved for the year (MU)	Approved for the Month (MU)	Actual for the Month (MU)	Actual for the preceeding quarter (MU)	Reason for material variation	Cumulative upto preceeding month (MU)
1	Energy Sales in the License Area						
	HT Category						
	Industry (General)	40,970.86	3,591.05	3,340.80			32,658.40
	Industry (Seasonal)	171.63	30.92	36.59			138.22
	Commercial	2,085.56	174.73	149.58			1,670.88
	Railways/Metro/Monorail	115.31	9.00	12.44			132.08
	Public Water Works (PWW)	2,248.88	193.17	196.53			1,881.80
	Agricultural - Pumpsets	803.74	51.53	114.23			859.04
	Agricultural - Others	278.19	20.96	20.83			226.63
	Group Housing Society (Residential)	235.32	17.56	18.70			210.51
	Public Services - Government	359.02	25.86	29.66			320.68
	Public Services - Others	900.99	65.86	69.18			764.45
	Electric Vehicle Chargings Stations	63.69	5.80	12.29			105.92
	MSPGCL Auxiliary	398.52	38.43	46.95			315.69
	Sub-total	48,631.73	4,224.87	4,047.78	-		39,284.30
	LT Category						
	BPL	64.73	5.46	2.55			27.94
	Residential	27,688.73	1,841.43	1,718.69			22,661.31
	Non Residential	7,273.13	584.40	540.86			6,120.95
	Public Water Works	967.36	80.46	84.16			809.28
	AG Metered (Pumpsets)	18,813.96	1,666.81	1,594.32			15,396.87
	AG Metered (Others)	259.21	22.00	15.92			175.40
	Industrial	12,671.55	1,141.32	1,191.54			11,149.70
	Street Lights	923.14	66.13	101.89			938.76
	Public Services	789.73	59.82	67.33			751.21
	Electric Vehicle Chargings Stations	2.55	0.32	1.87			14.57
	Sub-total	69,454.09	5,468.13	5,319.13	-		58,045.99
2	Energy Sales outside the License Area	-	-	-	-		-
3	Total Energy Sales (1+2)	1,18,085.82	9,693.00	9,366.91	-		97,330.29

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Jan-25****Financial Year : 2024-25****Form 15 : Energy Sales - Unmetered**

Sr. No.	Consumer Category	Approved by the Commission for year			Sales in the month			Reason for material variation	Cumulative upto the preceding Quarter
		Load	Norm	ECUM	Approved	Load	ECUM		
		HP	hrs./HP/Year	MU	MU	HP	MU		
1	Zone 1	34,44,652		2,732.59	274.74		480.54		4,633.03
	Unmetered Hrs>1318								
	Bhandup (U)						0.08		0.61
	Nasik						210.38		1,811.51
	Pune						22.81		288.26
	Jalgaon						81.00		834.15
	Baramati						166.27		1,698.50
2	Zone 2	39,22,944		5,986.74	601.91		385.33		3,803.25
	Unmetered Hrs>1318								
	Akola						17.71		218.70
	Amravati						35.26		363.22
	Chh. Sambhajinagar						76.87		793.54
	Kalyan						0.41		37.74
	Konkan						0.00		0.05
	Kolhapur						16.18		119.78
	Latur						142.14		1,294.83
	Nagpur (U)						3.58		86.36
	Chandrapur						3.45		21.44
	Gondia						7.41		44.07
	Nanded						82.31		823.52
	Total	73,67,596		8,719.33	876.65		865.86		8,436.28

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jan-25

Financial Year : 2024-25

Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material	Approved	Actual
1	Own Generation							
2	Power Purchase from other Sources							
2.1	State Generating Stations							
	Bhusawal 3	MU	1,163.56	110.95	91.22		984.23	746.53
	Bhusawal 4 & 5	MU	7,018.42	594.46	496.46		5,867.86	4,491.89
	Khaparkheda 1 to 4	MU	4,583.25	421.18	418.99		3,768.07	3,792.74
	Khaparkheda 5	MU	3,509.21	297.23	306.24		2,933.93	2,901.76
	Nashik 3 to 5	MU	2,457.52	334.67	240.31		2,317.46	2,033.35
	Chandrapur 3 to 7	MU	10,564.48	894.81	634.87		8,832.60	7,226.22
	Chandrapur 8 & 9	MU	7,018.42	594.46	395.39		5,867.86	4,384.63
	Paras 3 & 4	MU	3,334.26	282.41	263.03		2,787.66	2,216.96
	Parli 6 & 7	MU	-	-	218.00		-	1,849.05
	Parli Replacement U 8	MU	-	-	104.54		-	984.46
	Koradi 6	MU	1,184.57	100.33	110.65		990.38	977.40
	Koradi 8 to 10	MU	11,719.50	992.64	764.55		9,798.27	9,359.76
	GTPS Uran	MU	-	-	214.34		-	2,025.80
	Hydro (Ghatghar)	MU	4,285.91	206.53	274.77		3,355.05	2,643.24
	IEPL	MU	-	-	115.17		-	989.03
	Dodson II	MU	64.39	5.45	-		53.83	23.63
	Sub total	MU	56,903.48	4,835.10	4,648.55		47,557.19	46,646.45
2.2	Central Generating Stations							
	KSTPS	MU	4,498.25	381.00	443.60		3,760.83	4,101.99
	KSTPS III	MU	880.62	74.59	89.24		736.26	749.84
	VSTP I	MU	3,010.05	254.95	240.32		2,516.60	2,509.03
	VSTP II	MU	2,410.54	204.17	233.94		2,015.37	2,076.94
	VSTP III	MU	1,983.55	168.01	195.71		1,658.38	1,789.72
	VSTP IV	MU	2,139.80	181.24	214.85		1,789.01	2,062.04
	VSTP V	MU	1,153.01	97.66	116.19		963.99	1,105.54
	SIPAT TPS 1	MU	4,057.95	343.71	410.55		3,392.71	3,529.78
	SIPAT TPS 2	MU	1,975.04	167.28	199.55		1,651.26	1,859.68
	KhSTPS-II	MU	1,036.52	87.79	100.50		866.60	890.64
	Mauda I	MU	-	-	247.54		-	2,169.61
	Mauda II	MU	-	-	341.88		-	2,863.48
	NTPC Solapur	MU	-	-	336.65		-	2,978.92
	Lara	MU	1,967.79	166.67	203.05		1,645.20	1,780.21
	Gadarwara	MU	362.56	61.87	68.06		362.56	518.18
	Khargone	MU	-	-	58.96		-	499.38
	Kawas	MU	-	-	0.20		-	45.98
	Gandhar	MU	-	-	0.70		-	55.91
	KAPS 1&2	MU	982.10	83.18	98.96		821.10	888.12
	KAPS 3&4	MU	-	-	276.63		-	2,057.43
	TAPS 1&2	MU	1,146.84	97.14	(1.05)		958.83	(10.60)
	TAPS 3&4	MU	2,817.01	238.60	145.78		2,355.20	2,691.98
	Sub total	MU	30,421.62	2,607.86	4,021.82		25,493.90	37,213.81
2.3	Renewable Energy based Generating Stations							
	Renewable - Non Solar	MU	16,335.15	1,307.07	1,223.31		12,640.63	7,712.58
	Renewable - Solar	MU	19,115.41	1,563.89	834.24		14,927.68	7,431.93
	Sub total	MU	35,450.56	2,870.96	2,057.55		27,568.31	15,144.51
2.4	Other Generating Stations							
	JSW	MU	-	-	185.95		-	1,591.39
	Tata Power	MU	1,360.98	68.29	543.19		1,360.98	4,200.08
	APL 125 MW	MU	362.41	73.91	54.63		362.41	438.55
	APL 1320 MW	MU	9,215.03	780.51	829.31		7,704.37	7,475.58

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
Financial Year : 2024-25
Form 16 : Energy Availability

Sr. No.	Source of Power Purchase	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material	Approved	Actual
	APL 1200 MW	MU	1,062.54	-	783.04		1,062.54	7,742.55
	APL 440 MW	MU	52.64	-	157.11		52.64	1,091.75
	GMR	MU	1,373.82	116.36	148.28		1,148.60	1,285.09
	RIPL 450 MW	MU	3,091.09	261.81	307.36		2,584.35	2,571.86
	RIPL 750 MW	MU	5,151.82	436.36	512.27		4,307.26	4,286.44
	Sai Wardha	MU	1,551.61	131.42	178.05		1,297.24	1,685.72
	Sub total	MU	23,221.93	1,868.66	3,699.19		19,880.39	32,369.03
2.5	Traders							
2.6	Others							
	SSP	MU	1,213.26	102.76	47.78		1,014.36	1,134.54
	Pench	MU	136.89	11.59	13.96		114.45	133.09
	Subhansari Hydro	MU	774.75	64.56	-		645.62	-
	NTPC NVVN Coal	MU	-	-	14.33		-	128.94
	MPEB	MU	-	-	1.33		-	8.14
	Short Term	MU	-	-	543.40		-	3,752.78
	DSM	MU	-	-	94.59		-	(675.43)
	Sub total	MU	2,124.90	178.92	715.40		1,774.44	4,482.06
	Total Power purchase from other sources (2.1+2.2+2.3+2.4+2.5+2.6)	MU	1,48,136.57	12,362.62	15,142.50		1,22,277.78	1,35,855.85
3	Energy Availability							
3.1	Energy available for sale within the Licensee area (1+	MU	1,48,136.57	12,362.62	15,142.50		1,22,277.78	1,35,855.85
	Inter state loss	MU	1,266.57	106.66	221.18		1,068.67	1,868.21
	FBSM	MU	826.00	68.93	-		681.73	
	Infirm Non-PPA Wind power	MU	3,953.57	327.79	433.65		3,263.91	3,321.29
	Input for OA consumption	MU	5,273.63	437.24	472.15		4,353.70	4,388.34
	Energy injected and drawn at 33 Kv	MU	904.61	75.14	107.45		746.59	968.39
	Surplus power traded	MU	-0.13	-0.01	11.02		(0.11)	151.15
3.2	Energy available for sale within the Licensee area at transmission voltage	MU	1,56,923.07	13,089.93	15,816.10		1,29,508.56	1,41,546.13
	Intra-state transmission loss	MU	4,987.91	416.07	863.60		4,116.78	5,118.66
3.3	Energy available for sale within the Licensee area at distribution voltage	MU	1,51,935.16	12,673.86	14,952.50		1,25,391.78	1,36,427.47

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
Financial Year : 2024-25
Form 17 : Losses

Sr. No.	Particulars	Units	Approved by the commission for Year	For the month			Cumulative upto month	
				Approved	Actual	Reason for material variation	Approved	Actual
1	Transmission Loss							
1.1	Net Energy input at Transmission Voltages	MU	1,56,923.07	13,089.93	15,816.10		1,29,508.56	1,41,546.13
1.2	Energy Sales at Transmission Voltages (including EHV consumers)	MU	14,185.42	1,232.35	1,147.78		11,712.89	11,027.08
1.3	Energy fed to Distribution System	MU	1,42,737.65	11,857.58	13,804.72		1,17,795.67	1,25,400.39
1.4	Transmission Loss (=1.1 - 1.2 - 1.3)	MU	4,987.91	416.07	863.60		4,116.78	5,118.66
1.5	Transmission Loss as % of Net Energy Input (=1.4 ÷ 1.1)	%	3.18%	3.18%	5.46%		3.18%	3.62%
2	Distribution Loss							
2.1	Net Energy input at Distribution Voltages	MU	1,27,913.14	10,625.82	13,006.37		1,05,558.39	1,18,659.14
2.2	Energy sales (metered) at Distribution voltages	MU	1,03,900.40	8,460.64	8,219.13		86,007.92	86,303.21
2.3	Estimated consumption of unmetered categories of consumers	MU	8,719.33	876.65	865.86		6,966.53	8,436.28
2.4	Distribution Loss (=2.1 - 2.2 - 2.3)	MU	15,293.41	1,288.53	3,921.37		12,583.95	23,919.65
2.5	Distribution Loss as % of net energy input (=2.4 ÷ 2.1)	%	12.00%	12.00%	30.15%		12%	20.16%
3	Excess Distribution Loss = [Distribution Loss (2.5) - Distribution loss approved] x Net Energy Input (2.1)	MU			1,354.87			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jan-25

Financial Year : 2024-25

Form 19 : Change in Power Purchase Cost

Sr. No.	Particulars	Units	Value
1	Average power purchase cost approved by the Commission	Rs./kWh	5.01
2	Actual average power purchase cost	Rs./kWh	4.83
3	Change in average power purchase cost (=2 -1)	Rs./kWh	-0.18
4	Net Power Purchase	MU	15,131.48
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	-270.38

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jan-25

Financial Year : 2024-25

Form 20 : Apportionment of change in Power Purchase Cost to Licence Area

Sr. No.	Particulars	Units	Sale within the License Area	Sale outside the License Area	Total
1.0	Energy Sales	MU			
2.0	Apportionment of power purchase	MU			
2.1	Apportionment of power purchase from hydel	MU			
2.2	Apportionment of power purchase from other sources	MU			
2.3	Total Power Purchase	MU			
3.0	Apportionment of change in fuel cost of own generation and cost of power purchase	Rs. Crore			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jan-25

Financial Year : 2024-25

Form 21 : Adjustment for over-recovery/under-recovery

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Adjustment for over-recovery/under-recovery (B)				
1.1	Incremental cost allowed to be recovered in Month n-4	Rs. Crore	629.87	92.04	537.83
1.2	Incremental cost in Month n-4 actually recovered in month n-2	Rs. Crore	535.80	41.21	494.58
1.3	(over-recovery)/under-recovery (=1.2 - 1.1)	Rs. Crore	94.07	50.83	43.24
2.0	Carried forward adjustment for over-recovery/under-recovery attributable to application of ceiling limit for previous month	Rs. Crore	-	-	-
3.0	Adjustment factor for over-recovery/under-recovery (1.3+2.0)	Rs. Crore	94.07	50.83	43.24

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
Financial Year : 2024-25
Form 22 : Carrying cost for over-recovery/under-recovery

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	94.07	50.83	43.24
2	Interest rate	%	10.50%	10.50%	10.50%
3	Carrying cost for over-recovery/under-recovery	Rs. Crore	0.82	0.44	0.38

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jan-25

Financial Year : 2024-25

Form 23 : Total Fuel Cost and Power Purchase Adjustment

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1	Change in Fuel cost and power purchase cost attributable to Sales within the License Area (F)	Rs. Crore	(270.38)	(40.88)	(229.50)
2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.82	0.44	0.38
3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	94.07	50.83	43.24
4	ZFAC = F+C+B	Rs. Crore	(175.48)	10.40	(185.88)

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Jan-25****Financial Year : 2024-25****Form 24 : FAC Fund**

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Opening Balance of FAC Fund	Rs. Crore	-	-	-
2	FAC for the month	Rs. Crore	(175.48)	10.40	(185.88)
3	Holding cost of Fund	Rs. Crore	-	-	-
4	Closing Balance of FAC Fund (1+2+3)	Rs. Crore	(175.48)	10.40	(185.88)
5	ZFAC leviabale to consumer (equal to Sr. No. 3 if it is positive)	Rs. Crore	-	10.40	-
6	ZFAC refundable to consumer (if Sr. No. 3 is negative and above the limit of FAC Fund stipulated in MYT Order)	Rs. Crore	-	-	-

Maharashtra State Electricity Distribution Co. Ltd.**Filing for the month Jan-25****Financial Year : 2024-25****Form 25 : Calculation of FAC Charge**

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	Energy Sales within the License Area	MU	10,185.82	2,460.18	7,725.64
2	Excess Distribution Loss	MU	1,354.87	327.24	1,027.63
3	ZFAC leviabale/refundable to consumer	Rs. Crore	-	10.40	-
4	ZFAC per kWh	Rs./kWh	-	0.04	-
5	Cap at 20% of variable component of tariff	Rs./kWh	1,401.92	105.64	1,296.28
6	FAC Charge allowable (Minimum of 4 and 5)	Rs./kWh	-	0.04	-

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
Financial Year : 2024-25
Form 26 : Calculation of FAC Charge for unmetered categories

Sr. No.	Unmetered consumer category	Consumption Norm	FAC Charge	Load	Estimated Recovery
		hrs/HP/year	Rs./HP/month	HP	Rs. Crore
1	LT-AG (> 1318 Hours per year)	1,734.33			
2	LT-AG (< 1318 Hours per year)	980.00			

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jan-25

Financial Year : 2024-25

Form 27 : Recovery of FAC Charge

S. No.	Particulars	Units	Total	Ag	Non-Ag
1	FAC leviable / refundable to consumer	Rs. Crore	-	10.40	-
2	FAC disallowed corresponding to excess Distribution Loss	Rs. Crore	-	-	-
3	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
4	Carried forward FAC for recovery during future period (1-3-4)	Rs. Crore	-	10.40	-

Maharashtra State Electricity Distribution Co. Ltd.

Filing for the month Jan-25

Financial Year : 2024-25

Form 28 : FAC Summary

Sr. No.	Particulars	Units	Total	Ag	Non-Ag
1.0	Calculation of ZFAC				
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	(270.38)	(40.88)	(229.50)
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.82	0.44	0.38
1.3	Adjustment factor for over-recovery/under-recovery	Rs. Crore	94.07	50.83	43.24
1.4	ZFAC = F+C+B	Rs. Crore	(175.48)	10.40	(185.88)
2.1	Energy Sales within the License Area	MU	10,185.82	2,460.18	7,725.64
2.2	Excess Distribution Loss	MU	1,354.87	327.24	1,027.63
2.3	ZFAC per kWh [(1.4/2.1)*10]	Rs./kWh	(0.17)	(0.17)	(0.17)
3.0	Allowable FAC				
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	-	-	-
3.2	FAC allowable [1.4-3.1]	Rs. Crore	(175.48)	(26.53)	(148.95)
3.3	FAC allowable per kWh [3.2/2.1*10]	Rs./kWh	(0.17)	(0.17)	(0.17)
4.0	Utilization of FAC Fund				
4.1	Opening Balance of FAC Fund	Rs. Crore	-	-	-
4.2	ZFAC for the month (Sr. N. 3.2)	Rs. Crore	(175.48)	(26.53)	(148.95)
4.3	Holding cost of Fund	Rs. Crore	-	-	-
4.4	Closing Balance of FAC Fund	Rs. Crore	(175.48)	(26.53)	(148.95)
4.5	ZFAC leviable/refundable to consumer	Rs. Crore	(175.48)	(26.53)	(148.95)
5.0	Total FAC based on category wise and slab wise allowed to be recovered in the billing month of	Rs. Crore	-	-	-
6.0	Carried forward FAC for recovery during future period (4.4-5.0)	Rs. Crore	-	-	-

Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustme nt of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	LT Category															
	Domestic (LT-I)															
	BPL (0-30 Units)	2.80	1.56	8.91	0.31	-0.05	0.31	2.55	2.55		(0.01)	0.00	(0.01)	0.08	-	
	Consumption > 30 Units per month															
	1-100 Units	7.15	4.71	8.91	0.80	-0.14	0.94	662.25	662.25		(9.16)	0.47	(8.69)	62.38	-	
	101-300 Units	12.58	10.29	8.91	1.41	-0.24	2.06	781.25	781.25		(19.00)	0.97	(18.03)	160.78	-	
	301-500 Units	16.90	14.55	8.91	1.90	-0.33	2.91	112.56	112.56		(3.68)	0.19	(3.49)	32.75	-	
	Above 500 Units	18.21	16.64	8.91	2.04	-0.35	3.33	162.63	162.63		(5.73)	0.29	(5.43)	54.12	-	
	Non Domestic (LT-II)															
	0-20 KW	12.05	8.52	8.91	1.35	-0.23	1.70	392.61	392.61		(9.15)	0.47	(8.68)	66.90	-	
	>20-50 KW	16.61	13.01	8.91	1.86	-0.32	2.60	73.70	73.70		(2.37)	0.12	(2.25)	19.18	-	
	>50 KW	18.60	15.38	8.91	2.09	-0.36	3.08	74.55	74.55		(2.68)	0.14	(2.54)	22.93	-	
	Public Water Works (LT-III)															
	0-20 KW	5.52	4.09	8.91	0.62	-0.11	0.82	58.49	58.49		(0.62)	0.03	(0.59)	4.78	-	
	20-40 KW	8.06	6.33	8.91	0.90	-0.16	1.27	10.32	10.32		(0.16)	0.01	(0.15)	1.31	-	
	above 40 kw	10.20	8.40	8.91	1.14	-0.20	1.68	15.35	15.35		(0.30)	0.02	(0.29)	2.58	-	
	Agriculture (LT-IV)															
	AG unmetered Pump set															
	Zone 1															
	A) 0-5 HP	9.74		8.91	1.09	-0.19	-4.06	31,90,084.48	31,90,084.48	(20.30)	(6.48)	0.33	(6.15)	(1.30)	(4.06)	
	B) 5HP -7.5 HP	17.05		8.91	1.91	-0.33	-7.11	7,72,444.82	7,72,444.82	(35.55)	(2.75)	0.14	(2.61)	(0.55)	(7.11)	
	C) Above 7.5 HP	17.05		8.91	1.91	-0.33	-7.11	1,91,180.75	1,91,180.75	(35.55)	(0.68)	0.03	(0.64)	(0.14)	(7.11)	
	Zone 2											-				
	A) 0-5 HP	3.73		8.91	0.42	-0.07	-0.88	38,39,094.67	38,39,094.67	(4.39)	(1.69)	0.09	(1.60)	(0.34)	(0.88)	
	B) 5HP -7.5 HP	9.51		8.91	1.07	-0.18	-2.24	5,54,682.20	5,54,682.20	(11.20)	(0.62)	0.03	(0.59)	(0.12)	(2.24)	
	C) Above 7.5 HP	9.51		8.91	1.07	-0.18	-2.24	77,965.76	77,965.76	(11.20)	(0.09)	0.00	(0.08)	(0.02)	(2.24)	
	AG Metered (Pumpsets)	5.08	3.39	8.91	0.57	-0.10	0.68	1,594.32	1,594.32		(15.66)	0.80	(14.86)	108.09	-	
	AG Metered Other	8.79	5.71	8.91	0.99	-0.17	1.14	15.92	15.92		(0.27)	0.01	(0.26)	1.82	-	
	LT Industries (LT-V)															
	0-20 KW	7.92	6.14	8.91	0.89	-0.15	1.23	479.29	479.29		(7.34)	0.37	(6.97)	58.87	-	
	Above 20 KW	10.28	7.25	8.91	1.15	-0.20	1.45	712.25	712.25		(14.16)	0.72	(13.44)	103.34	-	
	Street Light (LT-VI)															
	Grampanchayat A, B & C Class															
	Municipal Council	8.95	6.83	8.91	1.00	-0.17	1.37	66.42	66.42		(1.15)	0.06	(1.09)	9.07	-	
	Municipal corporation Area	10.80	8.31	8.91	1.21	-0.21	1.66	35.47	35.47		(0.74)	0.04	(0.70)	5.90	-	
	Public Services (LT VII)															
	Government															
	0-20 KW	9.30	4.29	8.91	1.04	-0.18	0.86	6.82	6.82		(0.12)	0.01	(0.12)	0.59	-	
	>20-50 KW	10.09	6.18	8.91	1.13	-0.20	1.24	1.35	1.35		(0.03)	0.00	(0.02)	0.17	-	
	>50 KW	12.01	7.75	8.91	1.35	-0.23	1.55	1.20	1.20		(0.03)	0.00	(0.03)	0.19	-	
	Other															

Maharashtra State Electricity Distribution Co. Ltd.
Filing for the month Jan-25
Financial Year : 2024-25
Form 29 : Category wise and slab wise FAC

Sr. No.	Consumer Category	ABR Rs./kWh	Energy Charges Rs./kWh	Average Cost of Supply Rs./kWh	K - Factor= ABR/ ACoS	FAC rate p.u. without cap	FAC rate p.u. with cap	Sales kWh	Sales kVah	Rate per HP	FAC Amt. without cap	Adjustment of Over/ Under Recovery	FAC Without CAP After Adjustment of Over/ Under Recovery	FAC amount with CAP	Rate Rs./kWh	Rate Rs./kVah
A	B	C	D	E	F=C/E	G	H=D*20 %	I	K=I/J	L	M=G*I/I0	N	O=M+N	P=H*I/10	Q=Min(O or P)/I*10	R=Min(O or P)/K*10
	0-20 KW	8.51	6.18	8.91	0.96	-0.16	1.24	29.27	29.27		(0.48)	0.02	(0.46)	3.62	-	
	>20-50 KW	13.13	9.78	8.91	1.47	-0.25	1.96	10.89	10.89		(0.28)	0.01	(0.26)	2.13	-	
	>50 KW	13.08	10.13	8.91	1.47	-0.25	2.03	17.80	17.80		(0.45)	0.02	(0.43)	3.61	-	
	Electric Vehicle Charging Stations (LT VIII)	11.75	6.58	8.91	1.32	-0.23	1.32	1.87	1.87		(0.04)	0.00	(0.04)	0.25	-	
	Total LT Category							6,184.99	13,755.41		-105.90	5.40	(100.51)	722.97		
	HT Category															
	HT															
	Industry (General)	10.26	8.36	8.91	1.15	-0.20	1.67	2,360.61	2,396.98		(46.82)	2.39	(44.43)	394.69	-	-
	Industry (Seasonal)	11.79	8.68	8.91	1.32	-0.23	1.74	36.58	34.86		(0.83)	0.04	(0.79)	6.35	-	-
	Commercial	15.60	13.21	8.91	1.75	-0.30	2.64	141.04	144.40		(4.25)	0.22	(4.04)	37.26	-	-
	Railways/Metro/Monorail	10.56	7.53	8.91	1.18	-0.20	1.51	6.69	6.85		(0.14)	0.01	(0.13)	1.01	-	-
	Public Water Works (PWW)	9.30	7.76	8.91	1.04	-0.18	1.55	163.09	171.58		(2.93)	0.15	(2.78)	25.31	-	-
	Agricultural - Pumpsets	7.03	5.78	8.91	0.79	-0.14	1.16	43.60	49.77		(0.59)	0.03	(0.56)	5.04	-	-
	Agricultural - Others	8.93	7.99	8.91	1.00	-0.17	1.60	20.83	20.74		(0.36)	0.02	(0.34)	3.33	-	-
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	-0.17	1.43	15.93	16.48		(0.28)	0.01	(0.26)	2.28	-	-
	Public Services - Government	12.09	10.03	8.91	1.36	-0.23	2.01	29.66	30.16		(0.69)	0.04	(0.66)	5.95	-	-
	Public Services - Others	13.17	10.93	8.91	1.48	-0.25	2.19	69.18	69.97		(1.76)	0.09	(1.67)	15.13	-	-
	Electric Vehicle Chargings Stations	8.60	7.40	8.91	0.97	-0.17	1.48	12.29	12.38		(0.20)	0.01	(0.19)	1.82	-	-
	EHV															
	Industry (General)	9.68	8.36	8.91	1.09	-0.19	1.67	980.19	989.77		(18.35)	0.94	(17.41)	163.89	-	-
	Industry (Seasonal)	9.20	8.68	8.91	1.03	-0.18	1.74	0.01	0.01		(0.00)	0.00	(0.00)	0.00	-	-
	Commercial	15.14	13.21	8.91	1.70	-0.29	2.64	8.54	9.23		(0.25)	0.01	(0.24)	2.26	-	-
	Railways/Metro/Monorail	8.85	7.53	8.91	0.99	-0.17	1.51	5.75	6.00		(0.10)	0.01	(0.09)	0.87	-	-
	Public Water Works (PWW)	8.45	7.76	8.91	0.95	-0.16	1.55	33.44	33.46		(0.55)	0.03	(0.52)	5.19	-	-
	Agricultural - Pumpsets	6.21	5.78	8.91	0.70	-0.12	1.16	70.63	80.95		(0.85)	0.04	(0.81)	8.17	-	-
	Agricultural - Others	-	7.99	8.91	-	-	1.60	-	-		-	-	-	-	-	-
	Group Housing Society (Residential)	8.96	7.16	8.91	1.01	-0.17	1.43	2.77	2.66		(0.05)	0.00	(0.05)	0.40	-	-
	Public Services - Government	-	10.03	8.91	-	-	2.01	-	-		-	-	-	-	-	-
	Public Services - Others	11.66	10.93	8.91	1.31	-0.23	2.19	-	-		-	-	-	-	-	-
	Electric Vehicle Chargings Stations	-	7.40	8.91	-	-	1.48	-	-		-	-	-	-	-	-
	Total HT Category							4,000.83	4,076.25		-79.00	4.03	(74.97)	678.94		
	Grand Total							10,185.82	17,831.66		-184.90	9.42	(175.48)	1,401.92		